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60565355

Mr. Brian Fetting
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U.S. Army Corps of Engineers
1616 Capitol Avenue
Omaha, NE 68102

**Subject: Final OU1 Rebound Study Letter Report – Quarter 6 Event
Remedial Action Operation Groundwater Treatment Facility at OU1
and Groundwater Monitoring at OU1 and OU3
Cornhusker Army Ammunition Plant, Grand Island, Nebraska
Contract W9128F-18-D-0020, Delivery Order Number F0041**

Dear Mr. Fetting:

This Operable Unit (OU) 1 Rebound Study Letter Report – Quarter 6 (Q6) Event summarizes the sixth quarter of field activities completed for the OU1 Rebound Study and 2020 subsurface injections performance monitoring. The Letter Report presents the Q6 analytical results and evaluation for the OU1 Rebound Study and performance monitoring, a statistical trend evaluation for OU1 Rebound Study, and presents conclusions and recommendations for upcoming OU1 Rebound Study and performance monitoring activities at Cornhusker Army Ammunition Plant (CHAAP).

1.0 INTRODUCTION

1.1 PROJECT WORK AUTHORITY

Brice Engineering, LLC (Brice) and AECOM Technical Services (AECOM) have prepared this document as the OU1 Rebound Study Letter Report – Quarter 6 Event for CHAAP located at Grand Island, Nebraska (**Figures 1-1 and 1-2**). This work is being conducted under contract W9128F-18-D-0020, Delivery Order Number F0041 to the United States Army Corps of Engineers (USACE), Omaha District.

Conceptual basis for performing the OU1 Rebound Study was provided in the *CHAAP OU1 2018 Groundwater Monitoring Results and Program Recommendations Technical Memorandum* (Program Recommendations Tech Memo [Brice-AECOM 2019a]), the *Final 2018 Annual Groundwater Monitoring Report, Remedial Action Operations (RAO), Groundwater Treatment Facility (GWTF) at OU1 and Groundwater Monitoring at OU1/OU3* (2018 Annual Groundwater Monitoring Report [Brice-AECOM 2019c]), and presented at several stakeholder meetings (April and November 2019). The approved OU1 Rebound Study work planning details are provided in the *Final Addendum 3, Uniform Federal Policy – Quality Assurance Project Plan (UFP-QAPP) for RAO, GWTF at OU1 and Groundwater Monitoring at OU1/OU3 at CHAAP* (OU1 Rebound Study Work Plan) (Addendum 3, UFP-QAPP [Brice-AECOM 2019b]). The approved 2019 and

2020 OU1 subsurface injection work planning details are provided in the Final UFP-QAPP (Bay West LLC and URS Group Inc. [BW-URS] 2014), its Final Addendum 2 (Brice-AECOM 2018), and the recommendations provided in the Final 2018 Annual Groundwater Monitoring Report (Brice-AECOM 2019c) and the Final 2019 Annual Groundwater Monitoring Report (Brice-AECOM 2020b).

1.2 PROJECT PURPOSE AND OBJECTIVE

OU1 consists of explosives-contaminated groundwater plumes (explosives concentrations exceeding regulatory action levels) at CHAAP. Health Advisory Levels (HALs) for explosives compounds hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX), 2,4,6-trinitrotoluene (TNT), and octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine (HMX) were established as regulatory action levels for CHAAP in the OU1 Record of Decision (ROD) (United States Army Environmental Center [USAEC] 1994) and the subsequent OU1 ROD Amendment (URS Greiner Woodward-Clyde Federal Services [URSGWCFS] 2001). The HALs for RDX and TNT are 2 micrograms per liter ($\mu\text{g/L}$) and 400 $\mu\text{g/L}$ for HMX. The primary compounds of concern (i.e., compounds with historic concentrations in groundwater exceeding their corresponding HAL) are RDX and TNT. HMX has not historically exceeded the HAL during any past groundwater monitoring events. The current OU1 RAO is on-post pump and treatment and monitored natural attenuation for off-post.

Historically, due to the reduction in on-post concentrations and/or the implementation of supplemental remediation efforts (i.e., subsurface injections), operation of extraction wells (EW) 1 through EW6 (that began operation in 1998) have been discontinued since 2009. At the former facility boundary, EW7 began operation in 2000 and has been the only operating extraction well since 2009. Historic groundwater monitoring and subsequent statistical analysis have shown that concentrations of RDX and TNT near the former facility boundary between EW6 and EW7 have significantly declined over the past 23 years due to the existing on-post RAO. Numerical groundwater modeling predictions with EW7 not pumping indicate that the on-post plume will not migrate further downgradient (Brice-AECOM 2019c). Based on these results and simulations, an OU1 Rebound Study is being performed to temporarily discontinue pumping at EW7 and monitor groundwater near the former facility boundary. Eight total groundwater sampling events (one baseline and seven quarterly events) will be completed to closely monitor potential migration of the RDX and TNT plumes and to document any increases/decreases in explosives concentrations in groundwater. The objective of the OU1 Rebound Study is to establish a sufficient data set to initiate further identified Decision Points and Contingency Actions as presented in the OU1 Rebound Study Work Plan (i.e., groundwater extraction is no longer needed, groundwater extraction should be resumed, alternative actions) (Brice-AECOM 2019b).

Concurrent with the OU1 Rebound Study, subsurface injections (a voluntary action) were completed in 2019 (in the area of highest RDX and TNT concentrations near the former facility boundary) and in 2020 (for on-post areas with remaining residual RDX and TNT concentrations above HALs) to accelerate remedial timeframes. Four total groundwater sampling events (at approximate quarterly frequency) will be completed for each injection event to closely monitor performance of the subsurface injections and remediation of the RDX and TNT plumes, and to document any increases/decreases in explosives concentrations in groundwater. The 2019 and 2020 OU1 subsurface injection details and design were included in the Final 2018 Annual Groundwater Monitoring Report (Brice-AECOM 2019c), Final 2019 Annual Groundwater Monitoring Report (Brice-AECOM 2020b), respectively; with the approved procedures outlined

in the Final UFP-QAPP (BW-URS 2014). Following the OU1 Rebound Study and the OU1 subsurface injections with associated performance monitoring activities, long-term monitoring (LTM) will continue at OU1.

2.0 FIELD ACTIVITIES

This section summarizes the Q6 OU1 Rebound Study and the 2020 subsurface injection performance monitoring field activities completed at CHAAP. All field activities were completed in accordance with field protocols and standard operating procedures (SOPs) presented in the *Groundwater Recovery and Treatment System Operation and Maintenance (O&M) Manual* (GWTF O&M Manual [Brice 2019]), the Final UFP-QAPP (BW-URS 2014) and its Final Addendum 2 (Brice-AECOM 2018), the Final OU1 Rebound Study Work Plan (Brice-AECOM 2019b), and the OU1 subsurface injection recommendations provided in the Final 2019 Annual Groundwater Monitoring Report (Brice-AECOM 2020b).

It should be noted that concurrent with OU1 Rebound Study – Q6 sampling activities (30 monitoring wells), the annual OU1 LTM groundwater sampling event (88 monitoring wells) was completed and overlapping DQCRs, weekly reports, plume interpretations, and laboratory data packages with reviews are included within this letter report. Only wells pertinent to OU1 Rebound Study and subsurface injections are further discussed and OU1 LTM sampling event data and discussion will be included in a separate deliverable (i.e., 2021 OU1/OU3 Annual Monitoring Report).

2.1 OU1 REBOUND STUDY FIELD ACTIVITIES

The Q6 field activities were completed in May/June 2021 to continue monitoring explosives concentrations following shutdown of EW7. The baseline, Q2, Q3, Q4, and Q5 events are summarized in the Final OU1 Rebound Study Letter Report – Baseline Event (Brice-AECOM 2020a), Final OU1 Rebound Study Letter Report – Quarter 2 Event (Brice-AECOM 2020c), Final OU1 Rebound Study Letter Report – Quarter 3 Event (Brice-AECOM 2020d), Final OU1 Rebound Study Letter Report – Quarter 4 Event (Brice-AECOM 2021a), and Final OU1 Rebound Study Letter Report – Quarter 5 Event (Brice-AECOM 2021b), respectively.

2.1.1 Quarter 6 Direct Push Groundwater Sampling Activities (Off-Post)

A total of nine direct push groundwater samples were collected on June 1 and 2, 2021 from three off-post locations (OS001, OS003, and NW050R) as shown on **Figure 2-1**. Off-post direct push groundwater sampling was completed to collect screening data to continue monitoring explosives concentrations from the select OU1 off-post locations where permanent monitoring wells are not present and are not able to be installed due to private land ownership. In accordance with the OU1 Rebound Study Work Plan (Brice-AECOM 2019b), off-post location OS001 was selected to evaluate existing explosives concentrations that migrated off-post, and off-post location OS003 was selected to delineate the furthest extent off-post of explosives concentrations above HALs. Off-post location NW050R was selected for direct push groundwater sampling due to private landowner no longer allowing property access to six OU1 Rebound Study off-post monitoring wells (NW050, NW051, NW052, NW080, NW081R, NW082R) (shown on **Figure 2-1**). These six off-post monitoring wells are no longer sampled and are scheduled for future abandonment. To

continue monitoring groundwater in the area of these wells, quarterly (Q5 through Q8) direct push groundwater sampling is conducted in the right-of-way (ROW) adjacent to off-post well cluster NW050 (with Hall County permitting). Samples are collected at similar depths to NW050, NW051, and NW052 following the same procedures currently used for the area downgradient of EW7 (see **Table 2-1**).

Direct push groundwater sampling was completed for all locations at predetermined vertical intervals within the unconfined shallow aquifer (Grand Island Formation) to verify the vertical extent of the explosives plume. The OS001 and OS003 depth intervals included: shallow – screened approximately 21 to 25 feet below ground surface [bgs], shallow-intermediate – screened approximately 31 to 35 feet bgs, and intermediate – screened approximately 41 to 45 feet bgs. The NW050R depth intervals included: shallow – screened approximately 16 to 20 feet bgs, shallow-intermediate – screened approximately 31 to 35 feet bgs, and intermediate – screened approximately 56 to 60 feet bgs.

Brice-AECOM obtained utility clearances prior to the start of intrusive direct push activities. The Nebraska One Call Diggers Hotline was contacted for utility clearances, which were requested a minimum of 48 hours prior to intrusive work. All identified underground utilities were marked with flagging, stakes, and/or paint. Utility locate tasks were documented in field logbooks to aid in subsequent clearance work. No intrusive work was completed within 5 feet of a marked utility.

The direct push locations OS001 and OS003 were sited using predetermined horizontal coordinates and a global positioning system (GPS) unit to ensure completion in the planned locations. The final sampling location has been vertically surveyed and referenced to previously surveyed locations (i.e., monitoring wells). Due to proximity, the direct push location NW050R utilizes the approximate horizontal coordinates and vertical elevations of the existing well cluster NW050. The approximate ground surface elevation and sample interval elevations are provided in **Table 2-1**.

The direct push groundwater samples were collected using a Geoprobe® rig (model 7720DT) by Plains Environmental Services (PES) of Salina, Kansas, with full-time oversight by Brice-AECOM. Nebraska well drilling contractor licenses for PES and Brice-AECOM are provided in **Appendix A**.

Direct push groundwater samples were completed using direct push technology with a Geoprobe™ stainless steel screen point sampler (SP15 with exposed screen) and collected from the screened interval using a Geotech Geopump™ peristaltic pump and a check valve. Prior to groundwater sample collection, approximately 7 liters (3 to 5 rod volumes) were purged typically at rates of 0.5 to 1.0 liter per minute (lpm) for each sampling interval. Direct push groundwater samples were analyzed for explosives (including mono-nitroso-RDX [MNX]) by United States Environmental Protection Agency (USEPA) Method 8330A. Quality control (QC) samples (field duplicates) and matrix spike/matrix spike duplicate (MS/MSD) samples were collected at a 5-percent rate (i.e., one per 20 samples collected). Direct push groundwater sample locations, sample identification (ID) numbers, sample screened intervals, sample collection dates, QC locations, and sample parameters are provided in **Table 2-1**. Direct push groundwater sample collection field sheets (SCFSs) are provided in **Appendix B**.

2.1.2 Quarter 6 OU1 Monitoring Well Sampling Activities (Off-Post and On-Post)

During the Q6 OU1 Rebound Study sampling event, 12 off-post and 18 on-post monitoring wells were sampled from May 19 through May 26, 2021. A summary of the OU1 off-post and on-post sampling locations is presented in **Table 2-2** and shown on **Figure 2-1**.

The monitoring wells were purged and sampled with stainless steel ProActive Monsoon[®] submersible pumps. The ProActive Monsoon[®] pump with new disposable tubing was lowered to the middle of the screened interval prior to purging. Modified low-flow purging techniques were completed at each monitoring well location, maintaining less than (<) 0.3 foot of water level drawdown at a pumping rate of 0.5 lpm or less. Field water quality parameters, including dissolved oxygen (DO), oxidation/reduction potential (ORP), temperature, pH, conductivity, and turbidity were measured at monitoring wells using an In-Situ Aqua TROLL[®] 500 MPS water quality probe fitted with a flow-through cell. Turbidity was measured with a LaMotte 2020 turbidity meter and ferrous iron (Fe²⁺) was measured using a HACH DR820 colorimeter. Purging continued until field water quality parameters stabilized (i.e., three consecutive readings) within criteria ranges specified in the Final UFP-QAPP: SOP 3, Monitoring Well and Piezometer Groundwater Sampling (BW-URS 2014). During the Q6 event, turbidity stabilization was not met at sampling locations EW7-PM25A and EW7-PM26B, and DO stabilization was not met at CA210, NW021, G0077, and PZ018; however, based on the additional stabilization parameter criteria being met (provided below), professional field judgements were made deeming stabilization acceptable, and the wells were sampled.

- pH: plus or minus (\pm) 0.2 units
- Specific conductance: \pm 3 percent of previous readings
- DO: \pm 10 percent of previous readings
- ORP: \pm 20 millivolts (mV)
- Turbidity: less than or equal (\leq) to 5 nephelometric turbidity units or 10 percent of previous readings, whichever is greater
- Temperature: \pm 10 percent of previous readings

After purging was completed, sample containers were filled from the discharge line at a rate of 0.5 lpm or less. Samples were collected and analyzed for explosives (including MNX) and laboratory monitored natural attenuation (MNA) parameters: alkalinity by Method 2320B, ammonia by Method 350.1, carbon dioxide (CO₂) back calculated by Method 2320B, nitrate/nitrite by Method 353.2, sulfate by Method 9056A, sulfide by Method 9034, total Kjeldahl nitrogen (TKN) by Method 351.2, dissolved organic carbon (DOC) by Method 9060A, and methane by Method Robert S. Kerr Environmental Research Laboratory 175 (RSK-175). QC samples (field duplicates) and MS/MSDs were collected at a 5-percent rate (i.e., one per 20 samples collected) for all parameters (**Table 2-2**). Off-post and on-post monitoring well SCFSSs are provided in **Appendix B**.

2.2 OU1 SUBSURFACE INJECTION PERFORMANCE MONITORING FIELD ACTIVITIES

This section presents the Q6 subsurface injection performance monitoring activities completed at

LL1, LL2, the Decant Station, and at select locations between EW6 and EW7. The Q6 performance monitoring is the second monitoring event following the 2020 subsurface injection activities. The 2020 subsurface injection activities and the performance monitoring activities completed for the 2019 subsurface injections (baseline through Q4) are summarized in the Final OU1 Rebound Study Letter Report – Quarter 4 Event (Brice-AECOM 2021a).

2.2.1 Quarter 6 Subsurface Injection Performance Monitoring

At LL1, LL2, the Decant Station, and between EW6 and EW7, 20 performance monitoring locations (ten LTM monitoring wells and 10 temporary wells) were sampled in May/June 2021, as shown on **Figures 2-2 through 2-4**. The Q6 event is the second of four quarterly performance monitoring events planned at these performance monitoring wells to evaluate the effectiveness of the 2020 subsurface injection activities completed in October/November 2020. Groundwater samples collected from the temporary monitoring wells and LTM wells were analyzed for explosives (including MNX) and laboratory water quality parameters: alkalinity, ammonia, nitrate/nitrite, sulfate, sulfide, TKN, DOC, and methane. QC samples (field duplicates) and MS/MSDs were collected at a 5-percent rate (i.e., one per 20 samples collected) for all parameters. Performance monitoring groundwater sampling locations and parameters are listed in **Table 2-3**. Performance monitoring SCFSs are provided in **Appendix B**. The Q6 performance monitoring included:

- Ten new temporary wells (EW7-PM21A, EW7-PM24A, EW7-PM25A/B, EW7-PM26A/B, EW7-PM27B, EW7-PM28A, EW7-PM29A/B) at seven locations between EW6 and EW7
- Ten existing monitoring wells
 - LL1: G0094, G0096
 - LL2: G0111, G0121, G0122, G0123
 - Decant Station: G0102
 - Between EW6 and EW7: G0022 and piezometers PZ017R and PZ018

As completed during the baseline through Q5 events, temporary monitoring wells were used to provide a higher quality groundwater sample that has lower turbidity (compared to direct push screen point samples) and is representative of the aquifer. Temporary monitoring wells were installed using direct push technology. The temporary monitoring wells were screened at select vertical intervals based on past direct push vertical profile sampling results. Six shallow temporary wells (screened 20 to 30 feet bgs [temporary well IDs ending in A]) and four shallow-intermediate temporary wells (screened 30 to 40 feet bgs [temporary well IDs ending in B]) were installed within the interpreted groundwater explosives plume or within areas of historically higher concentrations identified during the Q3 event. Temporary well construction details are provided in **Table 2-4**. Surveyed ground surface elevations for both temporary wells and monitoring wells are provided in **Tables 2-3 and 2-4**.

2.2.1.1 Groundwater Sampling from Temporary Wells

The 10 temporary monitoring wells (at seven locations) were installed, developed, purged, sampled, and abandoned from June 2 through June 6, 2021. Temporary performance monitoring well development, purging, and sampling were completed using a Geotech GeopumpTM peristaltic pump. Temporary wells were developed by purging approximately 10 well volumes (purge rates

between 0.5 and 1.0 lpm) and samples were collected after all field water quality parameters had stabilized.

Per Nebraska Administrative Code (NAC) Title 178, Chapter 12 (NAC 2014), temporary wells (i.e., test holes) can be used in conjunction with groundwater investigations but may be retained for no more than 10 days unless a surface seal is used and a pre-notification document is submitted to Nebraska Department of Health and Human Services within 30 days prior to construction, then a temporary well may be retained for up to 90 days. Upon completion of sample collection, all temporary monitoring wells were abandoned within 10 days of installation by a Nebraska-licensed well driller. Temporary monitoring wells were abandoned by removing approximately the top 3 feet of the well casing below the ground surface and grouting from the bottom of the well up to ground surface following the procedures outlined in SOP 4, Boring and Monitoring Well Abandonment in the Final UFP-QAPP (BW-URS 2014).

2.2.1.2 Groundwater Sampling from OU1 Monitoring Wells

Ten existing monitoring wells at LL1, LL2, the Decant Station, and between EW6 and EW7 were purged and sampled on May 21 and May 23 through May 26, 2021. These wells were purged and sampled in accordance with **Section 2.1.2**. Performance monitoring groundwater sampling locations and parameters are listed in **Table 2-3**. Performance monitoring SCFSs are provided in **Appendix B**.

2.3 INVESTIGATION-DERIVED WASTE DISPOSAL PROCEDURES

Investigation-derived waste (IDW) from the Q6 sampling events consisted of purge, decontamination, and development water. IDW disposal was completed in accordance with NDEE IDW procedures as outlined in the Final UFP-QAPP (BW-URS 2014), as follows:

- A visual inspection of the IDW was conducted for evidence of potential contamination (i.e., discoloration, sheen, etc.). No visual evidence of potential contamination was observed.
- All IDW water was containerized in an IDW-labeled poly tank located at the GWTF and sampled for site waste characterization analysis (Explosives [including MNX] only [Method 8330A]). All IDW analytical results were below HALs, as summarized in **Table 2-5** (included in **Appendix D**) and discharged to ground surface.

2.4 FIELD DOCUMENTATION, SAMPLE IDENTIFICATION, SAMPLE HANDLING, AND SHIPPING

The observations and data collected during field activities were recorded with waterproof ink in a permanently bound, waterproof logbook with consecutively numbered pages, and/or on field sheets (provided in **Appendix B**), if applicable. A photographic record of site activities and progress was maintained throughout the course of the OU1 Rebound Study and subsurface injection activities and is provided in **Appendix C**.

Samples were collected in laboratory-provided containers and given discrete ID codes that included the sample location number (sample depth for direct push groundwater samples) and collection date. Sample ID labels were attached to each sample container and completed using

waterproof, permanent ink. The labels were completed with the sampler's name, sample ID number, date and time of sample collection, preservation type, analyses requested, and sampling matrix. Sample containers were placed into coolers, packed with wet ice (to achieve a temperature of 6 degrees Celsius [$^{\circ}\text{C}$] or less), and made ready for shipment. Chain-of-custody (CoC) forms were included in each cooler. A copy of each CoC was maintained to document sample handling between the field and the laboratory. Sample coolers were shipped to Eurofins TestAmerica Laboratories in Arvada, Colorado during each sampling event. All samples were shipped via FedEx Priority Overnight.

2.5 FIELD REPORTING

2.5.1 Daily Quality Control Reports

Daily Quality Control Reports (DQCRs) were completed for each day of fieldwork associated with the OU1 Rebound Study and subsurface injection activities. DQCRs include a summary of daily field activities, safety activities, quality assurance/QC activities pertaining to all features of work, problems encountered in the field, and any corrective actions that were taken to correct these problems. Copies of the completed DQCRs are provided in **Appendix B**.

2.5.2 Weekly Progress Reports

Weekly progress reports were completed and submitted to the USACE Project Manager throughout the duration of the field activities. The weekly reports included a summary of the work performed in a particular week including mobilization, site preparation, site access, surveying, groundwater sampling, injection, and demobilization actions. The reports also included a summary of the problems encountered, deviations from the scope of work, percentage of work performed, and records of conversations or other correspondence among CHAAP team members. Copies of the weekly progress reports are provided in **Appendix B**.

3.0 SUMMARY OF QUARTER 6 RESULTS AND DATA QUALITY REVIEW

3.1 QUARTER 6 ANALYTICAL RESULTS

Groundwater samples for the Q6 OU1 Rebound Study and 2020 OU1 subsurface injection performance monitoring activities were analyzed in accordance with the Final Addendum 2, UFP-QAPP (Brice-AECOM 2018) for various compounds depending on sample location. Groundwater samples for the OU1 Rebound Study off-post direct push locations were analyzed for explosives (including MNX) (see **Table 2-1**). Groundwater samples for the OU1 Rebound Study off-post and on-post monitoring wells and the 2020 subsurface injection performance monitoring activities were analyzed for explosives (including MNX) and laboratory MNA/water quality parameters: alkalinity, ammonia, nitrate/nitrite, sulfate, sulfide, TKN, DOC, and methane (see **Tables 2-2** and **2-3**). All laboratory analyses were completed by Eurofins TestAmerica. A summary of all Q6 analytical results is presented below.

Tables 3-1 (off-post direct push samples), **3-2** (off-post and on-post monitoring wells), and **3-3** (performance monitoring wells) summarize the explosives compounds detected in groundwater during the Q6 OU1 Rebound Study and 2020 OU1 subsurface injection performance monitoring

sampling activities. The primary explosives compounds detected in groundwater were RDX, HMX, and TNT (only compounds having HALs). Additionally, the explosives breakdown products 1,3,5-trinitrobenzene, 1,3-dinitrobenzene, 2,4-dinitrotoluene, 2,6-dinitrotoluene, 2-amino-4,6-dinitrotoluene (2-Am-DNT), 4-amino-2,6-dinitrotoluene (4-Am-DNT), MNX, and nitrobenzene were detected.

- One off-post direct push location (OS001) had concentrations of TNT above the HAL (2 µg/L), but no off-post direct push locations had detections above the RDX HAL (2 µg/L). Off-post direct push locations had detections of explosives breakdown products 1,3,5-trinitrobenzene, 2-Am-DNT, and 4-Am-DNT (**Table 3-1**).
- Five OU1 Rebound Study on-post monitoring wells (G0077, G0086, PZ017R, PZ018, PZ020) had TNT concentrations above the HAL and one OU1 Rebound Study on-post monitoring well (PZ017R) had an RDX concentration above the HAL. No OU1 Rebound Study off-post monitoring wells had RDX or TNT concentrations above the HALs. Nine OU1 Rebound Study off-post and on-post monitoring wells had small detections of HMX but were below the HAL (400 µg/L). OU1 Rebound Study off-post and on-post monitoring wells had detections of explosives breakdown products 1,3,5-trinitrobenzene, 2,4-dinitrotoluene, 2,6-dinitrotoluene, 2-Am-DNT, and 4-Am-DNT (**Table 3-2**).
- Five performance monitoring wells (G0094, G0111, PZ017R, PZ018, and EW7-PM21A) had TNT concentrations above the HAL and seven performance monitoring wells (G0094, G0096, G0102, G0111, G0122, PZ017R, and EW7-PM26A) had RDX concentrations above the HAL. Five performance monitoring wells had small detections of HMX but were below the HAL. Performance monitoring wells had detections of explosives breakdown products 1,3,5-trinitrobenzene, 1,3-dinitrobenzene, 2,4-dinitrotoluene, 2,6-dinitrotoluene, 2-Am-DNT, 4-Am-DNT, MNX, and nitrobenzene (**Table 3-3**).

The data collected during the Q6 OU1 Rebound Study and 2020 subsurface injection performance monitoring were used to update the explosives plume boundaries in these areas. Data for the Q6 off-post direct push groundwater sample locations and off-post and on-post monitoring wells are shown on **Figure 2-1** and data for the Q6 2021 subsurface injection performance monitoring are shown on **Figure 2-2** through **2-4**.

Tables 3-2 and **3-3** also summarize the laboratory MNA/water quality parameters detected in groundwater at off-post and on-post monitoring wells and performance monitoring wells, respectively. Field duplicate sample pairs were collected to assess both field and laboratory precision. Three field duplicate samples were collected and submitted to the laboratory for analysis. Analytical results for the Q6 OU1 Rebound Study and 2020 OU1 subsurface injection performance monitoring field duplicate sample pairs are presented in **Table 3-4**.

3.2 FIELD WATER QUALITY PARAMETERS

Field water quality parameter measurements were taken at the time of sample collection during Q6 OU1 Rebound Study (off-post and on-post monitoring wells) and 2020 OU1 subsurface injection performance monitoring sampling activities. Field water quality parameter measurements included ORP, DO, pH, conductivity, temperature, turbidity, and Fe²⁺. Groundwater purging stabilization was successfully accomplished using these field water quality parameter criteria; however, at some wells select parameters were not met but stabilization was deemed acceptable

using professional field judgement (see **Section 2.1.2**). All field results were recorded on the SCFSs (included in **Appendix B**). OU1 off-post and on-post monitoring well and subsurface injection performance monitoring well field water quality parameter measurements are presented in **Tables 3-5** and **3-6**, respectively.

3.3 DATA QUALITY REVIEW/VALIDATION PROCESS

Analytical data were reviewed and verified in accordance with the Final Addendum 2, UFP-QAPP (Brice-AECOM 2018). The data review process included evaluations of the following elements, as required, including validation of raw data by an AECOM chemist. The validation software ADR.NET was used to supplement the manual validation.

- Laboratory case narrative/cooler receipt form
- Sample documentation
- Sample preservation and holding time compliance
- Instrument performance check (tuning)
- Initial calibration
- Initial calibration verification second source
- Second column confirmation
- Primary and secondary column relative percent difference (RPD)
- Continuing calibration verification (CCV)
- Internal standards
- Blank samples
- Laboratory control samples (LCS)
- Surrogate compounds
- MS/MSDs
- Field duplicates
- Sensitivity
- Additional qualifications, including professional judgment
- Completeness

3.3.1 Analytical Results Verification

The laboratory data reports, complete ADR.NET, and data verification reports are provided in **Appendix D**. Qualifications applied to the analytical results based on the data review findings are included in **Table D-1 (Appendix D)**. Due to Q6 (May/June 2021) OU1 Rebound Study and performance monitoring sampling events being completed concurrent with the OU1/OU3 annual sampling event, the laboratory data and verification reports and qualification summaries are provided cumulatively in **Appendix D** and **Table D-1**. However, the data quality review only

discusses the Q6 OU1 Rebound Study and 2020 OU1 subsurface injection performance monitoring activities.

General trends regarding the data validation are as follows:

- Some explosives results for samples OS001-DP06-25, OS001-DP06-45, OS501-DP06-25, EW7-PM21A-6-25, EW7-PM24A-6-25, EW7-PM26A-6-25, G0075-21A, G0077-21A, G0081-21A, G0082-21A, G0086-21A, G0090-21A, G0091-21A, G0094-21A, G0096-21A, G0102-21A, G0111-21A, G0296-21A, G0311-21A, PZ017R-21A, PZ018-21A, PZ020-21A, PZ021-21A were qualified as estimated or estimated nondetect (**J/UJ**) due to RPDs greater than (>) 40% between the primary and confirmation columns. Data was qualified using professional judgement.
- The ammonia results for samples G0075-21A and G0022-21A were qualified as nondetect (**U**) due to method blank contamination. Data was qualified using professional judgement.
- The nitrate-nitrite results for samples EW7-PM25A-6-25, EW7-PM25B-9-35, EW7-PM26B-6-35, EW7-PM29A-6-25, EW7-PM29B-6-35, EW7-PM27B-6-35, EW7-PM28A-6-25 were qualified as **U** due to method blank contamination. Data was qualified using professional judgement.
- The 4-amino-2,6-dinitrotoluene and TKN results for the duplicate pair G0096-21A / G0296-21A were qualified as **J/UJ** due to field duplicate RPDs outside of evaluation criteria. Data was qualified using professional judgement.
- The 4-amino-2,6-dinitrotoluene results for the duplicate pair PZ017R-21A / PZ021-21A were qualified as **J** due to field duplicate RPDs outside of evaluation criteria. Data was qualified using professional judgement.
- The methane results for the following samples were qualified as **J/UJ** due to the presence of headspace > six millimeters in the VOA vials: CA213-21A, NW060-21A, NW062-21A, EW7-PM29B-6-35. Data was qualified using professional judgement.
- All detected explosives were qualified as **J** due to surrogate recoveries above evaluation criteria for the samples G0122-21A and G0123-21A.
- The alkalinity results for sample G0296-21A was qualified as **J** due to holding time exceedance (laboratory analysis delay). Data was qualified using professional judgement.
- The 2-nitrotoluene, 2-amino-4,6-dinitrotoluene, 3-nitrotoluene, 4-amino-2,6-dinitrotoluene, 4-nitrotoluene, and nitrobenzene results for samples EW7-PM21A-6-25, EW7-PM24A-6-25, EW7-PM27B-6-35, EW7-PM28A-6-25, NW020-21A, NW021-21A, NW022-21A, NW023-21A, G0022-21A, G0080-21A, G0087-21A, G0091-21A, G0094-21A, G0096-21A, G0102-21A, G0111-21A, G0121-21A, G0122-21A, G0123-21A, G0296-21A, G0311-21A, PZ019-21A, Source 2021, Water-WC-Q6-June21 were qualified as **J/UJ** due to LCS/LCSD recoveries below evaluation criteria. Data was qualified using professional judgement.
- The results for all samples in SDG 280-149081 were qualified as **J/UJ** due to a temperature exceedance (FedEx delivery delay).
- The following analytes for samples OS003-DP06-45, EW7-PM29A-6-25, NW062-21A, G0024-21A, G0070-21A, G0077-21A, G0078-21A, G0086-21A, G0096-21A, PZ017R-21A, PZ018-21A, PZ019-21A, PZ020-21A, PZ021-21A were qualified as **J/UJ** due to MS/MSD

recoveries below evaluation criteria: 2-nitrotoluene, 3-nitrotoluene, 2-amino-4,6-dinitrotoluene, 4-nitrotoluene, 4-amino-2,6-dinitrotoluene, methane, TKN, sulfide, sulfate, methane, nitrate-nitrite. Data was qualified using professional judgement.

- The explosives results for the following samples were qualified as **J/UJ** due to surrogate recoveries below evaluation criteria: G0121-21A, OS001-DP06-35, EW7-PM25B-6-35, G0096-21A, G0296-21A, G0094-21A, EW7-PM21A-6-25, EW7-PM24A-6-25, EW7-PM27B-6-35, EW7-PM28A-6-25, Water-WC-Q6-June21. Data was qualified using professional judgement.

3.3.2 Conclusions of Data and Quality Review

The analytical data were found to be acceptable for the intended use based on the data validation and the automated data review. Completeness, defined to be the percentage of analytical results judged to be valid, including estimated data, was 100 percent for the sampling events. No analytical data were rejected during the data validation. Generally, good precision was noted in the field duplicate samples for analytes reported above the laboratory limits of quantitation.

4.0 OU1 STATISTICAL TREND EVALUATION (OU1 REBOUND STUDY WELLS)

Following the OU1 Rebound Study Q6 event (6th sampling event for all respective wells), a statistical trend evaluation of RDX and TNT concentrations was completed. The OU1 Rebound Study statistical trend evaluation includes only the off-post and on-post OU1 Rebound Study monitoring wells (shown on **Figure 2-1**). While all OU1 Rebound Study wells are considered for trend evaluations, only the wells with detections are included in the quarterly report statistical trend figures, currently illustrated as two sets of wells (former facility boundary wells provided on **Figure 4-1** and upgradient wells provided on **Figure 4-2**).

4.1 STATISTICAL TREND EVALUATION PROCESS

OU1 Rebound Study analytical results were evaluated using Mann-Kendall analysis in Monitoring and Remediation Optimization System (MAROS) Version 3.0 (AFCEC 2012). Statistical trend analysis of RDX and TNT was completed using the Mann-Kendall analysis to assess the potential for future RDX and TNT concentration increases. Mann-Kendall is a non-parametric statistical procedure that is well suited for analyzing trends in data over time, that do not follow a normal distribution, and focus on the location of the probability distribution of the sampled population, rather than specific parameters of the population. (AFCEC 2012). The linear regression analysis, modeling, and empirical functions were not used during this evaluation.

Using the three statistical metrics for Mann-Kendall analysis (Mann-Kendall statistic [S], Confidence in Trend [CT], and Coefficient of Variation [COV]), the Mann-Kendall analyzes the trend in the data over time and is utilized in the analysis of groundwater plume stability. A concentration trend category is then determined following the Mann-Kendall Analysis Decision Matrix. Generally, positive S values indicate an increase in analyte concentrations over time and negative S values indicate a decrease in analyte concentrations over time. The CT provides a percentage value of confidence for the S validity, and the COV provides a general indicator of the degree of variability. Mann-Kendall analysis will be applied to RDX and TNT results to assess the potential for future RDX and TNT concentration increases.

Individual monitoring well concentration trends are categorized into one of seven categories based on the decision matrix:

MANN-KENDALL ANALYSIS DECISION MATRIX

Mann-Kendall Statistic (S)	Confidence in Trend (CT)	Concentration Trend
$S > 0$	$> 95\%$	Increasing (I)
$S > 0$	90% to 95%	Probably Increasing (PI)
$S > 0$	$< 90\%$	No Trend (NT)
$S \leq 0$	$< 90\%$ and COV greater than or equal (\geq) 1	No Trend (NT)
$S \leq 0$	$< 90\%$ and COV < 1	Stable (S)
$S < 0$	90% to 95%	Probably Decreasing (PD)
$S < 0$	$> 95\%$	Decreasing (D)
Dataset where all values are nondetect		Nondetect (ND)

Notes:

No Trend – No statistically significant trend with more variability in concentrations over time (COV)

Stable – No statistically significant trend with less variability in concentrations over time (COV)

4.1.1 Program Input

4.1.1.1 Data Management

Groundwater monitoring data at each set of wells were tabulated into an importable format recognized by the MAROS software, as summarized and presented in **Appendix E (Tables E.1, E.2, and E.3)**. The groundwater monitoring data set included:

- Well names
- Well location coordinates
- Chemical constituent(s)
- Sample results
- Sample dates
- Detection limits (used to estimate values for non-detects)
- Data flags (non-detect or estimated [J] values)

4.1.2 Program Output

Mann-Kendall Statistics Summary result sheets output for each well set are included in **Appendix E** with results discussed below.

4.2 STATISTICAL RESULTS SUMMARY

The Mann-Kendall Statistics Summary sheets lists monitoring wells used in the evaluation. General sampling information, such as the number of samples and average detected constituent

concentration, is also presented. A contaminant concentration trend is determined for each well using the Mann-Kendall technique.

Data for the Mann-Kendall analysis for wells at the ‘former facility boundary’ (near operating EW7) were used from 12 total wells (three off-post monitoring wells, six on-post monitoring wells, and three piezometers) and are shown on the Mann-Kendall Statistics Summary result sheet in **Appendix E**. Due to no RDX and TNT detections at four of the former facility boundary wells during OU1 Rebound Study sampling events (i.e., baseline through Q6), only eight wells were included for evaluation and shown on **Figure 4-1**. The Mann-Kendall trend analysis results for each of the eight wells including: detections, detection frequency, minimum, maximum, mean, median, Mann-Kendall statistic result, and concentration trend are provided on **Figure 4-1** and yielded the following summarized results for TNT and RDX:

- TNT – increasing (I) at NW020 and G0077, no trend (NT) at G0024 and PZ020, stable (S) at PZ018, probably decreasing (PD) at PZ017R, and nondetect (ND) at NW021 and G0091.
- RDX – increasing (I) at PZ017R, no trend (NT) at NW020, G0024, G0077, PZ018, and PZ020, stable (S) at NW021, and decreasing (D) at G0091.

Data for the Mann-Kendall analysis for ‘upgradient wells’ of EW7 were used from nine on-post monitoring wells and are shown on the Mann-Kendall Statistics Summary result sheet in **Appendix E**. Due to no RDX and TNT detections at four of the upgradient wells during OU1 Rebound Study sampling events (i.e., baseline through Q6), only five wells were included for evaluation and shown on **Figure 4-2**. The Mann-Kendall trend analysis results for each of the five wells including: detections, detection frequency, minimum, maximum, mean, median, Mann-Kendall statistic result, and concentration trend are provided on **Figure 4-2** and yielded the following summarized results for TNT and RDX:

- TNT – no trend (NT) at G0082, stable (S) at G0086, decreasing (D) at G0081, and nondetect (ND) at G0076 and G0087.
- RDX – increasing (I) at G0086 and G0087, no trend (NT) at G0081, and stable (S) at G0076 and G0082.

Data for the remaining OU1 Rebound Study ‘downgradient’ wells (15 wells downgradient of EW7 and feedlot) are included in **Appendix E (Tables E.3)**; however, these wells were not included in Mann-Kendall analysis, analysis figures, or summary sheets due to all having no detections of RDX or TNT during OU1 Rebound Study sampling events (i.e., baseline through Q6).

The trend analysis results for the two sets of wells (shown on **Figures 4-1** and **4-2**) indicated that five wells had increasing trends (I), two wells had decreasing trends, and one well had a probably decreasing trend (PD). All other wells yielded no trend (NT), stable (S), or nondetect (ND) results for Mann-Kendall statistical analysis. Of the five wells with increasing trends, two ‘former facility boundary’ wells (NW020 and G0077) showed increasing TNT trends and one ‘former facility boundary’ well (PZ017R) showed an increasing RDX trend. Two ‘upgradient’ wells (G0086 and G0087) had an increasing trend for RDX. During the OU1 Rebound Study sampling events, G0077 has remained slightly above the TNT HAL for all events and NW020 has increased but has remained below the TNT HAL for all events. At PZ017R, the RDX concentration has increased and remained slightly above the RDX HAL since the Q5 event. ‘Upgradient’ wells G0086 and G0087 have increased in RDX concentrations but have remained below the HAL for all events.

One ‘former facility boundary’ well (G0091) had a decreasing trend for RDX and one ‘upgradient’ well (G0081) had a decreasing trend for TNT but both have not been above the HALs during the OU1 Rebound Study. ‘Former facility boundary’ well PZ017R had a probably decreasing trend for TNT but has remained above the HAL for all events. The tabulated groundwater monitoring data for each well are included in **Appendix E**.

5.0 OU1 REBOUND STUDY AND INJECTION PERFORMANCE EVALUATION

This section presents an evaluation of the Q6 data compared to the previous five quarters of data for the OU1 Rebound Study and the subsurface injection performance monitoring for the OU1 groundwater explosives plume, as summarized in **Tables 5-1** through **5-4**. This evaluation compares RDX and TNT concentrations and key MNA/water quality parameters in groundwater and qualitatively discusses any concentration trends observed. Although baseline through Q4 performance monitoring was specifically completed for evaluating the 2019 subsurface injection event, select locations were added (or continued) for Q5 through Q8 for performance monitoring of the 2020 subsurface injection event.

Previous baseline, Q2, Q3, Q4, Q5 event data are provided in the Final OU1 Rebound Study Letter Report – Baseline Event (Brice-AECOM 2020a), the Final OU1 Rebound Study Letter Report – Quarter 2 Event (Brice-AECOM 2020c), the Final OU1 Rebound Study Letter Report – Quarter 3 Event (Brice-AECOM 2020d), Final OU1 Rebound Study Letter Report – Quarter 4 Event (Brice-AECOM 2021a), and the Final OU1 Rebound Study Letter Report – Quarter 5 Event (Brice-AECOM 2021b), respectively. Additionally, for comparison, historic RDX and TNT plume interpretation figures from previous OU1 Rebound Study and performance monitoring events (baseline through Q5) are included in **Appendix F**.

5.1 OU1 REBOUND STUDY EVALUATION

5.1.1 RDX and TNT Concentrations

RDX and TNT concentrations for all OU1 Rebound Study locations are presented in **Table 5-1**. Of the 18 on-post wells sampled during the Q6 event, five wells (G0077, G0086, PZ017R, PZ018, and PZ020) had TNT concentrations above its HAL (2 µg/L) similar to Q5 event; during the Q4 event four wells had TNT concentrations above the HAL. G0086 was nondetect for TNT in Q4; however, it was slightly above the TNT HAL from baseline through Q3 events and again in Q5 and Q6 (4.9 µg/L for both events). For the five on-post wells, the RDX and TNT concentrations increased slightly at G0077 from Q5 to Q6 but is comparable to previous events (remaining slightly above the TNT HAL and slightly below the RDX HAL [2 µg/L]). The TNT concentrations decreased slightly at PZ018 and PZ020 and remained unchanged at G0086 and PZ017R from Q5 to Q6. At the five on-post wells, only minor fluctuations of RDX were observed from Q5 to Q6 with only PZ017R having an RDX concentration above the HAL in Q6 (2.1 µg/L) (**Figures 4-1** and **4-2**). For the 12 off-post wells, concentrations continued to be nondetect for RDX and TNT during the Q6 event, with exception of NW020 and NW021 (located at the former facility boundary). NW020 has had minor RDX and TNT detections in most events, was above the RDX HAL during Q4 event only (2.3 µg/L) but has decreased to below the RDX HAL during Q5 (1.2 µg/L) and Q6 (1 µg/L) events. TNT concentrations have remained below the HAL for all events

at NW020. The only detection during all events at slightly deeper well NW021 was RDX (0.13 µg/L) during the Q6 event.

At off-post direct push location OS001 during the Q6 event, all RDX concentrations were below the HAL (2 µg/L) and two TNT concentrations were above the HAL (2 µg/L) at the shallow and shallow-intermediate. At OS001, a comparison of TNT concentrations indicates that TNT has generally decreased since Q3 in the shallow interval (approximately 25 feet bgs) from 32 µg/L, to 29 µg/L, to 20 µg/L, to 26 µg/L, but still remains above the baseline concentration of 12 µg/L. TNT concentrations in the shallow-intermediate interval (approximately 35 feet bgs) have fluctuated from 11 µg/L, to 8.2 µg/L, to 11 µg/L, to 15 µg/L, to 2 µg/L, to 4.9 µg/L and have been remained below the baseline concentration during Q5 and Q6. In the intermediate interval (approximately 45 feet bgs) TNT concentrations have generally remained below the HAL from nondetect, to 1.1 µg/L, to 2.2 µg/L, to nondetect, to 0.25 µg/L, to 0.34 µg/L. Off-post direct push locations OS003 (farther downgradient) and NW050R (downgradient of feedlot/adjacent to previous OU1 Rebound well cluster NW050) had no RDX or TNT detections during the Q6 event. At OS003 (sampled during baseline and Q4 through Q6 events), a comparison of TNT concentrations detected indicates that TNT concentrations have decreased to below the HAL from 3 µg/L, to nondetect, to 0.2 µg/L, to nondetect, respectively.

Q6 data indicate that TNT concentrations > 2 µg/L are present on-post slightly upgradient of the former facility boundary and extend off-post approximately 1,000 feet downgradient of the former facility boundary in a narrow and shallow plume. One small RDX plume > 2 µg/L is present on-post at the former facility boundary (**Figure 2-1**).

5.1.2 MNA Parameter Measurements

MNA parameters for all OU1 Rebound Study wells are presented in **Table 5-2**. MNA occurs through both destructive (biodegradation) and non-destructive (dispersion and dilution) processes. The Q6 MNA parameter results for the OU1 Rebound Study wells were comparable to baseline through Q5 parameters at the same off-post and on-post wells. In general, the data indicate these OU1 Rebound Study off-post and on-post wells continue to have higher ORP, DO (with the exception of the lower portion of the aquifer which has low DO concentrations), nitrate/nitrite, and sulfate measurements and low ammonia, TKN, DOC, CO₂, methane, alkalinity, sulfide, and Fe²⁺ measurements. Geochemical conditions most conducive to biodegradation include negative ORP values, DO concentrations < 0.5 mg/L, low nitrate/nitrite concentrations, low sulfate concentrations, and DOC concentrations > 10 mg/L. Correspondingly, higher concentrations of sulfide, Fe²⁺, and methane can indicate an environment in which biodegradation is occurring. With the exception of the deeper portion of the aquifer and at OU1 Rebound Study wells that are used for subsurface injection performance monitoring (i.e., PZ017R and PZ018), the data do not provide strong evidence that biodegradation is the primary mechanism of MNA for RDX and TNT for OU1 Rebound Study wells. Given the low and generally decreasing concentrations of RDX and TNT in the areas where the OU1 Rebound Study wells are located (generally surrounding the plume; upgradient, cross gradient, and downgradient), it is likely that dispersion and dilution play a stronger role in MNA for the OU1 Rebound Study wells than biodegradation. Overall, conditions at the OU1 Rebound Study wells continue to indicate the effectiveness of MNA at reducing RDX and TNT concentrations.

5.2 OU1 SUBSURFACE INJECTION PERFORMANCE MONITORING EVALUATION

5.2.1 RDX and TNT Concentrations

Explosives results for all OU1 subsurface injection performance monitoring locations are presented in **Table 5-3**. The Q6 performance monitoring includes locations specific for evaluating the 2020 subsurface injection event that was completed in October-November 2020 at LL1, LL2, the Decant Station, and between EW6 and EW7. Although the 2019 subsurface injection event (October-November 2019) was evaluated using baseline through Q4 performance monitoring events, select locations are again included (for Q5 through Q8 events) for performance monitoring of the 2020 subsurface injection event. The Q6 event performance monitoring results continued to verify that RDX and/or TNT concentrations $> 2 \mu\text{g/L}$ remain at LL1, LL2, the Decant Station, and between EW6 and EW7; however, concentrations have been substantially reduced (including multiple locations decreasing to below HALs) within the 2020 subsurface injection areas (shown on **Figures 2-2 through 2-4**).

At LL1, performance monitoring was completed in Q6 to evaluate the 2020 subsurface injection at two on-post monitoring wells (G0094 and G0096) which had RDX and/or TNT concentrations above the HALs ($2 \mu\text{g/L}$) during the Q3 event (annual OU1 LTM event – June 2020). Neither monitoring well was sampled during baseline, Q2, and Q4 events. During the Q6 event, both monitoring wells continue to have RDX and/or TNT concentrations above the HALs. At G0094, a comparison of RDX and TNT concentrations detected during the Q3, Q5, Q6 sampling events indicates RDX concentrations increased from $2.7 \mu\text{g/L}$, to $16 \mu\text{g/L}$, to $8.1 \mu\text{g/L}$ and TNT concentrations increased from $8.5 \mu\text{g/L}$, to $4.9 \mu\text{g/L}$, to $19 \mu\text{g/L}$. At G0096, a comparison of RDX and TNT concentrations detected during the Q3, Q5, Q6 sampling events indicates RDX concentrations increased from $36 \mu\text{g/L}$, to $87 \mu\text{g/L}$, to $58 \mu\text{g/L}$ and TNT concentrations decreased from $0.96 \mu\text{g/L}$, to $0.24 \mu\text{g/L}$, to $0.38 \mu\text{g/L}$.

At LL2, performance monitoring was completed in Q6 to evaluate the 2020 subsurface injection at four on-post monitoring wells (G0111, G0121, G0122, and G0123) which had RDX or TNT concentrations above the HALs ($2 \mu\text{g/L}$) during the Q3 event (annual OU1 LTM event – June 2020). None of the monitoring wells were sampled during baseline, Q2, and Q4 events. During the Q6 event, only monitoring wells G0111 and G0122 continue to have RDX and/or TNT concentrations above the HALs. At G0111, a comparison of RDX and TNT concentrations detected during the Q3, Q5, Q6 sampling events indicates RDX concentrations increased from nondetect, to nondetect, to $6.5 \mu\text{g/L}$ and TNT concentrations decreased from $12 \mu\text{g/L}$, to $3.7 \mu\text{g/L}$, to $6.6 \mu\text{g/L}$. At G0122, a comparison of RDX and TNT concentrations detected during the Q3, Q5, Q6 sampling events indicates RDX concentrations increased from $12 \mu\text{g/L}$, to nondetect, to $82 \mu\text{g/L}$ and TNT concentrations were all nondetect.

At the Decant Station, performance monitoring was completed in Q6 to evaluate the 2020 subsurface injection at one on-post monitoring well (G0102) which had an RDX concentration above the HAL ($2 \mu\text{g/L}$) during the Q3 event (annual OU1 LTM event – June 2020). G0102 was not sampled during the baseline, Q2, and Q4 events. During the Q6 event, G0102 had an RDX concentration above the HAL and was nondetect for TNT. At G0102, a comparison of RDX and TNT concentrations detected during the Q3, Q5, Q6 sampling events indicates RDX concentrations decreased from $41 \mu\text{g/L}$, to nondetect, to $8.5 \mu\text{g/L}$ and TNT concentrations were all nondetect.

Between EW6 and EW7, performance monitoring was completed in Q6 to evaluate the 2020 subsurface injection at three on-post monitoring wells (G0022, PZ017R, and PZ018) and 10 temporary wells (EW7-PM21A, PM24A, PM25A, PM25B, PM26A, PM26B, PM27B, PM28A, PM29A, and PM29B) which had RDX and/or TNT concentrations above the HALs (2 µg/L) during the Q3 event (annual OU1 LTM event – June 2020) or Q4 event. During the Q6 event, two of the three monitoring wells continued to have RDX and/or TNT concentrations above the HALs (PZ017R and PZ018). At PZ017R, a comparison of RDX and TNT concentrations detected during the baseline through Q6 sampling events indicates RDX concentrations increased slightly from 0.87 µg/L, to 1.4 µg/L, to 1.4 µg/L, to 1.8 µg/L, to 2.2 µg/L, to 2.1 µg/L and TNT concentrations generally decreased from 15 µg/L, to 17 µg/L, to 11 µg/L, to 15 µg/L, to 10 µg/L, to 10 µg/L. At PZ018, a comparison of RDX and TNT concentrations detected during the baseline through Q6 sampling events indicates RDX decreased from 0.88 µg/L, to nondetect, to 1 µg/L, to nondetect, to nondetect, to nondetect and TNT concentrations generally decreased from 15 µg/L, to 19 µg/L, to nondetect, 17 µg/L, to 6 µg/L, to 4.6 µg/L. At the ten temporary wells, only three locations had detections of RDX or TNT during Q6 event, of which one location is above the RDX HAL (EW7-PM26A) and one location remains above the TNT HAL (EW7-PM21A). At EW7-PM21A, a comparison of TNT concentrations detected during the baseline through Q6 sampling events indicate TNT concentrations have decreased from 29 µg/L, to 17 µg/L, to 11 µg/L, to 11 µg/L, to 5.8 µg/L, to 8.3 µg/L. At EW7-PM24A, a comparison of TNT concentrations detected during the baseline through Q6 sampling events indicate TNT concentrations have decreased from 9.8 µg/L, to 0.53 µg/L, to 8.3 µg/L, to 5.4 µg/L, to 4.6 µg/L, to 0.25 µg/L. At EW7-PM26A, a comparison of RDX concentrations detected during the baseline through Q6 sampling events indicate RDX concentrations have increased from 0.97 µg/L, to nondetect, to 0.46 µg/L, to nondetect, to nondetect, to 2.5 µg/L. The on-post groundwater explosives plumes at LL1, LL2, the Decant Station, and between EW6 and EW7 was refined based on the Q6 subsurface injection performance monitoring results as shown on **Figures 2-2 through 2-4**.

5.2.2 Water Quality Parameter Measurements

Water quality parameters for all OU1 subsurface injection performance monitoring locations are presented in **Table 5-4**. The Q6 water quality parameters for the performance monitoring wells indicate a continued anaerobic environment is present due to the 2020 subsurface injections. During the Q6 event, ORP and DO measurements remained low at all locations directly impacted by the 2020 injections, indicating that significant anaerobic conditions are present. Q6 nitrate and sulfate concentrations generally remained low. Concentrations of DOC, methane, and Fe²⁺ remain elevated which indicates that anaerobic conditions are present within the treatment zone.

6.0 CONCLUSIONS AND RECOMMENDATIONS

This section presents the conclusions for the Q6 OU1 Rebound Study and the 2020 OU1 subsurface injection performance monitoring activities, and recommendations for the next sampling event (Quarter 7 [Q7] – October 2021). For comparison, historic RDX and TNT plume interpretation figures from previous OU1 Rebound Study and performance monitoring events (baseline through Q5) are included in **Appendix F**.

6.1 CONCLUSIONS

6.1.1 OU1 Rebound Study

All Q6 OU1 Rebound Study sampling activities were completed successfully, 19 months after EW7 shutdown (October 2019). The Q6 analytical results indicate the OU1 on-post TNT plume generally maintains a similar shape and extent from previous sampling events, with detections below HALs to the north and south of EW7 (near well cluster NW020 and PZ019). During Q6, all RDX detections at OU1 Rebound Study monitoring wells and off-post direct push locations were below the HAL (2 µg/L), with the exception of on-post piezometer PZ017R (2.1 µg/L) which was also detected above the RDX HAL during Q5 event (2.2 µg/L). The RDX concentration at PZ017R is likely a small, isolated pulse that was mobilized as a result of the upgradient subsurface injection activities in 2019 and 2020. Previous injection events at OU1 have shown that RDX concentrations will likely decrease as the compound is biodegraded within the established anaerobic conditions.

During Q6, TNT concentrations > 2 µg/L were identified at five OU1 Rebound Study on-post wells. These results are similar to previous events, with a slight increase in TNT concentration at G0077, and a noteworthy decrease in TNT concentration at PZ018. At PZ017R (and generally at PZ018), TNT concentrations are lowest since well installations in 2001.

During Q6, TNT concentrations > 2 µg/L were identified at off-post direct push location OS001. TNT concentrations increased at the shallow interval (25 feet bgs) and the shallow-intermediate interval (35 feet bgs) with both having a TNT concentration above the HAL; however, TNT concentrations at both interval depths continue to be lower than highest observed concentrations (Q3 and Q4 events). At off-post direct push locations OS003 and NW050R, all sample intervals were nondetect for RDX and TNT. The Q6 off-post direct push sample results indicate that the interpreted TNT plume is similar in size to Q5 (approximately 1,000 feet downgradient of former facility boundary), generally stable, and likely naturally attenuating. Additionally, off-post monitoring wells downgradient of the feedlot (which have been below HALs since 2012 or longer) continue to remain nondetect for both RDX and TNT.

Based on the observation of concentrations above HALs at off-post direct push locations and monitoring wells, the criteria were met to evaluate Decision Points #1 and #2 as outlined in the OU1 Rebound Study Work Plan. Continuation of the OU1 Rebound Study is recommended for Contingency Action #1 based on the following Decision Point #1 inputs:

- The current extent of off-post TNT concentrations above the HAL are defined by the Q6 off-post direct-push sample results.
- Based on the results of the previous rebound study off-post direct push sample locations, TNT concentrations above the HAL are unlikely to migrate beyond the feedlot (i.e., plume is attenuating).
- Existing institutional controls (ICs) (i.e., off-post City Ordinance extending to facility boundary [maintained by City of Grand Island and Central Platte Natural Resources District (CPNRD)], on-post deed restrictions) remain protective.

Continuation of the OU1 Rebound Study is recommended for Contingency Action #2 based on the following Decision Point #2 inputs:

- The current extent of on-post and off-post RDX concentrations are defined and RDX concentrations above the HAL are unlikely to migrate beyond the feedlot.
- Existing ICs (i.e., off-post City Ordinance extending to facility boundary [maintained by City of Grand Island and CPNRD], on-post deed restrictions) remain protective.

6.1.2 OU1 Subsurface Injection Performance Monitoring

All Q6 OU1 subsurface injection performance monitoring sampling was completed successfully approximately six months after the 2020 subsurface injection event (October/November 2020). Decreases in explosives concentrations were identified at LL1, LL2, the Decant Station, and between EW6 and EW7 during the Q6 event due to the establishment of a highly anaerobic subsurface environment conducive to explosives biodegradation.

During Q6, five of 20 performance monitoring locations (G0094 – LL1, G0111 – LL2, and PZ017R, PZ018, EW7-PM21A – between EW6 and EW7) had TNT concentrations above the HAL (six locations in Q5 and seven prior to the 2020 injection event). TNT concentrations have decreased at four of the five locations, from prior to 2020 subsurface injections to Q6 event, and two additional locations (G0022 and EW7-PM21A) have decreased to below the HAL. The largest decrease in TNT concentrations at Q6 performance monitoring wells, from prior to 2020 subsurface injections to Q6 event, was at PZ018 (17 µg/L to 4.6 µg/L, respectively).

During Q6, seven of the 20 performance monitoring locations (G0094 and G0096 – LL1, G0111 and G0122 – LL2, G0102 – Decant Station, and PZ017R and EW7-PM26A – between EW6 and EW7) had RDX concentrations above the HAL (three locations in Q5 and six prior to the 2020 injection event). Four of the seven locations increased to above the RDX HAL during Q6, which were nondetect in Q5, but conversely RDX concentrations also decreased at three locations since Q5. The largest increase in RDX concentrations at Q6 performance monitoring wells, from prior to 2020 subsurface injections to Q6, was at G0122 (12 µg/L to 82 µg/L, respectively). These increases in RDX concentrations (and the increase of TNT concentration at one location discussed above) are likely due to the 2020 injection activities causing mobilization of dissolved explosives, as similarly identified following the 2019 injection activities (increases during the Q2 and Q3 sampling events then decreasing to below the HAL during Q4). These current concentrations of RDX and TNT are expected to quickly biodegrade within the established anaerobic treatment zones. The largest decrease in RDX concentrations at Q6 performance monitoring wells, from prior to 2020 subsurface injections to Q6, was at G0123 (48 µg/L to nondetect, respectively).

6.2 RECOMMENDATIONS

6.2.1 OU1 Rebound Study

Proceed with the Q7 sampling event for the OU1 Rebound Study (October 2021) per the OU1 Rebound Study Work Plan (Brice-AECOM 2019b) and continue to evaluate based on Decision Points, Contingency Actions, and Inputs #1 and #2 (Brice-AECOM 2019b). As completed during the Q6 OU1 Rebound Study sampling event, and as detailed/shown on **Table 2-1** and **Figure 2-1**, off-post direct push locations OS001 (location of highest explosives concentrations off-post), and OS003, NW050R (locations identified with explosives below HALs) will be sampled during Q7 field activities. As completed in Q6, location NW050R will continue to be sampled for explosives data within Hall County ROW to supplement for adjacent OU1 Rebound Study off-post well

clusters NW050 and NW080 no longer being accessible (private landowner). In accordance with the OU1 Rebound Study Work Plan, these locations will continue to verify the current horizontal and vertical extent of explosives concentrations above HALs and to evaluate any potential explosives migration further downgradient off-post. Following future off-post data analysis, explosives concentrations and migration trends will continue to be evaluated, and if necessary, additional off-post direct push sampling will be completed to verify the off-post extent of explosives concentrations above HALs.

In accordance with OU1 Rebound Study Work Plan and Final Addendum 2 (Brice-AECOM 2018), groundwater samples will be collected at the remaining 30 on- and off-post monitoring wells (detailed/shown on **Table 2-2** and **Figure 2-1**) during Q7 field activities.

6.2.2 OU1 Subsurface Injection Performance Monitoring

Proceed with Q7 OU1 subsurface injection performance monitoring event (October 2021), which is the 3rd event evaluating the 2020 subsurface injections per the Final 2019 Annual Groundwater Monitoring Report (Brice-AECOM 2020b) and the recommendations detailed in the Final OU1 Rebound Study Letter Report – Quarter 4 Event (Brice-AECOM 2021a). As completed during the Q6 OU1 subsurface injection performance monitoring event, and as detailed/shown on **Table 2-3** and **Figures 2-2** through **2-4**, 20 performance monitoring locations at LL1, LL2, the Decant Station, and between EW6 and EW7 will be sampled during the Q7 field activities.

7.0 REFERENCES

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- Brice-AECOM. 2021a. OU1 Rebound Study Letter Report – Quarter 4 Event. Remedial Action Operation Groundwater Treatment Facility at OU1 and Groundwater Monitoring at OU1/OU3, Cornhusker Army Ammunition Plant, Grand Island, Nebraska. Final. April.
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- URS Greiner Woodward-Clyde Federal Services (URSGWCFS). 2001. OU1 ROD Amendment. Final Report. Cornhusker Army Ammunition Plant. Prepared for USACE. August.
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February 1, 2022

Page 23

We appreciate the opportunity to provide services for this project. If you have any questions, please contact the undersigned.

Sincerely,



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Project Manager
AECOM
(402) 952-2560

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ATTACHMENTS

List of Tables

Table 2-1	Direct Push Groundwater Samples Collected (Off-Post), OU1 Rebound Study, Quarter 6
Table 2-2	Off-Post and On-Post Groundwater Monitoring Wells Sampled, OU1 Rebound Study, Quarter 6
Table 2-3	Performance Monitoring Locations Sampled, OU1 Subsurface Injection, Quarter 6
Table 2-4	Summary of Temporary Performance Monitoring Well Construction, OU1 Subsurface Injection, Quarter 6
Table 2-5	Summary of Explosives Detected, IDW – Water
Table 3-1	Summary of Explosives Detected, Direct Push Groundwater Locations (Off-Post), OU1 Rebound Study, Quarter 6
Table 3-2	Summary of Explosives Detected and Laboratory MNA Parameters, Off-Post and On-Post Monitoring Wells, OU1 Rebound Study, Quarter 6
Table 3-3	Summary of Explosives Detected and Laboratory Water Quality Parameters, Performance Monitoring Wells, OU1 Subsurface Injection, Quarter 6
Table 3-4	Summary of OU1 Field Duplicate Sample Pairs
Table 3-5	Field Water Quality Parameters, Off-Post and On-Post Monitoring Wells, OU1 Rebound Study, Quarter 6
Table 3-6	Field Water Quality Parameters, Performance Monitoring Wells, OU1 Subsurface Injection, Quarter 6
Table 5-1	Summary of RDX and TNT Concentrations, OU1 Rebound Study Locations
Table 5-2	Summary of MNA Parameters, Off-Post and On-Post Monitoring Wells, OU1 Rebound Study
Table 5-3	Summary of RDX and TNT Concentrations, OU1 Performance Monitoring Locations
Table 5-4	Summary of Water Quality Parameters, Performance Monitoring Locations, OU1 Subsurface Injection

List of Figures

Figure 1-1	Facility Location Map
Figure 1-2	Site Location Map
Figure 2-1	Extent of OU1 Explosives Plume, OU1 Rebound Study, Quarter 6 (May/June 2021)
Figure 2-2	Extent of OU1 Explosives Plume, OU1 Subsurface Injection Performance Monitoring, Quarter 6 (May/June 2021)
Figure 2-3	Extent of OU1 Explosives Plume, OU1 Subsurface Injection, and Well Sampling Locations, Load Line 1, Load Line 2, and Between EW6 and EW7

Figure 2-4 Extent of OU1 Explosives Plume, OU1 Subsurface Injection and Well Sampling Locations, Decant Station

Figure 4-1 Mann-Kendall Analysis for TNT and RDX, Former Facility Boundary Wells (OU1)

Figure 4-2 Mann-Kendall Analysis for TNT and RDX, Upgradient Wells (OU1)

List of Appendices (CD Only)

Appendix A Well Drilling Licenses

Appendix B OU1 Rebound Study and Performance Monitoring Completed Field Forms
— Direct Push Groundwater Sample Collection Field Sheets (Off-post)
— OU1 Groundwater Monitoring Well Sample Collection Field Sheets
— Performance Monitoring Well Development Logs
— Performance Monitoring Sample Collection Field Sheets
— Direct Push Groundwater Sampling (Off-post), OU1 Groundwater Monitoring Well Sampling, and Performance Monitoring DQCRs and Weekly Reports

Appendix C Photographic Log

Appendix D Analytical Data and Validation

Appendix E OU1 Statistical Trend Data Sheets

Appendix F OU1 Rebound Study Historic Figures

Tables

TABLE 2-1
DIRECT PUSH GROUNDWATER SAMPLES COLLECTED (OFF-POST)
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Sample Location ID	Coordinates ¹							Parameters		
	Northing	Easting						Explosives ²	Field Duplicate Samples ³	MS/MSD Samples ⁴
			Ground Elevation (feet amsl) ¹	Screened Interval (feet bgs)	Sample Elevation (feet amsl) ¹	Sample ID	Sample Date			
OU1 Rebound Study - Off-post Direct Push Samples ⁵										
OS001	403802.28	2067828.63	1890.06	21 - 25	1865	OS001-DP06-25	6/2/2021	X	X	
				31 - 35	1855	OS001-DP06-35	6/2/2021	X		
				41 - 45	1845	OS001-DP06-45	6/2/2021	X		
OS003	403834.73	2069322.13	1886.57	21 - 25	1862	OS003-DP06-25	6/2/2021	X		
				31 - 35	1852	OS003-DP06-35	6/2/2021	X		
				41 - 45	1842	OS003-DP06-45	6/2/2021	X		X
NW050R	406567.11	2072396.24	it started	16 - 20	#VALUE!	NW050R-DP06-20	6/1/2021	X		
				31 - 35	#VALUE!	NW050R-DP06-35	6/1/2021	X		
				56 - 60	#VALUE!	NW050R-DP06-60	6/1/2021	X		
Totals								9	1	1

Notes:

¹Horizontal coordinates are in Nebraska State Plane, North American Datum of 1983. Elevation datum based on National Geodetic Vertical Datum of 1929. Coordinates and elevations for NW050R based upon adjacent well coordinates and elevations (i.e., NW050, NW051, NW052).

²Explosives (+MNX) analysis (SW846 Method 8330A) only completed.

³Field duplicate samples were collected at a rate of 5% (1 per 20 samples collected) for explosives only. The 21-25 foot depth interval was chosen for a field duplicate sample because, if the explosives plume does extend to that location, it will most likely be observed at that depth.

⁴MS/MSD samples were collected at a rate of 5% (1 per 20 samples collected) for explosives only. The 41-45 foot depth interval was chosen for an MS/MSD sample since that interval is likely clean.

⁵OU1 Rebound Study off-post direct push groundwater samples will be collected over eight total sampling events (one baseline, seven follow-up) at an approximate quarterly frequency, over approximately 2 years. The follow-up direct push sampling events (seven events at approximate quarterly frequency) will be collected from the established baseline locations (i.e., OS001 and OS003), with selective sample depths based on the baseline and/or follow-up events sample results. Beginning Quarter 5, due to no longer having property access at OU1 Rebound Study monitoring well clusters NW050 and NW080, off-post direct push groundwater samples will be collected from adjacent ROW location (i.e., NW050R) with comparable sample depth intervals (i.e., NW050, NW051, and NW052).

% = percent

amsl = above mean sea level

bgs = below ground surface

DP = direct push

ID = identification number

MNX = mono-nitroso-RDX

MS/MSD = matrix spike/matrix spike duplicate

OS = off-post sample

OU = Operable Unit

ROW = right-of-way (ditch)

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

TABLE 2-2
OFF-POST AND ON-POST GROUNDWATER MONITORING WELLS SAMPLED
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number	Sample Date	Explosives ¹	Laboratory MNA Parameters ²	Field MNA Parameters ³	Field Duplicate Sample ID ⁴	Field MS/MSD Sample ID ⁵
OU1 Off-Post Monitoring Wells						
CA210	5/19/2021	X	X	X	NW023-21A	
CA211	5/19/2021	X	X	X		
CA212	5/19/2021	X	X	X		
CA213	5/19/2021	X	X	X		
NW020	5/25/2021	X	X	X		
NW021	5/25/2021	X	X	X		
NW022	5/25/2021	X	X	X		
NW060	5/19/2021	X	X	X		
NW061	5/19/2021	X	X	X		
NW062	5/19/2021	X	X	X		
NW070	5/19/2021	X	X	X		
NW071	5/19/2021	X	X	X		
Off-Post Totals		12	12	12	1	0
OU1 On-Post Monitoring Wells						
G0024	5/26/2021	X	X	X	G0070-21A MS/MSD	
G0070	5/20/2021	X	X	X		
G0075	5/20/2021	X	X	X		
G0076	5/20/2021	X	X	X		
G0077	5/26/2021	X	X	X		
G0078	5/26/2021	X	X	X		
G0079	5/20/2021	X	X	X		
G0080	5/20/2021	X	X	X		
G0081	5/20/2021	X	X	X		
G0082	5/20/2021	X	X	X		
G0086	5/25/2021	X	X	X		

Notes:

¹Explosives (+MNX) analysis (SW846 Method 8330A).

²Laboratory MNA parameters for OU1 (on- and off-post) include: methane (Method RSK 175), total Kjeldahl nitrogen (Method 351.2), nitrate/nitrite (Method 353.2), sulfate (Method 9056A), sulfide (Method 9034), ammonia (Method 350.1), dissolved organic carbon (Method 9060A), alkalinity (Method 2320B), and carbon dioxide (back calculated Method 2320B).

³Field MNA parameters include: dissolved oxygen, oxidation/reduction potential, ferrous iron, specific conductance, turbidity, pH, and temperature.

⁴Field duplicate samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. NW020 and PZ017R were chosen for field duplicate samples based on presence of historic explosives concentrations at those locations.

⁵MS/MSD samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. G0070 and PZ019 were chosen for MS/MSD samples based on the lack of historic explosives concentrations at these locations.

% = percent

ID = identification number

MNX = mono-nitroso-RDX

MS/MSD = matrix spike/matrix spike duplicate

MNA = monitored natural attenuation

OU = Operable Unit

PZ = piezometer

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

TABLE 2-2
OFF-POST AND ON-POST GROUNDWATER MONITORING WELLS SAMPLED
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number	Sample Date	Explosives ¹	Laboratory MNA Parameters ²	Field MNA Parameters ³	Field Duplicate Sample ID ⁴	Field MS/MSD Sample ID ⁵
G0087	5/25/2021	X	X	X		
G0091	5/24/2021	X	X	X		
G0092	5/24/2021	X	X	X		
PZ017R	5/26/2021	X	X	X	PZ021-21A	
PZ018	5/25/2021	X	X	X		
PZ019	5/24/2021	X	X	X		PZ019-21A MS/MSD
PZ020	5/26/2021	X	X	X		
On-Post Totals		18	18	18	1	2
Overall Totals		30	30	30	2	2

Notes:

¹Explosives (+MNX) analysis (SW846 Method 8330A).

²Laboratory MNA parameters for OU1 (on- and off-post) include: methane (Method RSK 175), total Kjeldahl nitrogen (Method 351.2), nitrate/nitrite (Method 353.2), sulfate (Method 9056A), sulfide (Method 9034), ammonia (Method 350.1), dissolved organic carbon (Method 9060A), alkalinity (Method 2320B), and carbon dioxide (back calculated Method 2320B).

³Field MNA parameters include: dissolved oxygen, oxidation/reduction potential, ferrous iron, specific conductance, turbidity, pH, and temperature.

⁴Field duplicate samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. NW020 and PZ017R were chosen for field duplicate samples based on presence of historic explosives concentrations at those locations.

⁵MS/MSD samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. G0070 and PZ019 were chosen for MS/MSD samples based on the lack of historic explosives concentrations at these locations.

% = percent

ID = identification number

MNA = monitored natural attenuation

MNX = mono-nitroso-RDX

MS/MSD = matrix spike/matrix spike duplicate

OU = Operable Unit

PZ = piezometer

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

TABLE 2-3
PERFORMANCE MONITORING LOCATIONS SAMPLED
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

		Coordinates ¹								Analytical Parameters				
										Explosives ²	Laboratory Water Quality Parameters ³	Field Water Quality Parameters ⁴	Field Duplicate Samples ⁵	MS/MSD Samples ⁶
Sample Location ID	Well Type	Northing	Easting	Top of Casing Elevation (feet amsl) ¹	Screened Interval (feet bgs)	Sample Depth (feet bgs)	Sample Elevation (feet amsl) ¹	Sample ID	Sample Date					
Between EW6 and EW7														
G0022	Monitoring Well	403241.74	2064370.31	1899.16	18 - 33	25	1874	G0022-21A	5/25/2021	X	X	X		
PZ017R	Piezometer	403469.08	2067255.25	1895.17	10 - 30	25	1870	PZ017R-21A	5/26/2021	X	X	X	X	
PZ018	Piezometer	403293.15	2067256.61	1896.88	10 - 30	25	1872	PZ018-21A	5/25/2021	X	X	X		
EW7-PM21A	Temp. Well	403407.45	2066429.65	1899.12	20 - 30	25	1874	EW7-PM21A-6-25	6/5/2021	X	X	X		
EW7-PM24A	Temp. Well	403412.74	2066751.85	1899.72	20 - 30	25	1875	EW7-PM24A-6-25	6/5/2021	X	X	X		
EW7-PM25A	Temp. Well	403432.36	2066962.17	1895.73	20 - 30	25	1871	EW7-PM25A-6-25	6/4/2021	X	X	X		
EW7-PM25B	Temp. Well				30 - 40	35	1861	EW7-PM25B-6-35	6/4/2021	X	X	X		
EW7-PM26A	Temp. Well	403248.72	2066662.06	1899.73	20 - 30	25	1875	EW7-PM26A-6-25	6/3/2021	X	X	X		
EW7-PM26B	Temp. Well				30 - 40	35	1865	EW7-PM26B-6-35	6/3/2021	X	X	X		
EW7-PM27B	Temp. Well	403170.77	2066860.69	1897.55	30 - 40	35	1863	EW7-PM27B-6-35	6/5/2021	X	X	X		
EW7-PM28A	Temp. Well	403302.80	2067019.15	1894.82	20 - 30	25	1870	EW7-PM28A-6-25	6/5/2021	X	X	X		

Notes:

¹Horizontal coordinates are in Nebraska State Plane, North American Datum of 1983. Elevation datum based on National Geodetic Vertical Datum of 1929.

²Explosives (+MNX) analysis (SW846 Method 8330A).

³Laboratory water quality parameters for OU1 include: methane (Method RSK 175), total Kjeldahl nitrogen (Method 351.2), nitrate/nitrite (Method 353.2), sulfate (Method 9056A), sulfide (Method 9034), ammonia (Method 350.1), dissolved organic carbon (Method 9060A), alkalinity (Method 2320B), and carbon dioxide (back calculated Method 2320B).

⁴Field water quality parameters include: dissolved oxygen, oxidation/reduction potential, ferrous iron, turbidity, specific conductance, pH, and temperature.

⁵Field duplicate samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. PZ017R, G0096, and G0111 were chosen for field duplicate samples based on presence of historic explosives concentrations at those locations.

⁶MS/MSD samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. Various other wells (i.e., 2021 LTM wells) were chosen for MS/MSD samples based on the lack of historic explosives concentrations at this location.

% = percent	ID = identification	PM = performance monitoring
amsl = above mean sea level	MNX = mono-nitroso-RDX	PZ = piezometer
bgs = below ground surface	MS/MSD = matrix spike/matrix spike duplicate	RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine
EW = extraction well	OU = Operable Unit	RSK = Robert S. Kerr Environmental Research Laboratory

TABLE 2-3
PERFORMANCE MONITORING LOCATIONS SAMPLED
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

		Coordinates ¹								Analytical Parameters				
										Explosives ²	Laboratory Water Quality Parameters ³	Field Water Quality Parameters ⁴	Field Duplicate Samples ⁵	MS/MSD Samples ⁶
Sample Location ID	Well Type	Northing	Easting	Top of Casing Elevation (feet amsl) ¹	Screened Interval (feet bgs)	Sample Depth (feet bgs)	Sample Elevation (feet amsl) ¹	Sample ID	Sample Date					
EW7-PM29A	Temp. Well	403108.54	2067050.13	1895.35	20 - 30	25	1870	EW7-PM29A-6-25	6/4/2021	X	X	X		
EW7-PM29B	Temp. Well				30 - 40	35	1860	EW7-PM29B-6-35	6/4/2021	X	X	X		
Between EW6 and EW7 Totals										13	13	13	1	0
Load Line 1														
G0094	Monitoring Well	401758.07	2063084.23	1903.72	15 - 25	20	1884	G0094-21A	5/25/2021	X	X	X		
G0096	Monitoring Well	402127.49	2062746.66	1905.94	15 - 25	20	1886	G0096-21A	5/25/2021	X	X	X	X	
Load Line 1 Totals										2	2	2	1	0
Load Line 2														
G0111	Monitoring Well	401840.27	2059126.43	1911.94	15 - 25	20	1892	G0111-21A	5/24/2021	X	X	X	X	
G0121	Monitoring Well	401466.39	2058974.24	1909.10	20 - 30	25	1884	G0121-21A	5/24/2021	X	X	X		
G0122	Monitoring Well	401983.89	2058976.45	1909.68	20 - 30	25	1885	G0122-21A	5/23/2021	X	X	X		
G0123	Monitoring Well	401358.55	2059055.22	1908.65	20 - 30	25	1884	G0123-21A	5/24/2021	X	X	X		
Load Line 2 Totals										4	4	4	1	0

Notes:

¹Horizontal coordinates are in Nebraska State Plane, North American Datum of 1983. Elevation datum based on National Geodetic Vertical Datum of 1929.

²Explosives (+MNX) analysis (SW846 Method 8330A).

³Laboratory water quality parameters for OU1 include: methane (Method RSK 175), total Kjeldahl nitrogen (Method 351.2), nitrate/nitrite (Method 353.2), sulfate (Method 9056A), sulfide (Method 9034), ammonia (Method 350.1), dissolved organic carbon (Method 9060A), alkalinity (Method 2320B), and carbon dioxide (back calculated Method 2320B).

⁴Field water quality parameters include: dissolved oxygen, oxidation/reduction potential, ferrous iron, turbidity, specific conductance, pH, and temperature.

⁵Field duplicate samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. PZ017R, G0096, and G0111 were chosen for field duplicate samples based on presence of historic explosives concentrations at those locations.

⁶MS/MSD samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. Various other wells (i.e., 2021 annually sampled wells) were chosen for MS/MSD samples based on the lack of historic explosives concentrations at this location.

% = percent
amsl = above mean sea level
bgs = below ground surface
EW = extraction well

ID = identification
MNX = mono-nitroso-RDX
MS/MSD = matrix spike/matrix spike duplicate
OU = Operable Unit

PM = performance monitoring
PZ = piezometer
RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine
RSK = Robert S. Kerr Environmental Research Laboratory

TABLE 2-3
PERFORMANCE MONITORING LOCATIONS SAMPLED
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

		Coordinates ¹								Analytical Parameters				
										Explosives ²	Laboratory Water Quality Parameters ³	Field Water Quality Parameters ⁴	Field Duplicate Samples ⁵	MS/MSD Samples ⁶
Sample Location ID	Well Type	Northing	Easting	Top of Casing Elevation (feet amsl) ¹	Screened Interval (feet bgs)	Sample Depth (feet bgs)	Sample Elevation (feet amsl) ¹	Sample ID	Sample Date					
Decant Station														
G0102	Monitoring Well	404235.26	2048906.45	1912.20	14 - 24	20	1892	G0102-21A	5/21/2021	X	X	X		
Decant Station Totals										1	1	1	0	0
Overall Totals										20	20	20	3	0

Notes:

¹Horizontal coordinates are in Nebraska State Plane, North American Datum of 1983. Elevation datum based on National Geodetic Vertical Datum of 1929.

²Explosives (+MNX) analysis (SW846 Method 8330A).

³Laboratory water quality parameters for OU1 include: methane (Method RSK 175), total Kjeldahl nitrogen (Method 351.2), nitrate/nitrite (Method 353.2), sulfate (Method 9056A), sulfide (Method 9034), ammonia (Method 350.1), dissolved organic carbon (Method 9060A), alkalinity (Method 2320B), and carbon dioxide (back calculated Method 2320B).

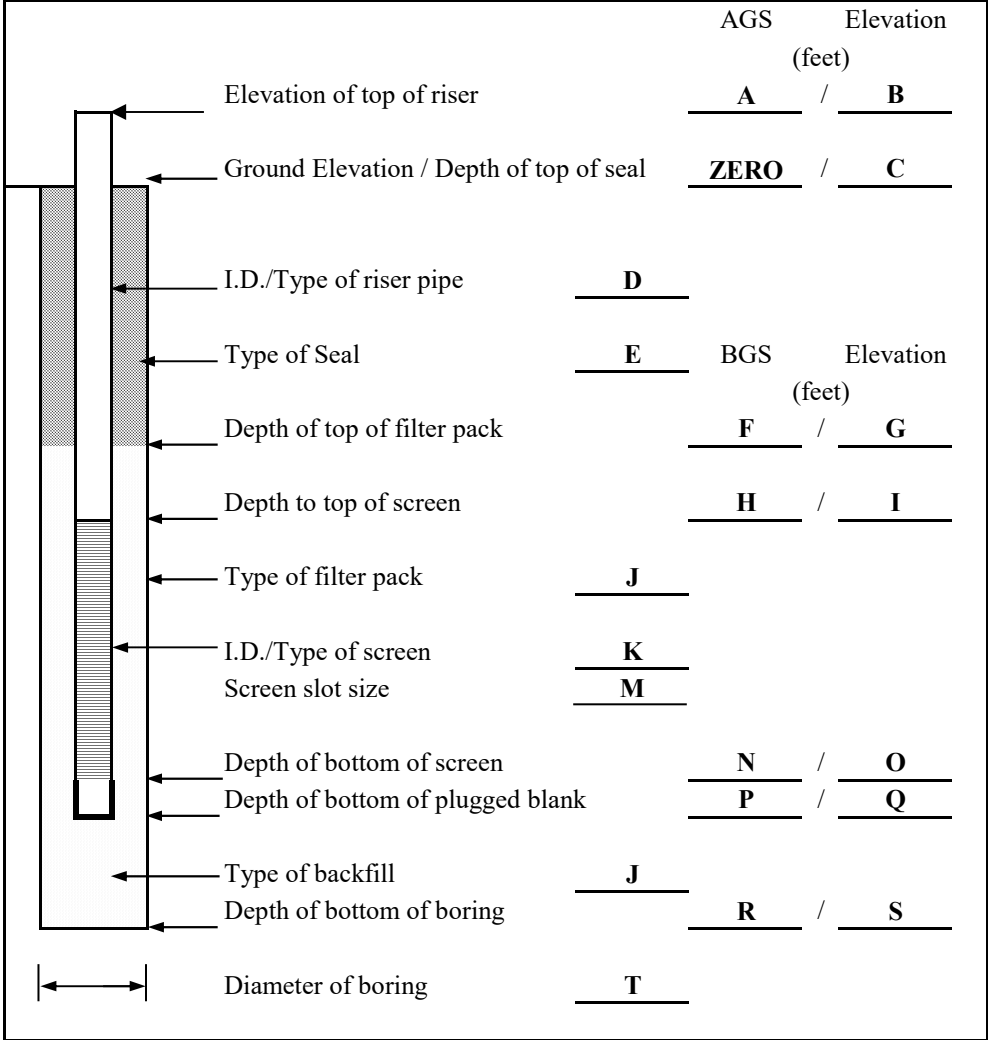
⁴Field water quality parameters include: dissolved oxygen, oxidation/reduction potential, ferrous iron, turbidity, specific conductance, pH, and temperature.

⁵Field duplicate samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. PZ017R, G0096, and G0111 were chosen for field duplicate samples based on presence of historic explosives concentrations at those locations.

⁶MS/MSD samples were collected at a rate of 5% (1 per 20 samples collected) for the full suite of laboratory parameters. Various other wells (i.e., 2021 annually sampled wells) were chosen for MS/MSD samples based on the lack of historic explosives concentrations at this location.

% = percent	ID = identification	PM = performance monitoring
amsl = above mean sea level	MNX = mono-nitroso-RDX	PZ = piezometer
bgs = below ground surface	MS/MSD = matrix spike/matrix spike duplicate	RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine
EW = extraction well	OU = Operable Unit	RSK = Robert S. Kerr Environmental Research Laboratory

TABLE 2-4
SUMMARY OF TEMPORARY PERFORMANCE MONITORING WELL CONSTRUCTION
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Temporary Performance Monitoring Well Construction Diagram				Well	Date Installed	Time	A	B	C	F	G	H	I	N	O	P	Q	R	S
				EW7-PM21A	6/2/2021	1525	2.0	1899.12	1897.12	11.0	1886.1	20.0	1877.1	30.0	1867.1	30.1	1867.0	31.0	1866.1
				EW7-PM24A	6/3/2021	1200	2.0	1899.72	1897.72	13.0	1884.7	20.0	1877.7	30.0	1867.7	30.1	1867.6	31.0	1866.7
				EW7-PM25A	6/3/2021	1130	2.0	1895.73	1893.73	13.0	1880.7	20.0	1873.7	30.0	1863.7	30.1	1863.6	31.0	1862.7
				EW7-PM25B	6/3/2021	1106	2.0	1895.73	1893.73	28.0	1865.7	30.0	1863.7	40.0	1853.7	40.1	1853.6	41.0	1852.7
				EW7-PM26A	6/2/2021	1704	2.0	1899.73	1897.73	14.0	1883.7	20.0	1877.7	30.0	1867.7	30.1	1867.6	31.0	1866.7
				EW7-PM26B	6/2/2021	1643	2.0	1899.73	1897.73	27.5	1870.2	30.0	1867.7	40.0	1857.7	40.1	1857.6	41.0	1856.7
				EW7-PM27B	6/3/2021	0835	2.0	1897.55	1895.55	27.0	1868.6	30.0	1865.6	40.0	1855.6	40.1	1855.5	41.0	1854.6
				EW7-PM28A	6/3/2021	1025	2.0	1894.82	1892.82	14.0	1878.8	20.0	1872.8	30.0	1862.8	30.1	1862.7	31.0	1861.8
				EW7-PM29A	6/3/2021	0952	2.0	1895.35	1893.35	12.0	1881.4	20.0	1873.4	30.0	1863.4	30.1	1863.3	31.0	1862.4
				EW7-PM29B	6/3/2021	0935	2.0	1895.35	1893.35	26.0	1867.4	30.0	1863.4	40.0	1853.4	40.1	1853.3	41.0	1852.4

Notes:
All temporary wells were installed by direct push methods (installation by Plains Environmental Services).
All temporary well installation activities were directed by AECOM.
Elevation datum based on National Geodetic Vertical Datum of 1929.

AGS = above ground surface
BGS = below ground surface
EW = extraction well
I.D. = inside diameter
OU = Operable Unit
PM = performance monitoring

The following information is the same for all temporary wells installed:
D = 1-inch inside diameter, Schedule 80, flush-threaded polyvinyl chloride
E = High-solids bentonite grout
J = Number 30-60, clean, washed, silica sand
K = 1-inch inside diameter, schedule 80, flush threaded, factory slotted polyvinyl chloride
M = Screen slot size standard 0.010-inch
T = 3.125-inch diameter

TABLE 2-5
SUMMARY OF EXPLOSIVES DETECTED, IDW - WATER
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID	CHAAP	WATER-WC-Q6-JUN21				
SAMPLE DATE	HALs	6/6/2021				
	(µg/L)	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)						
1,3,5-Trinitrobenzene	NA	<	UJ	0.092	0.22	0.23
1,3-Dinitrobenzene	NA	<	UJ	0.04	0.11	0.12
TNT	2	<	UJ	0.049	0.11	0.12
2,4-Dinitrotoluene	NA	<	UJ	0.03	0.087	0.11
2,6-Dinitrotoluene	NA	<	UJ	0.044	0.087	0.11
2-Amino-4,6-dinitrotoluene	NA	<	UJ	0.055	0.11	0.12
2-Nitrotoluene	NA	<	UJ	0.093	0.22	0.23
3-Nitrotoluene	NA	<	UJ	0.21	0.44	0.44
4-Amino-2,6-dinitrotoluene	NA	<	UJ	0.063	0.13	0.16
4-Nitrotoluene	NA	<	UJ	0.11	0.44	0.45
HMX	400	<	UJ	0.096	0.22	0.23
MNX	NA	<	UJ	0.17	0.44	2.2
Nitrobenzene	NA	<	UJ	0.099	0.22	0.23
RDX	2	<	UJ	0.056	0.22	0.23
Tetryl	NA	<	UJ	0.035	0.11	0.12

Notes:

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

IDW = investigation-derived waste

J = estimated

LOD = limit of detection

LOQ = limit of quantification

MNX = mono-nitroso-RDX

NA = not available

OU = Operable Unit

Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

WC = waste characterization (water)

TABLE 3-1
SUMMARY OF EXPLOSIVES DETECTED, DIRECT PUSH GROUNDWATER LOCATIONS (OFF-POST)
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE	CHAAP HALs (µg/L)	OS001-DP06-25 6/2/2021					OS001-DP06-35 6/2/2021					OS001-DP06-45 6/2/2021					OS003-DP06-25 6/2/2021					OS003-DP06-35 6/2/2021					OS003-DP06-45 6/2/2021					NW050R-DP06-20 6/1/2021				
		Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																				
1,3,5-Trinitrobenzene	NA	0.84		0.083	0.2	0.21	23	J	0.083	0.2	0.21	5.4		0.083	0.2	0.21	<	U	0.083	0.2	0.21	<	U	0.086	0.2	0.21	<	U	0.084	0.2	0.21	<	U	0.082	0.2	0.2
1,3-Dinitrobenzene	NA	<	U	0.037	0.099	0.11	<	UJ	0.036	0.098	0.11	<	U	0.037	0.099	0.11	<	U	0.036	0.099	0.11	<	U	0.038	0.1	0.11	<	U	0.037	0.1	0.11	<	U	0.036	0.098	0.11
TNT	2	26		0.22	0.5	0.55	4.9	J	0.044	0.098	0.11	0.34	J	0.045	0.099	0.11	<	U	0.044	0.099	0.11	<	U	0.046	0.1	0.11	<	U	0.045	0.1	0.11	<	U	0.044	0.098	0.11
2,4-Dinitrotoluene	NA	<	U	0.027	0.079	0.099	<	UJ	0.027	0.079	0.098	<	U	0.027	0.079	0.099	<	U	0.027	0.079	0.099	<	U	0.028	0.082	0.1	<	U	0.027	0.08	0.1	<	U	0.027	0.078	0.098
2,6-Dinitrotoluene	NA	<	U	0.04	0.079	0.099	<	UJ	0.039	0.079	0.098	<	U	0.04	0.079	0.099	<	U	0.04	0.079	0.099	<	U	0.041	0.082	0.1	<	U	0.04	0.08	0.1	<	U	0.039	0.078	0.098
2-Amino-4,6-dinitrotoluene	NA	2.3		0.05	0.099	0.11	0.52	J	0.05	0.098	0.11	0.23	J	0.05	0.099	0.11	<	U	0.05	0.099	0.11	<	U	0.052	0.1	0.11	<	U	0.051	0.1	0.11	<	U	0.049	0.098	0.11
2-Nitrotoluene	NA	<	U	0.085	0.2	0.21	<	UJ	0.084	0.2	0.21	<	U	0.085	0.2	0.21	<	U	0.084	0.2	0.21	<	U	0.087	0.2	0.21	<	UJ	0.085	0.2	0.21	<	U	0.083	0.2	0.2
3-Nitrotoluene	NA	<	U	0.19	0.4	0.4	<	UJ	0.19	0.39	0.39	<	U	0.19	0.4	0.4	<	U	0.19	0.39	0.39	<	U	0.2	0.41	0.41	<	UJ	0.19	0.4	0.4	<	U	0.19	0.39	0.39
4-Amino-2,6-dinitrotoluene	NA	1.8		0.057	0.12	0.15	0.99	J	0.057	0.12	0.15	0.13	J	0.057	0.12	0.15	<	U	0.057	0.12	0.15	<	U	0.059	0.12	0.15	<	UJ	0.058	0.12	0.15	<	U	0.056	0.12	0.15
4-Nitrotoluene	NA	<	U	0.099	0.4	0.41	<	UJ	0.098	0.39	0.4	<	U	0.099	0.4	0.41	<	U	0.099	0.39	0.4	<	U	0.1	0.41	0.42	<	UJ	0.1	0.4	0.41	<	U	0.098	0.39	0.4
HMX	400	<	U	0.087	0.2	0.21	<	UJ	0.086	0.2	0.21	<	U	0.087	0.2	0.21	<	U	0.086	0.2	0.21	<	U	0.089	0.2	0.21	<	U	0.087	0.2	0.21	<	U	0.085	0.2	0.2
MNX	NA	<	U	0.15	0.4	2	<	UJ	0.15	0.39	2	<	U	0.15	0.4	2	<	U	0.15	0.39	2	<	U	0.16	0.41	2	<	U	0.15	0.4	2	<	U	0.15	0.39	2
Nitrobenzene	NA	<	U	0.09	0.2	0.21	<	UJ	0.09	0.2	0.21	<	U	0.09	0.2	0.21	<	U	0.09	0.2	0.21	<	U	0.093	0.2	0.21	<	U	0.091	0.2	0.21	<	U	0.089	0.2	0.2
RDX	2	0.4	J	0.051	0.2	0.21	<	UJ	0.051	0.2	0.21	<	U	0.051	0.2	0.21	<	U	0.051	0.2	0.21	<	U	0.053	0.2	0.21	<	U	0.051	0.2	0.21	<	U	0.05	0.2	0.2
Tetryl	NA	<	U	0.032	0.099	0.11	<	UJ	0.031	0.098	0.11	<	U	0.032	0.099	0.11	<	U	0.031	0.099	0.11	<	U	0.032	0.1	0.11	<	U	0.032	0.1	0.11	<	U	0.031	0.098	0.11

Notes:

Concentrations exceed HALs

< = less than LOQ
µg/L = micrograms per liter
CHAAP = Cornhusker Army Ammunition Plant
DL = detection limit
DP = direct push
HAL = health advisory level
HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine
ID = identification number
J = estimated
LOD = limit of detection
LOQ = limit of quantification
MNX = mono-nitroso-RDX
NA = not available
OS = off-post sample
OU = Operable Unit
Qual = qualifier
RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine
TNT = 2,4,6-trinitrotoluene
U = nondetect
USEPA = United States Environmental Protection Agency

TABLE 3-1
SUMMARY OF EXPLOSIVES DETECTED, DIRECT PUSH GROUNDWATER LOCATIONS (OFF-POST)
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID	CHAAP	NW050R-DP06-35					NW050R-DP06-60				
SAMPLE DATE	HALs	6/1/2021					6/1/2021				
	(µg/L)	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)											
1,3,5-Trinitrobenzene	NA	0.17	J	0.085	0.2	0.21	<	U	0.084	0.2	0.21
1,3-Dinitrobenzene	NA	<	U	0.037	0.1	0.11	<	U	0.037	0.1	0.11
TNT	2	<	U	0.046	0.1	0.11	<	U	0.045	0.1	0.11
2,4-Dinitrotoluene	NA	<	U	0.028	0.081	0.1	<	U	0.027	0.08	0.1
2,6-Dinitrotoluene	NA	<	U	0.041	0.081	0.1	<	U	0.04	0.08	0.1
2-Amino-4,6-dinitrotoluene	NA	<	U	0.051	0.1	0.11	<	U	0.05	0.1	0.11
2-Nitrotoluene	NA	<	U	0.087	0.2	0.21	<	U	0.085	0.2	0.21
3-Nitrotoluene	NA	<	U	0.2	0.41	0.41	<	U	0.19	0.4	0.4
4-Amino-2,6-dinitrotoluene	NA	<	U	0.058	0.12	0.15	<	U	0.057	0.12	0.15
4-Nitrotoluene	NA	<	U	0.1	0.41	0.42	<	U	0.1	0.4	0.41
HMX	400	<	U	0.089	0.2	0.21	<	U	0.087	0.2	0.21
MNX	NA	<	U	0.16	0.41	2	<	U	0.15	0.4	2
Nitrobenzene	NA	<	U	0.092	0.2	0.21	<	U	0.091	0.2	0.21
RDX	2	<	U	0.052	0.2	0.21	<	U	0.051	0.2	0.21
Tetryl	NA	<	U	0.032	0.1	0.11	<	U	0.032	0.1	0.11

Notes:

Concentrations exceed HALs

< = less than LOQ
µg/L = micrograms per liter
CHAAP = Cornhusker Army Ammunition Plant
DL = detection limit
DP = direct push
HAL = health advisory level
HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine
ID = identification number
J = estimated
LOD = limit of detection
LOQ = limit of quantification
MNX = mono-nitroso-RDX
NA = not available
OS = off-post sample
OU = Operable Unit
Qual = qualifier
RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine
TNT = 2,4,6-trinitrotoluene
U = nondetect
USEPA = United States Environmental Protection Agency

TABLE 3-2
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE	CHAAP HALs (µg/L)	OFF-POST																																		
		CA210-21A 5/19/2021					CA211-21A 5/19/2021					CA212-21A 5/19/2021					CA213-21A 5/19/2021					NW020-21A 5/25/2021					NW021-21A 5/25/2021					NW022-21A 5/25/2002				
		Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																				
1,3,5-Trinitrobenzene	NA	<	U	0.086	0.2	0.21	<	U	0.079	0.19	0.2	<	U	0.082	0.19	0.2	<	U	0.082	0.19	0.2	<	U	0.086	0.2	0.21	<	U	0.087	0.21	0.22	<	U	0.085	0.2	0.21
1,3-Dinitrobenzene	NA	<	U	0.038	0.1	0.11	<	U	0.035	0.094	0.1	<	U	0.036	0.097	0.11	<	U	0.036	0.097	0.11	<	U	0.038	0.1	0.11	<	U	0.038	0.1	0.11	<	U	0.037	0.1	0.11
TNT	2	<	U	0.046	0.1	0.11	<	U	0.042	0.094	0.1	<	U	0.044	0.097	0.11	<	U	0.044	0.097	0.11	0.93	J	0.046	0.1	0.11	<	U	0.047	0.1	0.11	<	UJ	0.046	0.1	0.11
2,4-Dinitrotoluene	NA	<	U	0.028	0.082	0.1	<	U	0.026	0.075	0.094	<	U	0.027	0.078	0.097	<	U	0.027	0.078	0.097	<	U	0.028	0.082	0.1	<	U	0.028	0.083	0.1	<	U	0.028	0.081	0.1
2,6-Dinitrotoluene	NA	<	U	0.041	0.082	0.1	<	U	0.038	0.075	0.094	<	U	0.039	0.078	0.097	<	U	0.039	0.078	0.097	<	U	0.041	0.082	0.1	<	U	0.042	0.083	0.1	<	U	0.041	0.081	0.1
2-Amino-4,6-dinitrotoluene	NA	<	U	0.052	0.1	0.11	<	U	0.048	0.094	0.1	<	U	0.049	0.097	0.11	<	U	0.049	0.097	0.11	1.3	J	0.052	0.1	0.11	1.5		0.053	0.1	0.11	<	UJ	0.052	0.1	0.11
2-Nitrotoluene	NA	<	U	0.087	0.2	0.21	<	U	0.081	0.19	0.2	<	U	0.083	0.19	0.2	<	U	0.083	0.19	0.2	<	UJ	0.087	0.2	0.21	<	UJ	0.089	0.21	0.22	<	UJ	0.087	0.2	0.21
3-Nitrotoluene	NA	<	U	0.2	0.41	0.41	<	U	0.18	0.38	0.38	<	U	0.19	0.39	0.39	<	U	0.19	0.39	0.39	<	UJ	0.2	0.41	0.41	<	UJ	0.2	0.42	0.42	<	UJ	0.2	0.41	0.41
4-Amino-2,6-dinitrotoluene	NA	<	U	0.059	0.12	0.15	<	U	0.054	0.11	0.14	<	U	0.056	0.12	0.15	<	U	0.056	0.12	0.15	1.3	J	0.059	0.12	0.15	0.95		0.06	0.12	0.16	<	UJ	0.059	0.12	0.15
4-Nitrotoluene	NA	<	U	0.1	0.41	0.42	<	U	0.094	0.38	0.39	<	U	0.097	0.39	0.4	<	U	0.097	0.39	0.4	<	UJ	0.1	0.41	0.42	<	UJ	0.1	0.42	0.43	<	UJ	0.1	0.41	0.42
HMX	400	<	U	0.089	0.41	2	<	U	0.083	0.19	0.2	<	U	0.085	0.19	0.2	<	U	0.085	0.19	0.2	1.4	J	0.09	0.2	0.21	<	U	0.091	0.21	0.22	<	UJ	0.089	0.2	0.21
MNX	NA	<	U	0.16	0.41	2	<	U	0.15	0.38	1.9	<	U	0.15	0.39	1.9	<	U	0.15	0.39	1.9	<	U	0.16	0.41	2	<	U	0.16	0.42	2.1	<	U	0.16	0.41	2
Nitrobenzene	NA	<	U	0.093	0.2	0.21	<	U	0.086	0.19	0.2	<	U	0.088	0.19	0.2	<	U	0.089	0.19	0.2	<	U	0.093	0.2	0.21	<	U	0.095	0.21	0.22	<	U	0.092	0.2	0.21
RDX	2	<	U	0.052	0.2	0.21	<	U	0.049	0.19	0.2	<	U	0.05	0.19	0.2	<	U	0.05	0.19	0.2	1		0.053	0.2	0.21	0.13	J	0.053	0.21	0.22	<	U	0.052	0.2	0.21
Tetryl	NA	<	U	0.032	0.1	0.11	<	U	0.03	0.094	0.1	<	U	0.031	0.097	0.11	<	U	0.031	0.097	0.11	<	U	0.033	0.1	0.11	<	U	0.033	0.1	0.11	<	U	0.032	0.1	0.11
LABORATORY MNA PARAMETERS																																				
Ammonia USEPA 350.1 (mg/L)		0.14		0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1	1.5		0.022	0.05	0.1	1.4	J	0.022	0.05	0.1
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		<	U	0.69	1	1	<	U	0.69	1	1	<	U	0.69	1	1	<	U	0.69	1	1	<	U	0.69	1	1	1.7		0.69	1	1	1.4		0.69	1	1
Nitrate/Nitrite USEPA 353.2 (mg/L)		41		0.19	0.5	1	32		0.095	0.25	0.5	14		0.038	0.1	0.2	1.5		0.019	0.05	0.1	67		0.19	0.5	1	0.87		0.019	0.05	0.1	<	UJ	0.019	0.05	0.1
Sulfide SM 9034 (mg/L)		<	U	0.79	1.9	4	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4	<	U	0.79	1.9	4	1.6	J	0.79	1.9	4	0.8	J	0.79	1.9	4	0.8	J	0.79	1.9	4
Sulfate USEPA 9056A (mg/L)		190		1	2.5	5	89		1	2.5	5	68		1	2.5	5	60		1	2.5	5	240		5.2	13	25	200		5.2	13	25	250		5.2	13	25
Dissolved Organic Carbon SM 9060A (mg/L)		9.5		0.35	0.8	1	4.7		0.35	0.8	1	2.4		0.35	0.8	1	2		0.35	0.8	1	6.8		0.35	0.8	1	3.3		0.35	0.8	1	3.4	J	0.35	0.8	1
Alkalinity SM 2320B (mg/L)		390		3.1	6.4	10	180		3.1	6.4	10	170		3.1	6.4	10	130		3.1	6.4	10	340		3.1	6.4	10	340		3.1	6.4	10	430		3.1	6.4	10
Methane RSK-175 (µg/L)		2.7		0.63	2	5	<	U	0.63	2	5	<	U	0.63	2	5	<	U	0.63	2	5	<	U	0.63	2	5	34		0.63	2	5	430	J	0.63	2	5
Carbon Dioxide SM 2320B (mg/L) ¹		173		3.1	6.4	10	80		3.1	6.4	10	76		3.1	6.4	10	58		3.1	6.4	10	151		3.1	6.4	10	151		3.1	6.4	10	191		3.1	6.4	10

Notes:
 Concentrations exceed HALs
¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

J = estimated

LOD = limit of detection

LOQ = limit of quantification

mg/L = milligrams per liter

MNA = monitored natural attenuation

MNX = mono-nitroso-RDX

NA = not available

OU = Operable Unit

PZ = piezometer

Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

TABLE 3-2
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE		CHAAP HALs (µg/L)	OFF-POST																				ON-POST															
			NW060-21A 5/19/2021					NW061-21A 5/19/2021					NW062-21A 5/19/2021					NW070-21A 5/19/2021					NW071-21A 5/19/2021					G0024-21A 5/26/2021					G0070-21A 5/20/2021					
			Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																						
1,3,5-Trinitrobenzene	NA	<	0.083	U	0.2	0.21	<	U	0.082	0.19	0.2	<	U	0.08	0.19	0.2	<	U	0.08	0.19	0.2	<	U	0.08	0.19	0.2	<	U	0.089	0.21	0.22	<	U	0.08	0.19	0.2		
1,3-Dinitrobenzene	NA	<	0.036	U	0.099	0.11	<	U	0.036	0.097	0.11	<	U	0.035	0.095	0.1	<	U	0.035	0.095	0.11	<	U	0.035	0.095	0.1	<	U	0.039	0.11	0.12	<	U	0.035	0.095	0.1		
TNT	2	<	0.045	U	0.099	0.11	<	U	0.044	0.097	0.11	<	U	0.043	0.095	0.1	<	U	0.043	0.095	0.11	<	U	0.043	0.095	0.1	0.44		0.048	0.11	0.12	<	U	0.043	0.095	0.1		
2,4-Dinitrotoluene	NA	<	0.027	U	0.079	0.099	<	U	0.027	0.078	0.097	<	U	0.026	0.076	0.095	<	U	0.026	0.076	0.095	<	U	0.026	0.076	0.095	<	U	0.029	0.085	0.11	<	U	0.026	0.076	0.095		
2,6-Dinitrotoluene	NA	<	0.04	U	0.079	0.099	<	U	0.039	0.078	0.097	<	U	0.038	0.076	0.095	<	U	0.038	0.076	0.095	<	U	0.038	0.076	0.095	<	U	0.043	0.085	0.11	<	U	0.038	0.076	0.095		
2-Amino-4,6-dinitrotoluene	NA	<	0.05	U	0.099	0.11	<	U	0.049	0.097	0.11	<	U	0.048	0.095	0.1	<	U	0.048	0.095	0.11	<	U	0.048	0.095	0.1	1.2		0.054	0.11	0.12	<	UJ	0.048	0.095	0.1		
2-Nitrotoluene	NA	<	0.085	U	0.2	0.21	<	U	0.083	0.19	0.2	<	UJ	0.081	0.19	0.2	<	U	0.082	0.19	0.2	<	U	0.082	0.19	0.2	<	UJ	0.091	0.21	0.22	<	UJ	0.081	0.19	0.2		
3-Nitrotoluene	NA	<	0.19	U	0.4	0.4	<	U	0.19	0.39	0.39	<	UJ	0.19	0.38	0.38	<	U	0.19	0.38	0.38	<	U	0.19	0.38	0.38	<	UJ	0.21	0.42	0.42	<	UJ	0.19	0.38	0.38		
4-Amino-2,6-dinitrotoluene	NA	<	0.057	U	0.12	0.15	<	U	0.056	0.12	0.15	<	U	0.055	0.11	0.14	<	U	0.055	0.11	0.14	<	U	0.055	0.11	0.14	1.1		0.061	0.13	0.16	<	U	0.055	0.11	0.14		
4-Nitrotoluene	NA	<	0.099	U	0.4	0.41	<	U	0.097	0.39	0.4	<	U	0.095	0.38	0.39	<	U	0.095	0.38	0.39	<	U	0.095	0.38	0.39	<	UJ	0.11	0.42	0.44	<	UJ	0.095	0.38	0.39		
HMX	400	<	0.087	U	0.2	0.21	<	U	0.085	0.19	0.2	<	U	0.083	0.19	0.2	<	U	0.084	0.19	0.2	<	U	0.084	0.19	0.2	<	U	0.093	0.21	0.22	<	U	0.083	0.19	0.2		
MNX	NA	<	0.15	U	0.4	2	<	U	0.15	0.39	1.9	<	U	0.15	0.38	1.9	<	U	0.15	0.38	1.9	<	U	0.15	0.38	1.9	<	U	0.16	0.42	2.1	<	U	0.15	0.38	1.9		
Nitrobenzene	NA	<	0.09	U	0.2	0.21	<	U	0.088	0.19	0.2	<	U	0.087	0.19	0.2	<	U	0.087	0.19	0.2	<	U	0.087	0.19	0.2	<	U	0.097	0.21	0.22	<	U	0.086	0.19	0.2		
RDX	2	<	0.051	U	0.2	0.21	<	U	0.05	0.19	0.2	<	U	0.049	0.19	0.2	<	U	0.049	0.19	0.2	<	U	0.049	0.19	0.2	<	U	0.055	0.21	0.22	<	U	0.049	0.19	0.2		
Tetryl	NA	<	0.031	U	0.099	0.11	<	U	0.031	0.097	0.11	<	U	0.03	0.095	0.1	<	U	0.03	0.095	0.11	<	U	0.03	0.095	0.1	<	U	0.034	0.11	0.12	<	U	0.03	0.095	0.1		
LABORATORY MNA PARAMETERS																																						
Ammonia USEPA 350.1 (mg/L)		<	0.022	U	0.05	0.1	2.4		0.022	0.05	0.1	1		0.022	0.05	0.1	0.034	J	0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1		
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		<	0.69	U	1	1	1.8		0.69	1	1	<	U	0.69	1	1	2		0.69	1	1	<	U	0.69	1	1	<	U	0.69	1	1	<	U	0.69	1	1		
Nitrate/Nitrite USEPA 353.2 (mg/L)		2.4	0.019		0.05	0.1	9.8		0.019	0.05	0.1	0.053	J	0.019	0.05	0.1	0.031	J	0.019	0.05	0.1	32		0.19	0.5	1	7.8		0.019	0.05	0.1	<	U	0.019	0.05	0.1		
Sulfide SM 9034 (mg/L)		<	0.79	U	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4		
Sulfate USEPA 9056A (mg/L)		9.4	2.1	J	5	10	150		1	2.5	5	190		2.1	5	10	18		1	2.5	5	63		1	2.5	5	54		1	2.5	5	44		1	2.5	5		
Dissolved Organic Carbon SM 9060A (mg/L)		2.6	0.35		0.8	1	4.7		0.35	0.8	1	2.9		0.35	0.8	1	15		0.35	0.8	1	3.2		0.35	0.8	1	3.3		0.35	0.8	1	1.1		0.35	0.8	1		
Alkalinity SM 2320B (mg/L)		36	3.1		6.4	10	290		3.1	6.4	10	270		3.1	6.4	10	120		3.1	6.4	10	110		3.1	6.4	10	220		3.1	6.4	10	220		3.1	6.4	10		
Methane RSK-175 (µg/L)		<	0.63	U	2	5	28		0.63	2	5	7.6		0.63	2	5	7.5		0.63	2	5	<	U	0.63	2	5	<	U	0.63	2	5	<	U	0.63	2	5		
Carbon Dioxide SM 2320B (mg/L) ¹		16	3.1		6.4	10	129		3.1	6.4	10	120		3.1	6.4	10	53		3.1	6.4	10	49		3.1	6.4	10	98		3.1	6.4	10	98		3.1	6.4	10		

Notes:

Concentrations exceed HALs

¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

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NA = not available

OU = Operable Unit

PZ = piezometer

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RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

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USEPA = United States Environmental Protection Agency

TABLE 3-2
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE		CHAAP HALs (µg/L)	ON-POST																																		
			G0075-21A 5/20/2021					G0076-21A 5/20/2021					G0077-21A 5/26/2021					G0078-21A 5/26/2021					G0079-21A 5/20/2021					G0080-21A 5/20/2021					G0081-21A 5/20/2021				
			Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																					
1,3,5-Trinitrobenzene	NA	<	U	0.08	0.19	0.2	<	U	0.082	0.19	0.2	4.3		0.086	0.2	0.22	<	U	0.089	0.21	0.22	<	U	0.079	0.19	0.2	<	U	0.087	0.21	0.22	<	U	0.079	0.19	0.2	
1,3-Dinitrobenzene	NA	<	U	0.035	0.096	0.11	<	U	0.036	0.097	0.11	<	U	0.038	0.1	0.11	<	U	0.039	0.11	0.12	<	U	0.035	0.094	0.1	<	U	0.038	0.1	0.11	<	U	0.035	0.094	0.1	
TNT	2	<	U	0.043	0.096	0.11	<	U	0.044	0.097	0.11	4.3		0.046	0.1	0.11	<	U	0.048	0.11	0.12	<	U	0.042	0.094	0.1	<	U	0.046	0.1	0.11	<	U	0.043	0.094	0.1	
2,4-Dinitrotoluene	NA	<	U	0.026	0.077	0.096	<	U	0.027	0.078	0.097	0.061	J	0.028	0.082	0.1	<	U	0.029	0.085	0.11	<	U	0.026	0.075	0.094	<	U	0.028	0.082	0.1	<	U	0.026	0.076	0.094	
2,6-Dinitrotoluene	NA	<	U	0.038	0.077	0.096	<	U	0.039	0.078	0.097	<	U	0.041	0.082	0.1	<	U	0.042	0.085	0.11	<	U	0.038	0.075	0.094	<	U	0.041	0.082	0.1	<	U	0.038	0.076	0.094	
2-Amino-4,6-dinitrotoluene	NA	0.75		0.049	0.096	0.11	<	U	0.049	0.097	0.11	2.5		0.052	0.1	0.11	<	U	0.054	0.11	0.12	<	U	0.048	0.094	0.1	<	UJ	0.052	0.1	0.11	0.082	J	0.048	0.094	0.1	
2-Nitrotoluene	NA	<	U	0.082	0.19	0.2	<	U	0.083	0.19	0.2	<	UJ	0.088	0.2	0.22	<	UJ	0.09	0.21	0.22	<	U	0.08	0.19	0.2	<	UJ	0.088	0.21	0.22	<	U	0.081	0.19	0.2	
3-Nitrotoluene	NA	<	U	0.19	0.38	0.38	<	U	0.19	0.39	0.39	<	UJ	0.2	0.41	0.41	<	UJ	0.21	0.42	0.42	<	U	0.18	0.38	0.38	<	UJ	0.2	0.41	0.41	<	U	0.18	0.38	0.38	
4-Amino-2,6-dinitrotoluene	NA	0.67		0.055	0.11	0.14	<	U	0.056	0.12	0.15	2.5		0.059	0.12	0.15	<	U	0.061	0.13	0.16	<	U	0.054	0.11	0.14	<	UJ	0.059	0.12	0.15	<	U	0.055	0.11	0.14	
4-Nitrotoluene	NA	<	U	0.096	0.38	0.39	<	U	0.097	0.39	0.4	<	UJ	0.1	0.41	0.42	<	UJ	0.11	0.42	0.43	<	U	0.094	0.38	0.39	<	UJ	0.1	0.41	0.42	<	U	0.094	0.38	0.39	
HMX	400	2	J	0.084	0.19	0.2	<	U	0.085	0.19	0.2	0.57		0.09	0.2	0.22	<	U	0.093	0.21	0.22	<	U	0.082	0.19	0.2	<	U	0.09	0.21	0.22	0.42		0.083	0.19	0.2	
MNX	NA	<	U	0.15	0.38	1.9	<	U	0.15	0.39	1.9	<	U	0.16	0.41	2	<	U	0.16	0.42	2.1	<	U	0.14	0.38	1.9	<	U	0.16	0.41	2.1	<	U	0.15	0.38	1.9	
Nitrobenzene	NA	<	U	0.087	0.19	0.2	<	U	0.089	0.19	0.2	<	U	0.093	0.2	0.22	<	U	0.096	0.21	0.22	<	U	0.086	0.19	0.2	<	U	0.094	0.21	0.22	<	U	0.086	0.19	0.2	
RDX	2	<	U	0.049	0.19	0.2	<	U	0.05	0.19	0.2	1.2	J	0.053	0.2	0.22	<	U	0.055	0.21	0.22	<	U	0.048	0.19	0.2	<	U	0.053	0.21	0.22	0.3		0.049	0.19	0.2	
Tetryl	NA	<	U	0.03	0.096	0.11	<	U	0.031	0.097	0.11	<	U	0.033	0.1	0.11	<	U	0.034	0.11	0.12	<	U	0.03	0.094	0.1	<	U	0.033	0.1	0.11	<	U	0.03	0.094	0.1	
LABORATORY MNA PARAMETERS																																					
Ammonia USEPA 350.1 (mg/L)		<	U	0.022	0.05	0.1	1.6		0.022	0.05	0.1	<	U	0.022	0.05	0.1	0.29		0.022	0.05	0.1	<	U	0.022	0.05	0.1	1.3		0.022	0.05	0.1	<	U	0.022	0.05	0.1	
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		<	U	0.69	1	1	1.8		0.69	1	1	<	U	0.69	1	1	0.7	J	0.69	1	1	0.83	J	0.69	1	1	2.1		0.69	1	1	<	U	0.69	1	1	
Nitrate/Nitrite USEPA 353.2 (mg/L)		3.3		0.019	0.05	0.1	<	U	0.019	0.05	0.1	9		0.019	0.05	0.1	<	U	0.019	0.05	0.1	1.8		0.019	0.05	0.1	1.4		0.019	0.05	0.1	3.6		0.019	0.05	0.1	
Sulfide SM 9034 (mg/L)		<	U	0.79	1.9	4	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4	0.8	J	0.79	1.9	4	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4	<	U	0.79	1.9	4	
Sulfate USEPA 9056A (mg/L)		190		1	2.5	5	320		2.1	5	10	140		1	2.5	5	270		5.2	13	25	50		1	2.5	5	100		1	2.5	5	140		1	2.5	5	
Dissolved Organic Carbon SM 9060A (mg/L)		2.7		0.35	0.8	1	3.4		0.35	0.8	1	4.4		0.35	0.8	1	2.9		0.35	0.8	1	5		0.35	0.8	1	8.3		0.35	0.8	1	3.6		0.35	0.8	1	
Alkalinity SM 2320B (mg/L)		290		3.1	6.4	10	370		3.1	6.4	10	310		3.1	6.4	10	320		3.1	6.4	10	310		3.1	6.4	10	270		3.1	6.4	10	280		3.1	6.4	10	
Methane RSK-175 (µg/L)		<	U	0.63	2	5	210		0.63	2	5	530		0.63	2	5	130		0.63	2	5	<	U	0.63	2	5	1.1	J	0.63	2	5	76		0.63	2	5	
Carbon Dioxide SM 2320B (mg/L) ¹		129		3.1	6.4	10	164		3.1	6.4	10	138		3.1	6.4	10	142		3.1	6.4	10	138		3.1	6.4	10	120		3.1	6.4	10	124		3.1	6.4	10	

Notes:

Concentrations exceed HALs

¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

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HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

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RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

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TABLE 3-2
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE		CHAAP HALs (µg/L)	ON-POST																																		
			G0082-21A 5/20/2021					G0086-21A 5/26/2021					G0087-21A 5/25/2021					G0091-21A 5/24/2021					G0092-21A 5/24/2021					PZ017R-21A 5/26/2021					PZ018-21A 5/25/2021				
			Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																					
1,3,5-Trinitrobenzene	NA	3.9		0.08	0.19	0.2	14	J	0.089	0.21	0.22	<	U	0.085	0.2	0.21	<	U	0.082	0.2	0.21	<	U	0.11	0.26	0.28	1.1		0.088	0.21	0.22	<	U	0.091	0.22	0.23	
1,3-Dinitrobenzene	NA	<	U	0.035	0.095	0.1	<	UJ	0.039	0.11	0.12	<	U	0.037	0.1	0.11	<	U	0.036	0.098	0.11	<	U	0.049	0.13	0.15	<	U	0.038	0.1	0.11	<	U	0.04	0.11	0.12	
TNT	2	0.73		0.043	0.095	0.1	4.9	J	0.048	0.11	0.12	<	U	0.045	0.1	0.11	<	U	0.044	0.098	0.11	<	U	0.059	0.13	0.15	10		0.047	0.1	0.11	4.6		0.049	0.11	0.12	
2,4-Dinitrotoluene	NA	<	U	0.026	0.076	0.095	0.053	J	0.029	0.084	0.11	<	U	0.028	0.08	0.1	<	U	0.027	0.078	0.098	<	U	0.036	0.11	0.13	<	U	0.029	0.083	0.1	<	U	0.03	0.086	0.11	
2,6-Dinitrotoluene	NA	<	U	0.038	0.076	0.095	<	UJ	0.042	0.084	0.11	<	U	0.04	0.08	0.1	<	U	0.039	0.078	0.098	<	U	0.053	0.11	0.13	0.36	J	0.042	0.083	0.1	<	U	0.043	0.086	0.11	
2-Amino-4,6-dinitrotoluene	NA	0.55		0.048	0.095	0.1	1.4	J	0.054	0.11	0.12	0.22		0.051	0.1	0.11	0.16	J	0.05	0.098	0.11	<	U	0.067	0.13	0.15	3		0.053	0.1	0.11	2.5		0.055	0.11	0.12	
2-Nitrotoluene	NA	<	U	0.082	0.19	0.2	<	UJ	0.09	0.21	0.22	<	UJ	0.086	0.2	0.21	<	UJ	0.084	0.2	0.21	<	UJ	0.11	0.26	0.28	<	UJ	0.089	0.21	0.22	<	UJ	0.092	0.22	0.23	
3-Nitrotoluene	NA	<	U	0.19	0.38	0.38	<	UJ	0.21	0.42	0.42	<	UJ	0.2	0.4	0.4	<	UJ	0.19	0.39	0.39	<	UJ	0.26	0.53	0.53	<	UJ	0.2	0.42	0.42	<	UJ	0.21	0.43	0.43	
4-Amino-2,6-dinitrotoluene	NA	0.88		0.055	0.11	0.14	1.1	J	0.061	0.13	0.16	0.7		0.058	0.12	0.15	0.17	J	0.056	0.12	0.15	<	U	0.076	0.16	0.2	2.7	J	0.06	0.13	0.16	4.9	J	0.062	0.13	0.16	
4-Nitrotoluene	NA	<	U	0.095	0.38	0.39	<	UJ	0.11	0.42	0.43	<	UJ	0.1	0.4	0.41	<	UJ	0.098	0.39	0.4	<	UJ	0.13	0.53	0.54	<	UJ	0.1	0.42	0.43	<	UJ	0.11	0.43	0.44	
HMX	400	<	U	0.084	0.19	0.2	0.44	J	0.093	0.21	0.22	0.7		0.088	0.2	0.21	0.3		0.086	0.2	0.21	<	U	0.12	0.26	0.28	1.6	J	0.091	0.21	0.22	<	U	0.095	0.22	0.23	
MNX	NA	<	U	0.15	0.38	1.9	<	UJ	0.16	0.42	2.1	<	U	0.15	0.4	2	<	U	0.15	0.39	2	<	U	0.2	0.53	2.6	<	U	0.16	0.42	2.1	<	U	0.17	0.43	2.2	
Nitrobenzene	NA	<	U	0.087	0.19	0.2	<	UJ	0.096	0.21	0.22	<	U	0.092	0.2	0.21	<	U	0.089	0.2	0.21	<	U	0.12	0.26	0.28	<	U	0.095	0.21	0.22	<	U	0.098	0.22	0.23	
RDX	2	0.43	J	0.049	0.19	0.2	0.84	J	0.054	0.21	0.22	0.23		0.052	0.2	0.21	0.31		0.05	0.2	0.21	<	U	0.068	0.26	0.28	2.1		0.054	0.21	0.22	<	U	0.056	0.22	0.23	
Tetryl	NA	<	U	0.03	0.095	0.1	<	UJ	0.034	0.11	0.12	<	U	0.032	0.1	0.11	<	U	0.031	0.098	0.11	<	U	0.042	0.13	0.15	<	U	0.033	0.1	0.11	<	U	0.034	0.11	0.12	
LABORATORY MNA PARAMETERS																																					
Ammonia USEPA 350.1 (mg/L)		0.19		0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1	0.033	J	0.022	0.05	0.1	0.32	J	0.11	0.25	0.5	
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		0.96	J	0.69	1	1	<	U	0.69	1	1	<	U	0.69	1	1	<	U	0.69	1	1	<	UJ	0.69	1	1	<	U	0.69	1	1	2.4		0.69	1	1	
Nitrate/Nitrite USEPA 353.2 (mg/L)		2.8		0.019	0.05	0.1	5.4		0.019	0.05	0.1	8.2		0.019	0.05	0.1	38		0.095	0.25	0.5	<	U	0.019	0.05	0.1	24		0.48	1.3	2.5	5		0.019	0.05	0.1	
Sulfide SM 9034 (mg/L)		<	U	0.79	1.9	4	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4	0.8	J	0.79	1.9	4	0.8	J	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	
Sulfate USEPA 9056A (mg/L)		99		1	2.5	5	180		1	2.5	5	110		1	2.5	5	200		1	2.5	5	350		5.2	13	25	81		1	2.5	5	53		1	2.5	5	
Dissolved Organic Carbon SM 9060A (mg/L)		4.9		0.35	0.8	1	3		0.35	0.8	1	2.8		0.35	0.8	1	3.1		0.35	0.8	1	2.7		0.35	0.8	1	4.2		0.35	0.8	1	11		0.35	0.8	1	
Alkalinity SM 2320B (mg/L)		370		3.1	6.4	10	310		3.1	6.4	10	290		3.1	6.4	10	270		3.1	6.4	10	360		3.1	6.4	10	280		3.1	6.4	10	360		3.1	6.4	10	
Methane RSK-175 (µg/L)		850		0.63	2	5	14		0.63	2	5	<	U	0.63	2	5	<	U	0.63	2	5	3.6	J	0.63	2	5	6500		0.63	2	5	7900		0.63	2	5	
Carbon Dioxide SM 2320B (mg/L) ¹		164		3.1	6.4	10	138		3.1	6.4	10	129		3.1	6.4	10	120		3.1	6.4	10	160		3.1	6.4	10	124		3.1	6.4	10	160		3.1	6.4	10	

Notes:
Concentrations exceed HALs
¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

J = estimated

LOD = limit of detection

LOQ = limit of quantification

mg/L = milligrams per liter

MNA = monitored natural attenuation

MNX = mono-nitroso-RDX

NA = not available

OU = Operable Unit

PZ = piezometer

Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

TABLE 3-2
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE	CHAAP HALs (µg/L)	ON-POST									
		PZ019-21A 5/24/2021					PZ020-21A 5/26/2021				
		Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)											
1,3,5-Trinitrobenzene	NA	<	U	0.086	0.2	0.21	2.2		0.087	0.21	0.22
1,3-Dinitrobenzene	NA	<	U	0.038	0.1	0.11	<	U	0.038	0.1	0.11
TNT	2	<	U	0.046	0.1	0.11	3.8		0.047	0.1	0.11
2,4-Dinitrotoluene	NA	<	U	0.028	0.082	0.1	<	U	0.028	0.083	0.1
2,6-Dinitrotoluene	NA	<	U	0.041	0.082	0.1	<	U	0.042	0.083	0.1
2-Amino-4,6-dinitrotoluene	NA	<	UJ	0.052	0.1	0.11	2.5		0.053	0.1	0.11
2-Nitrotoluene	NA	<	UJ	0.087	0.2	0.21	<	UJ	0.089	0.21	0.22
3-Nitrotoluene	NA	<	UJ	0.2	0.41	0.41	<	UJ	0.2	0.42	0.42
4-Amino-2,6-dinitrotoluene	NA	<	U	0.059	0.12	0.15	2.7		0.06	0.12	0.16
4-Nitrotoluene	NA	<	UJ	0.1	0.41	0.42	<	UJ	0.1	0.42	0.43
HMX	400	<	U	0.089	0.2	0.21	0.73		0.091	0.21	0.22
MNX	NA	<	U	0.16	0.41	2	<	U	0.16	0.42	2.1
Nitrobenzene	NA	<	U	0.093	0.2	0.21	<	U	0.094	0.21	0.22
RDX	2	<	U	0.053	0.2	0.21	0.68	J	0.053	0.21	0.22
Tetryl	NA	<	U	0.032	0.1	0.11	<	U	0.033	0.1	0.11
LABORATORY MNA PARAMETERS											
Ammonia USEPA 350.1 (mg/L)		<	U	0.022	0.05	0.1	<	U	0.022	0.05	0.1
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		<	UJ	0.69	1	1	<	U	0.69	1	1
Nitrate/Nitrite USEPA 353.2 (mg/L)		36	J	0.19	0.5	1	13		0.095	0.25	0.5
Sulfide SM 9034 (mg/L)		0.8	J	0.79	1.9	4	0.8	J	0.79	1.9	4
Sulfate USEPA 9056A (mg/L)		79		1	2.5	5	150		1	2.5	5
Dissolved Organic Carbon SM 9060A (mg/L)		2		0.35	0.8	1	3.5		0.35	0.8	1
Alkalinity SM 2320B (mg/L)		130		3.1	6.4	10	320		3.1	6.4	10
Methane RSK-175 (µg/L)		<	U	0.63	2	5	0.79	J	0.63	2	5
Carbon Dioxide SM 2320B (mg/L) ¹		58		3.1	6.4	10	142		3.1	6.4	10

Notes:

Concentrations exceed HALs

¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

J = estimated

LOD = limit of detection

LOQ = limit of quantification

mg/L = milligrams per liter

MNA = monitored natural attenuation

MNX = mono-nitroso-RDX

NA = not available

OU = Operable Unit

PZ = piezometer

Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

TABLE 3-3
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY WATER QUALITY PARAMETERS, PERFORMANCE MONITORING WELLS
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE		CHAAP HALs (µg/L)	BETWEEN EW6 AND EW7																																		
			G0022-21A 5/25/2021					PZ017R-21A 5/26/2021					PZ018-21A 5/25/2021					EW7-PM21A-6-25 6/5/2021					EW7-PM24A-6-25 6/5/2021					EW7-PM25A-6-25 6/4/2021					EW7-PM25B-6-35 6/4/2021				
			Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																					
1,3,5-Trinitrobenzene	NA	0.22		0.082	0.2	0.21	1.1		0.088	0.21	0.22	<	U	0.091	0.22	0.23	15	J	0.085	0.2	0.21	<	UJ	0.084	0.2	0.21	<	U	0.083	0.2	0.21	<	UJ	0.094	0.22	0.24	
1,3-Dinitrobenzene	NA	<	U	0.036	0.098	0.11	<	U	0.038	0.1	0.11	<	U	0.04	0.11	0.12	<	UJ	0.037	0.1	0.11	<	UJ	0.037	0.1	0.11	<	U	0.037	0.099	0.11	<	UJ	0.041	0.11	0.12	
TNT	2	0.69		0.044	0.098	0.11	10		0.047	0.1	0.11	4.6		0.049	0.11	0.12	8.3	J	0.046	0.1	0.11	0.25	J	0.045	0.1	0.11	<	U	0.045	0.099	0.11	<	UJ	0.051	0.11	0.12	
2,4-Dinitrotoluene	NA	<	U	0.027	0.078	0.098	<	U	0.029	0.083	0.1	<	U	0.03	0.086	0.11	<	UJ	0.028	0.081	0.1	<	UJ	0.027	0.08	0.1	<	U	0.027	0.079	0.099	<	UJ	0.031	0.09	0.11	
2,6-Dinitrotoluene	NA	<	U	0.039	0.078	0.098	0.36	J	0.042	0.083	0.1	<	U	0.043	0.086	0.11	<	UJ	0.041	0.081	0.1	<	UJ	0.04	0.08	0.1	<	U	0.04	0.079	0.099	<	UJ	0.045	0.09	0.11	
2-Amino-4,6-dinitrotoluene	NA	1		0.05	0.098	0.11	3		0.053	0.1	0.11	2.5		0.055	0.11	0.12	4	J	0.051	0.1	0.11	0.2	J	0.051	0.1	0.11	<	U	0.05	0.099	0.11	<	UJ	0.057	0.11	0.12	
2-Nitrotoluene	NA	<	UJ	0.084	0.2	0.21	<	UJ	0.089	0.21	0.22	<	UJ	0.092	0.22	0.23	<	UJ	0.087	0.2	0.21	<	UJ	0.086	0.2	0.21	<	U	0.085	0.2	0.21	<	UJ	0.096	0.22	0.24	
3-Nitrotoluene	NA	<	UJ	0.19	0.39	0.39	<	UJ	0.2	0.42	0.42	<	UJ	0.21	0.43	0.43	<	UJ	0.2	0.41	0.41	<	UJ	0.2	0.4	0.4	<	U	0.19	0.4	0.4	<	UJ	0.22	0.45	0.45	
4-Amino-2,6-dinitrotoluene	NA	0.7		0.056	0.12	0.15	2.7	J	0.06	0.13	0.16	4.9	J	0.062	0.13	0.16	3.4	J	0.058	0.12	0.15	0.17	J	0.058	0.12	0.15	<	U	0.057	0.12	0.15	<	UJ	0.065	0.13	0.17	
4-Nitrotoluene	NA	<	UJ	0.098	0.39	0.4	<	UJ	0.1	0.42	0.43	<	UJ	0.11	0.43	0.44	<	UJ	0.1	0.41	0.42	<	UJ	0.1	0.4	0.41	<	U	0.099	0.4	0.41	<	UJ	0.11	0.45	0.46	
HMX	400	<	U	0.086	0.2	0.21	1.6	J	0.091	0.21	0.22	<	U	0.095	0.22	0.23	<	UJ	0.089	0.2	0.21	<	UJ	0.088	0.2	0.21	<	U	0.087	0.2	0.21	<	UJ	0.098	0.22	0.24	
MXN	NA	<	U	0.15	0.39	2	<	U	0.16	0.42	2.1	<	U	0.17	0.43	2.2	<	UJ	0.16	0.41	2	<	UJ	0.15	0.4	2	<	U	0.15	0.4	2	<	UJ	0.17	0.45	2.2	
Nitrobenzene	NA	<	U	0.089	0.2	0.21	<	U	0.095	0.21	0.22	<	U	0.098	0.22	0.23	<	UJ	0.092	0.2	0.21	<	UJ	0.091	0.2	0.21	<	U	0.09	0.2	0.21	<	UJ	0.1	0.22	0.24	
RDX	2	<	U	0.05	0.2	0.21	2.1		0.054	0.21	0.22	<	U	0.056	0.22	0.23	<	UJ	0.052	0.2	0.21	<	UJ	0.052	0.2	0.21	<	U	0.051	0.2	0.21	<	UJ	0.058	0.22	0.24	
Tetryl	NA	<	U	0.031	0.098	0.11	<	U	0.033	0.1	0.11	<	U	0.034	0.11	0.12	<	UJ	0.032	0.1	0.11	<	UJ	0.032	0.1	0.11	<	U	0.032	0.099	0.11	<	UJ	0.036	0.11	0.12	
LABORATORY WATER QUALITY PARAMETERS																																					
Ammonia USEPA 350.1 (mg/L)		<	U	0.022	0.05	0.1	0.033	J	0.022	0.05	0.1	0.32	J	0.11	0.25	0.5	1.7		0.022	0.05	0.1	1.1		0.044	0.1	0.2	1.9		0.22	0.5	1	2.5		0.22	0.5	1	
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		<	U	0.69	1	1	<	U	0.69	1	1	2.4		0.69	1	1	1.8		0.69	1	1	3.5		0.69	1	1	<	U	17	25	25	<	U	17	25	25	
Nitrate/Nitrite USEPA 353.2 (mg/L)		5.3		0.019	0.05	0.1	24		0.48	1.3	2.5	5		0.019	0.05	0.1	17		0.095	0.25	0.5	<	U	0.019	0.05	0.1	<	U	0.019	0.05	0.1	<	U	0.019	0.05	0.1	
Sulfide SM 9034 (mg/L)		0.8	J	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	
Sulfate USEPA 9056A (mg/L)		130		1	2.5	5	81		1	2.5	5	53		1	2.5	5	96		1	2.5	5	2.3	J	1	2.5	5	1.7	J	1	2.5	5	9.4		1	2.5	5	
Dissolved Organic Carbon SM 9060A (mg/L)		3.2		0.35	0.8	1	4.2		0.35	0.8	1	11		0.35	0.8	1	7.1		0.35	0.8	1	15		0.35	0.8	1	39		0.35	0.8	1	20		0.35	0.8	1	
Alkalinity SM 2320B (mg/L)		330		3.1	6.4	10	280		3.1	6.4	10	360		3.1	6.4	10	440		3.1	6.4	10	680		3.1	6.4	10	740		3.1	6.4	10	570		3.1	6.4	10	
Methane RSK-175 (µg/L)		6100		0.63	2	5	6500		0.63	2	5	7900		0.63	2	5	16000		0.63	2	5	12000		0.63	2	5	14000		0.63	2	5	15000		0.63	2	5	
Carbon Dioxide SM 2320B (mg/L) ¹		147		3.1	6.4	10	124		3.1	6.4	10	160		3.1	6.4	10	196		3.1	6.4	10	302		3.1	6.4	10	329		3.1	6.4	10	253		3.1	6.4	10	

Notes:

Concentrations exceed HALs

¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

EW = extraction well

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

J = estimated

LOD = limit of detection

LOQ = limit of quantification

mg/L = milligrams per liter

MXN = mono-nitroso-RDX

NA = not available

OU = Operable Unit

PM = performance monitoring

Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

TABLE 3-3
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY WATER QUALITY PARAMETERS, PERFORMANCE MONITORING WELLS
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE	CHAAP HALs (µg/L)	BETWEEN EW6 AND EW7																									LOAD LINE 1									
		EW7-PM26A-6-25 6/3/2021					EW7-PM26B-6-35 6/3/2021					EW7-PM27B-6-35 6/5/2021					EW7-PM28A-6-25 6/5/2021					EW7-PM29A-6-25 6/4/2021					EW7-PM29B-6-35 6/4/2021					G0094-21A 5/25/2021				
		Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																				
1,3,5-Trinitrobenzene	NA	0.55		0.085	0.2	0.21	<	U	0.082	0.19	0.2	<	UJ	0.082	0.19	0.2	<	UJ	0.086	0.2	0.21	<	U	0.086	0.2	0.21	<	U	0.085	0.2	0.21	<	UJ	0.086	0.2	0.21
1,3-Dinitrobenzene	NA	<	U	0.037	0.1	0.11	<	U	0.036	0.097	0.11	<	UJ	0.036	0.097	0.11	<	UJ	0.038	0.1	0.11	<	U	0.038	0.1	0.11	<	U	0.037	0.1	0.11	<	UJ	0.038	0.1	0.11
TNT	2	<	U	0.046	0.1	0.11	<	U	0.044	0.097	0.11	<	UJ	0.044	0.097	0.11	<	UJ	0.046	0.1	0.11	<	U	0.046	0.1	0.11	<	U	0.045	0.1	0.11	19	J	0.046	0.1	0.11
2,4-Dinitrotoluene	NA	<	U	0.028	0.081	0.1	<	U	0.027	0.078	0.097	<	UJ	0.027	0.078	0.097	<	UJ	0.028	0.081	0.1	<	U	0.028	0.081	0.1	<	U	0.028	0.08	0.1	<	UJ	0.028	0.081	0.1
2,6-Dinitrotoluene	NA	<	U	0.041	0.081	0.1	<	U	0.039	0.078	0.097	<	UJ	0.039	0.078	0.097	<	UJ	0.041	0.081	0.1	<	U	0.041	0.081	0.1	<	U	0.04	0.08	0.1	<	UJ	0.041	0.081	0.1
2-Amino-4,6-dinitrotoluene	NA	2.1		0.052	0.1	0.11	<	U	0.049	0.097	0.11	<	UJ	0.049	0.097	0.11	<	UJ	0.052	0.12	0.15	<	U	0.052	0.1	0.11	<	U	0.051	0.1	0.11	35	J	0.26	0.51	0.56
2-Nitrotoluene	NA	<	U	0.087	0.2	0.21	<	U	0.083	0.19	0.2	<	UJ	0.083	0.19	0.2	<	UJ	0.087	0.2	0.21	<	U	0.087	0.2	0.21	<	U	0.086	0.2	0.21	<	UJ	0.087	0.2	0.21
3-Nitrotoluene	NA	<	U	0.2	0.41	0.41	<	U	0.19	0.39	0.39	<	UJ	0.19	0.39	0.39	<	UJ	0.2	0.41	0.41	<	U	0.2	0.41	0.41	<	U	0.2	0.4	0.4	<	UJ	0.2	0.41	0.41
4-Amino-2,6-dinitrotoluene	NA	2.9	J	0.059	0.12	0.15	<	U	0.056	0.12	0.15	<	UJ	0.056	0.12	0.15	<	UJ	0.059	0.12	0.15	<	U	0.059	0.12	0.15	<	U	0.058	0.12	0.15	39	J	0.29	0.61	0.76
4-Nitrotoluene	NA	<	U	0.1	0.41	0.42	<	U	0.097	0.39	0.4	<	UJ	0.097	0.39	0.4	<	UJ	0.1	0.41	0.42	<	U	0.1	0.41	0.42	<	U	0.1	0.4	0.41	<	UJ	0.1	0.41	0.42
HMX	400	0.56	J	0.089	0.2	0.21	<	U	0.085	0.19	0.2	<	UJ	0.085	0.19	0.2	<	UJ	0.089	0.2	0.21	<	U	0.089	0.2	0.21	<	U	0.088	0.4	2	<	UJ	0.089	0.2	0.21
MXN	NA	2.6		0.16	0.41	2	<	U	0.15	0.39	1.9	<	UJ	0.15	0.39	1.9	<	UJ	0.16	0.41	2	<	U	0.16	0.41	2	<	U	0.15	0.2	0.21	<	UJ	0.16	0.41	2
Nitrobenzene	NA	<	U	0.092	0.2	0.21	<	U	0.088	0.19	0.2	<	UJ	0.089	0.19	0.2	<	UJ	0.093	0.2	0.21	<	U	0.093	0.2	0.21	<	U	0.092	0.2	0.21	15	J	0.093	0.2	0.21
RDX	2	2.5	J	0.052	0.2	0.21	<	U	0.05	0.19	0.2	<	UJ	0.05	0.19	0.2	<	UJ	0.052	0.2	0.21	<	U	0.052	0.2	0.21	<	U	0.052	0.2	0.21	8.1	J	0.052	0.2	0.21
Tetryl	NA	<	U	0.032	0.1	0.11	<	U	0.031	0.097	0.11	<	UJ	0.031	0.097	0.11	<	UJ	0.032	0.1	0.11	<	U	0.032	0.1	0.11	<	U	0.032	0.1	0.11	<	UJ	0.032	0.1	0.11
LABORATORY WATER QUALITY PARAMETERS																																				
Ammonia USEPA 350.1 (mg/L)		0.94		0.022	0.05	0.1	1.7		0.22	0.5	1	3.9		0.22	0.5	1	4.7		0.44	1	2	1.7		0.044	0.1	0.2	4		0.11	0.25	0.5	4.2		0.022	0.05	0.1
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		<	U	0.69	1	1	<	U	17	25	25	7.5		1.1	1.7	1.7	9.5		1.1	1.7	1.7	3.1	J	0.69	1	1	3.4		0.69	1	1	2.5		0.69	1	1
Nitrate/Nitrite USEPA 353.2 (mg/L)		<	U	0.095	0.25	0.5	<	U	0.019	0.05	0.1	<	U	0.019	0.05	0.1	<	U	0.019	0.05	0.1	<	UJ	0.019	0.05	0.1	<	U	0.019	0.05	0.1	<	U	0.48	1.3	2.5
Sulfide SM 9034 (mg/L)		<	U	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4
Sulfate USEPA 9056A (mg/L)		100		1	2.5	5	13		1	2.5	5	3.1	J	1	2.5	5	<	U	1	2.5	5	6.3		1	2.5	5	1.8	J	1	2.5	5	89		1	2.5	5
Dissolved Organic Carbon SM 9060A (mg/L)		6.2		0.35	0.8	1	22		0.35	0.8	1	15		0.35	0.8	1	30		0.35	0.8	1	9.3		0.35	0.8	1	12		0.35	0.8	1	6.5		0.35	0.8	1
Alkalinity SM 2320B (mg/L)		450		3.1	6.4	10	630		3.1	6.4	10	520		3.1	6.4	10	670		3.1	6.4	10	450		3.1	6.4	10	460		3.1	6.4	10	340		3.1	6.4	10
Methane RSK-175 (µg/L)		8800		0.63	2	5	13000		0.63	2	5	14000		1.9	6	15	15000		0.63	2	5	10000	J	0.63	2	5	12000	J	0.63	2	5	13000		0.63	2	5
Carbon Dioxide SM 2320B (mg/L) ¹		200		3.1	6.4	10	280		3.1	6.4	10	231		3.1	6.4	10	298		3.1	6.4	10	200		3.1	6.4	10	204		3.1	6.4	10	151		3.1	6.4	10

Notes:

Concentrations exceed HALs

¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

EW = extraction well

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

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LOD = limit of detection

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MXN = mono-nitroso-RDX

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OU = Operable Unit

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Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

TABLE 3-3
SUMMARY OF EXPLOSIVES DETECTED AND LABORATORY WATER QUALITY PARAMETERS, PERFORMANCE MONITORING WELLS
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

FIELD ID SAMPLE DATE	CHAAP HALs (µg/L)	LOAD LINE 1					LOAD LINE 2															DECANT STATION									
		G0096-21A 5/25/2021					G0111-21A 5/24/2021					G0121-21A 5/24/2021					G0122-21A 5/23/2021					G0123-21A 5/24/2021					G0102-21A 5/21/2021				
		Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ
EXPLOSIVES (USEPA Method 8330A) (µg/L)																															
1,3,5-Trinitrobenzene	NA	<	UJ	0.083	0.2	0.21	4.6		0.08	0.19	0.2	<	UJ	0.083	0.2	0.21	<	U	0.083	0.2	0.21	<	UJ	0.082	0.19	0.2	<	U	0.086	0.21	0.22
1,3-Dinitrobenzene	NA	<	UJ	0.037	0.099	0.11	1.7	J	0.035	0.095	0.1	<	UJ	0.036	0.099	0.11	<	U	0.036	0.098	0.11	<	UJ	0.036	0.097	0.11	<	U	0.038	0.1	0.11
TNT	2	0.38	J	0.045	0.099	0.11	6.6		0.043	0.095	0.1	<	UJ	0.045	0.099	0.11	<	U	0.044	0.098	0.11	<	UJ	0.044	0.097	0.11	<	U	0.046	0.1	0.11
2,4-Dinitrotoluene	NA	<	UJ	0.027	0.079	0.099	0.44		0.026	0.076	0.095	<	UJ	0.027	0.079	0.099	<	U	0.027	0.079	0.098	<	UJ	0.027	0.078	0.097	<	U	0.028	0.082	0.1
2,6-Dinitrotoluene	NA	<	UJ	0.04	0.079	0.099	<	U	0.038	0.076	0.095	<	UJ	0.04	0.079	0.099	<	U	0.039	0.079	0.098	<	UJ	0.039	0.078	0.097	<	U	0.041	0.082	0.1
2-Amino-4,6-dinitrotoluene	NA	1.1	J	0.05	0.099	0.11	4.9		0.048	0.095	0.1	<	UJ	0.05	0.099	0.11	<	U	0.05	0.098	0.11	<	UJ	0.049	0.097	0.11	<	UJ	0.052	0.1	0.11
2-Nitrotoluene	NA	<	UJ	0.085	0.2	0.21	<	UJ	0.081	0.19	0.2	<	UJ	0.085	0.2	0.21	<	UJ	0.084	0.2	0.21	<	UJ	0.083	0.19	0.2	<	UJ	0.088	0.21	0.22
3-Nitrotoluene	NA	<	UJ	0.19	0.4	0.4	<	UJ	0.19	0.38	0.38	<	UJ	0.19	0.4	0.4	<	UJ	0.19	0.39	0.39	<	UJ	0.19	0.39	0.39	<	UJ	0.2	0.41	0.41
4-Amino-2,6-dinitrotoluene	NA	1.7	J	0.057	0.12	0.15	6.8		0.055	0.11	0.14	<	UJ	0.057	0.12	0.15	<	U	0.057	0.12	0.15	<	UJ	0.056	0.12	0.15	<	UJ	0.059	0.12	0.15
4-Nitrotoluene	NA	<	UJ	0.099	0.4	0.41	<	UJ	0.095	0.38	0.39	<	UJ	0.099	0.4	0.41	<	UJ	0.098	0.39	0.4	<	UJ	0.097	0.39	0.4	<	UJ	0.1	0.41	0.42
HMX	400	39	J	0.87	2	2.1	<	U	0.083	0.19	0.2	<	UJ	0.087	0.2	0.21	9.6	J	0.086	0.39	2	19	J	0.085	0.19	0.2	<	U	0.09	0.21	0.22
MXN	NA	<	UJ	0.15	0.4	2	<	U	0.15	0.38	1.9	<	UJ	0.15	0.4	2	<	U	0.15	0.2	0.21	<	UJ	0.15	0.39	1.9	<	U	0.16	0.41	2.1
Nitrobenzene	NA	<	UJ	0.09	0.2	0.21	<	U	0.087	0.19	0.2	<	UJ	0.09	0.2	0.21	<	U	0.09	0.2	0.21	<	UJ	0.088	0.19	0.2	<	U	0.093	0.21	0.22
RDX	2	58	J	0.51	2	2.1	6.5	J	0.049	0.19	0.2	<	UJ	0.051	0.2	0.21	82	J	0.51	2	2.1	<	UJ	0.05	0.19	0.2	8.5	J	0.053	0.21	0.22
Tetryl	NA	<	UJ	0.031	0.099	0.11	<	U	0.03	0.095	0.1	<	UJ	0.031	0.099	0.11	<	U	0.031	0.098	0.11	<	UJ	0.031	0.097	0.11	<	U	0.033	0.1	0.11
LABORATORY WATER QUALITY PARAMETERS																															
Ammonia USEPA 350.1 (mg/L)		4.3		0.044	0.1	0.2	0.33		0.022	0.05	0.1	24		4.4	10	20	3.3		0.22	0.5	1	1.9	J	0.022	0.05	0.1	3.5		0.22	0.5	1
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)		6.1	J	0.69	1	1	1.9		0.69	1	1	44		3.4	5	5	5.6		0.69	1	1	3.5	J	0.69	1	1	<	U	6.9	10	10
Nitrate/Nitrite USEPA 353.2 (mg/L)		6.8	J	0.019	0.05	0.1	6.5		0.019	0.05	0.1	0.054	J	0.019	0.05	0.1	0.68		0.019	0.05	0.1	<	UJ	0.019	0.05	0.1	0.32		0.019	0.05	0.1
Sulfide SM 9034 (mg/L)		0.8	J	0.79	1.9	4	1.6	J	0.79	1.9	4	4.8		0.79	1.9	4	4.8		0.79	1.9	4	<	UJ	0.79	1.9	4	4.8		0.79	1.9	4
Sulfate USEPA 9056A (mg/L)		72		1	2.5	5	200		1	2.5	5	45		5.2	13	25	360		5.2	13	25	230	J	5.2	13	25	740		5.2	13	25
Dissolved Organic Carbon SM 9060A (mg/L)		46		0.69	1.6	2	8.2		0.35	0.8	1	650		6.6	15	19	32		0.35	0.8	1	9.4	J	0.35	0.8	1	88		0.69	1.6	2
Alkalinity SM 2320B (mg/L)		490		3.1	6.4	10	910		3.1	6.4	10	660		3.1	6.4	10	1100		3.1	6.4	10	760	J	3.1	6.4	10	770		3.1	6.4	10
Methane RSK-175 (µg/L)		5900		0.63	2	5	3400		0.63	2	5	10000		0.63	2	5	11000		0.63	2	5	18000	J	0.63	2	5	120		0.63	2	5
Carbon Dioxide SM 2320B (mg/L) ¹		218		3.1	6.4	10	404		3.1	6.4	10	293		3.1	6.4	10	489		3.1	6.4	10	337.8	J	3.1	6.4	10	342		3.1	6.4	10

Notes:

Concentrations exceed HALs

¹Carbon dioxide back calculated from alkalinity SM 2320B.

< = less than LOQ

µg/L = micrograms per liter

CHAAP = Cornhusker Army Ammunition Plant

DL = detection limit

EW = extraction well

HAL = health advisory level

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

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LOD = limit of detection

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MXN = mono-nitroso-RDX

NA = not available

OU = Operable Unit

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RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

TABLE 3-4
SUMMARY OF OU1 FIELD DUPLICATE SAMPLE PAIRS
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

WELL NUMBER FIELD ID SAMPLE DATE	OS001-DP06-25										NW020										G0096													
	OS001-DP06-25 6/2/2021					OS501-DP06-25 6/2/2021					RPD	NW020-21A 5/25/2021					NW023-21A 5/25/2021					RPD	G0096-21A 5/25/2021					G0296-21A 5/25/2021					RPD	
	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ		Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ		Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ		
EXPLOSIVES (USEPA Method 8330A) (µg/L)																																		
1,3,5-Trinitrobenzene	0.84		0.083	0.2	0.21	0.89		0.084	0.2	0.21	<2x	<	U	0.086	0.2	0.21	<	U	0.082	0.2	0.2		<	UJ	0.083	0.2	0.21	<	UJ	0.083	0.2	0.21		
1,3-Dinitrobenzene	<	U	0.037	0.099	0.11	<	U	0.037	0.1	0.11		<	U	0.038	0.1	0.11	<	U	0.036	0.098	0.11		<	UJ	0.037	0.099	0.11	<	UJ	0.036	0.099	0.11		
TNT	26		0.22	0.5	0.55	27		0.22	0.5	0.55	4	0.93	J	0.046	0.1	0.11	0.88		0.044	0.098	0.11	<2x	0.38	J	0.045	0.099	0.11	0.22	J	0.044	0.099	0.11	<2x	
2,4-Dinitrotoluene	<	U	0.027	0.079	0.099	<	U	0.027	0.08	0.1		<	U	0.028	0.082	0.1	<	U	0.027	0.078	0.098		<	UJ	0.027	0.079	0.099	<	UJ	0.027	0.079	0.099		
2,6-Dinitrotoluene	<	U	0.04	0.079	0.099	<	U	0.04	0.08	0.1		<	U	0.041	0.082	0.1	<	U	0.039	0.078	0.098		<	UJ	0.04	0.079	0.099	<	UJ	0.04	0.079	0.099		
2-Amino-4,6-dinitrotoluene	2.3		0.05	0.099	0.11	2.4		0.051	0.1	0.11	4	1.3	J	0.052	0.1	0.11	1.2		0.049	0.098	0.11	<2x	1.1	J	0.05	0.099	0.11	0.93	J	0.05	0.099	0.11	17	
2-Nitrotoluene	<	U	0.085	0.2	0.21	<	U	0.085	0.2	0.21		<	UJ	0.087	0.2	0.21	<	UJ	0.083	0.2	0.2		<	UJ	0.085	0.2	0.21	<	UJ	0.084	0.2	0.21		
3-Nitrotoluene	<	U	0.19	0.4	0.4	<	U	0.19	0.4	0.4		<	UJ	0.2	0.41	0.41	<	UJ	0.19	0.39	0.39		<	UJ	0.19	0.4	0.4	0.31	J	0.19	0.39	0.39	<2x	
4-Amino-2,6-dinitrotoluene	1.8		0.057	0.12	0.15	1.8		0.058	0.12	0.15	0	1.3	J	0.059	0.12	0.15	1.2		0.056	0.12	0.15	<2x	1.7	J	0.057	0.12	0.15	<	UJ	0.057	0.12	0.15	>2x	
4-Nitrotoluene	<	U	0.099	0.4	0.41	<	U	0.1	0.4	0.41		<	UJ	0.1	0.41	0.42	<	UJ	0.098	0.39	0.4		<	UJ	0.099	0.4	0.41	<	UJ	0.099	0.39	0.4		
HMX	<	U	0.087	0.2	0.21	<	U	0.087	0.2	0.21		1.4	J	0.09	0.2	0.21	1.3		0.085	0.2	0.2	<2x	39	J	0.87	2	2.1	35	J	0.86	2	2.1	11	
MNX	<	U	0.15	0.4	2	<	U	0.15	0.4	2		<	U	0.16	0.41	2	<	U	0.15	0.39	2		<	UJ	0.15	0.4	2	<	UJ	0.15	0.39	2		
Nitrobenzene	<	U	0.09	0.2	0.21	<	U	0.091	0.2	0.21		<	U	0.093	0.2	0.21	<	U	0.089	0.2	0.2		<	UJ	0.09	0.2	0.21	<	UJ	0.09	0.2	0.21		
RDX	0.4	J	0.051	0.2	0.21	0.39	J	0.051	0.2	0.21	<2x	1		0.053	0.2	0.21	0.99		0.05	0.2	0.2	<2x	58	J	0.51	2	2.1	52	J	0.51	2	2.1	11	
Tetryl	<	U	0.032	0.099	0.11	<	U	0.032	0.1	0.11		<	U	0.033	0.1	0.11	<	U	0.031	0.098	0.11		<	UJ	0.031	0.099	0.11	<	UJ	0.031	0.099	0.11		
LABORATORY MNA PARAMETERS																																		
Ammonia USEPA 350.1 (mg/L)	No Analysis					No Analysis						<	UJ	0.022	0.05	0.1	<	U	0.022	0.05	0.1			4.3		0.044	0.1	0.2	4.4		0.022	0.05	0.1	2
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)												<	U	0.69	1	1	<	U	0.69	1	1			6.1	J	0.69	1	1	3.9	J	0.69	1	1	>2x
Nitrate/Nitrite USEPA 353.2 (mg/L)												59	J	0.48	1.3	2.5	67		0.19	0.5	1	13	6.8	J	0.019	0.05	0.1	6.5		0.019	0.05	0.1	5	
Sulfide SM 9034 (mg/L)												<	U	0.79	1.9	4	1.6	J	0.79	1.9	4	<2x	0.8	J	0.79	1.9	4	0.8	J	0.79	1.9	4	<2x	
Sulfate USEPA 9056A (mg/L)												240		5.2	13	25	240		5.2	13	25	0	72		1	2.5	5	64		5.2	13	25	<2x	
Dissolved Organic Carbon SM 9060A (mg/L)												6.9	J	0.35	0.8	1	6.8		0.35	0.8	1	1	46		0.69	1.6	2	51		0.69	1.6	2	10	
Alkalinity SM 2320B (mg/L)												350		3.1	6.4	10	340		3.1	6.4	10	3	490		3.1	6.4	10	530	J	3.1	6.4	10	8	
Methane RSK-175 (µg/L)												<	UJ	0.63	2	5	<	U	0.63	2	5		5900		0.63	2	5	6900		0.63	2	5	16	
Carbon Dioxide SM 2320B (mg/L) ¹												156		3.1	6.4	10	151		3.1	6.4	10	3	218		3.1	6.4	10	236	J	3.1	6.4	10	8	

Notes:
¹Carbon dioxide back calculated from alkalinity SM 2320.
 field duplicate RPD > 30 or >2X the LOQ

- < = less than LOQ

µg/L = micrograms per liter

DL = detection limit

DP = direct push

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

J = estimated

LOD = limit of detection

LOQ = limit of quantification

mg/L = milligrams per liter

MNA = monitored natural attenuation

MNX = mono-nitroso-RDX

OS = off-post sample
- OU = Operable Unit

Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RPD = relative percent difference

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

X = times

TABLE 3-4
SUMMARY OF OU1 FIELD DUPLICATE SAMPLE PAIRS
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

WELL NUMBER FIELD ID SAMPLE DATE	G0111										PZ017R											
	G0111-21A 5/24/2021					G0311-21A 5/24/2021						PZ017R-21A 5/26/2021					PZ021-21A 5/26/2021					
	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	RPD	Result	Qual	DL	LOD	LOQ	Result	Qual	DL	LOD	LOQ	RPD
EXPLOSIVES (USEPA Method 8330A) (µg/L)																						
1,3,5-Trinitrobenzene	4.6		0.08	0.19	0.2	4.8		0.081	0.19	0.2	<2x	1.1		0.088	0.21	0.22	1.2		0.083	0.2	0.21	9
1,3-Dinitrobenzene	1.7	J	0.035	0.095	0.1	1.8	J	0.036	0.097	0.11	<2x	<	U	0.038	0.1	0.11	<	U	0.036	0.099	0.11	
TNT	6.6		0.043	0.095	0.1	6.8		0.043	0.097	0.11	<2x	10		0.047	0.1	0.11	10		0.044	0.099	0.11	0
2,4-Dinitrotoluene	0.44		0.026	0.076	0.095	0.45		0.026	0.077	0.097	<2x	<	U	0.029	0.083	0.1	<	U	0.027	0.079	0.099	
2,6-Dinitrotoluene	<	U	0.038	0.076	0.095	<	U	0.039	0.077	0.097		0.36	J	0.042	0.083	0.1	0.32	J	0.04	0.079	0.099	<2x
2-Amino-4,6-dinitrotoluene	4.9		0.048	0.095	0.1	5.2		0.049	0.097	0.11	6	3		0.053	0.1	0.11	3.3		0.05	0.099	0.11	10
2-Nitrotoluene	<	UJ	0.081	0.19	0.2	<	UJ	0.083	0.19	0.2		<	UJ	0.089	0.21	0.22	<	UJ	0.085	0.2	0.21	
3-Nitrotoluene	<	UJ	0.19	0.38	0.38	<	UJ	0.19	0.39	0.39		<	UJ	0.2	0.42	0.42	<	UJ	0.19	0.4	0.4	
4-Amino-2,6-dinitrotoluene	6.8		0.055	0.11	0.14	6.6		0.056	0.12	0.14	3	2.7	J	0.06	0.13	0.16	4	J	0.057	0.12	0.15	39
4-Nitrotoluene	<	UJ	0.095	0.38	0.39	<	UJ	0.097	0.39	0.4		<	UJ	0.1	0.42	0.43	<	UJ	0.099	0.4	0.41	
HMX	<	U	0.083	0.19	0.2	<	U	0.085	0.19	0.2		1.6	J	0.091	0.21	0.22	1.6	J	0.087	0.2	0.21	0
MNX	<	U	0.15	0.38	1.9	<	U	0.15	0.39	1.9		<	U	0.16	0.42	2.1	<	U	0.15	0.4	2	
Nitrobenzene	<	U	0.087	0.19	0.2	<	U	0.088	0.19	0.2		<	U	0.095	0.21	0.22	<	U	0.09	0.2	0.21	
RDX	6.5	J	0.049	0.19	0.2	6.2	J	0.05	0.19	0.2	5	2.1		0.054	0.21	0.22	2.3		0.051	0.2	0.21	9
Tetryl	<	U	0.03	0.095	0.1	<	U	0.031	0.097	0.11		<	U	0.033	0.1	0.11	<	U	0.031	0.099	0.11	
LABORATORY MNA PARAMETERS																						
Ammonia USEPA 350.1 (mg/L)	0.33		0.022	0.05	0.1	0.43		0.044	0.1	0.2	<2x	0.033	J	0.022	0.05	0.1	0.028	J	0.022	0.05	0.1	<2x
Total Kjeldahl Nitrogen USEPA 351.2 (mg/L)	1.9		0.69	1	1	1.5		0.69	1	1	<2x	<	U	0.69	1	1	<	U	0.69	1	1	
Nitrate/Nitrite USEPA 353.2 (mg/L)	6.5		0.019	0.05	0.1	6.3		0.019	0.05	0.1	3	24		0.48	1.3	2.5	23		0.48	1.3	2.5	4
Sulfide SM 9034 (mg/L)	1.6	J	0.79	1.9	4	2.4	J	0.79	1.9	4	<2x	<	U	0.79	1.9	4	0.8	J	0.79	1.9	4	<2x
Sulfate USEPA 9056A (mg/L)	200		1	2.5	5	170		5.2	13	25	16	81		1	2.5	5	82		1	2.5	5	1
Dissolved Organic Carbon SM 9060A (mg/L)	8.2		0.35	0.8	1	9		0.35	0.8	1	9	4.2		0.35	0.8	1	4.3		0.35	0.8	1	<2x
Alkalinity SM 2320B (mg/L)	910		3.1	6.4	10	910		3.1	6.4	10	0	280		3.1	6.4	10	280		3.1	6.4	10	0
Methane RSK-175 (µg/L)	3400		0.63	2	5	3400		0.63	2	5	0	6500		0.63	2	5	6400		0.63	2	5	2
Carbon Dioxide SM 2320B (mg/L) ¹	404		3.1	6.4	10	404		3.1	6.4	10	0	124		3.1	6.4	10	124		3.1	6.4	10	0

Notes:

¹Carbon dioxide back calculated from alkalinity SM 2320.

field duplicate RPD > 30 or >2X the LOQ

< = less than LOQ

µg/L = micrograms per liter

DL = detection limit

DP = direct push

HMX = octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine

ID = identification number

J = estimated

LOD = limit of detection

LOQ = limit of quantification

mg/L = milligrams per liter

MNA = monitored natural attenuation

MNX = mono-nitroso-RDX

OS = off-post sample

OU = Operable Unit

Qual = qualifier

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

RPD = relative percent difference

RSK = Robert S. Kerr Environmental Research Laboratory

SM = Standard Method

TNT = 2,4,6-trinitrotoluene

U = nondetect

USEPA = United States Environmental Protection Agency

X = times

TABLE 3-5
FIELD WATER QUALITY PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number	Sample Date	pH	Temperature (°C)	Specific Conductance (mS/cm)	DO (mg/L)	ORP (mV)	Turbidity (NTU)	Ferrous Iron (mg/L)
OU1 Off-Post Monitoring Wells								
CA210	5/19/2021	6.66	14.29	1.611	0.06	192.0	16.39	0.15
CA211	5/19/2021	6.33	12.80	0.809	0.70	149.5	40.79	0.02
CA212	5/19/2021	6.65	14.77	0.555	0.05	124.8	470.29	0.10
CA213	5/19/2021	7.44	16.59	0.366	0.33	106.5	19.22	0.60
NW020	5/25/2021	6.85	12.86	1.633	6.69	193	0.04	0.00
NW021	5/25/2021	7.02	13.20	1.084	0.67	148.3	0.00	0.02
NW022	5/25/2021	7.03	13.49	1.338	0.03	-29.7	0.00	0.92
NW060	5/19/2021	6.12	15.34	0.105	10.89	214.5	0.90	0.10
NW061	5/19/2021	6.79	20.49	0.920	0.29	243.4	105.42	0.03
NW062	5/19/2021	7.04	17.69	0.853	0.21	-56.9	2.25	0.94
NW070	5/19/2021	6.88	15.65	0.279	0.19	137.0	2.09	0.04
NW071	5/19/2021	6.35	14.33	0.640	1.80	165.3	3.03	0.08
OU1 On-Post Monitoring Wells								
G0024	5/26/2021	6.74	12.24	0.613	5.07	221.4	0.00	0.04
G0070	5/20/2021	7.09	14.32	0.451	5.09	176.3	0.00	0.00
G0075	5/20/2021	6.68	12.57	0.900	0.01	143.9	0.00	0.10
G0076	5/20/2021	6.65	13.45	1.264	0.01	-10.4	0.18	2.42
G0077	5/26/2021	6.87	12.79	0.881	1.55	165.7	0.00	0.00
G0078	5/26/2021	6.95	14.93	1.118	0.08	-21.5	0.00	1.09
G0079	5/20/2021	6.51	12.23	0.666	0.88	123.7	0.00	0.03
G0080	5/20/2021	6.51	13.19	0.701	0.04	170.1	0.00	0.00
G0081	5/20/2021	6.38	17.54	0.780	0.39	204.1	2.03	0.04
G0082	5/20/2021	6.24	16.75	0.860	0.13	105.6	1.61	0.00
G0086	5/25/2021	6.67	14.51	0.966	0.13	186.9	0.38	0.02
G0087	5/25/2021	6.62	13.96	0.774	0.25	121.2	0.00	0.00
G0091	5/24/2021	6.92	13.83	1.195	4.74	94.3	0.00	0.02
G0092	5/24/2021	7.23	14.38	1.051	0.06	15	0.00	0.12
PZ017R	5/26/2021	6.17	12.16	0.910	0.03	144.5	0.88	0.27
PZ018	5/25/2021	5.96	14.65	0.870	0.01	11.5	0.70	6.30
PZ019	5/24/2021	6.39	13.35	0.709	8.36	145.8	0.00	0.05
PZ020	5/26/2021	6.91	12.80	1.003	2.77	92.8	0.00	0.00

Notes:

Field water quality parameters for all wells were measured using an In-Situ Aqua TROLL 500 MPS equipped with a flow-through cell with the exception of turbidity and ferrous iron. Turbidity was measured using a LaMotte 2020 turbidity meter and ferrous iron was measured using a Hach colorimeter (DR/820).

°C = degrees Celsius

DO = dissolved oxygen

mg/L = milligrams per liter

MPS = multiprobe system

mS/cm = milliSiemens per centimeter

mV = millivolts

NTU = nephelometric turbidity units

ORP = oxidation/reduction potential

OU = Operable Unit

PZ = piezometer

TABLE 3-6
FIELD WATER QUALITY PARAMETERS, PERFORMANCE MONITORING WELLS
OU1 SUBSURFACE INJECTION, QUARTER 6
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number	Sample Date	pH	Temperature (°C)	Specific Conductance (mS/cm)	DO (mg/L)	ORP (mV)	Turbidity (NTU)	Ferrous Iron (mg/L)
Between EW6 and EW7								
G0022	5/25/2021	6.68	11.99	0.940	0.10	18.2	0.87	0.35
PZ017R	5/26/2021	6.17	12.16	0.910	0.03	144.5	0.88	0.27
PZ018	5/25/2021	5.96	14.65	0.870	0.01	11.5	0.70	6.30
EW7-PM21A	6/5/2021	6.31	13.85	1.130	0.01	-42.4	4.05	8.67
EW7-PM24A	6/5/2021	6.38	14.59	1.270	0.01	-78.4	3.50	3.10
EW7-PM25A	6/4/2021	6.23	14.30	1.550	0.01	-99.3	8.39	2.72
EW7-PM25B	6/4/2021	6.38	15.61	1.210	0.01	-120.1	3.75	9.15
EW7-PM26A	6/3/2021	6.36	13.32	1.170	0.01	-33.3	1.13	7.56
EW7-PM26B	6/3/2021	6.38	13.38	1.320	0.01	-140.4	6.74	2.69
EW7-PM27B	6/5/2021	6.32	14.55	1.130	0.01	-100.5	4.84	6.42
EW7-PM28A	6/5/2021	6.35	14.87	1.460	0.01	-104.7	20.60	1.87
EW7-PM29A	6/4/2021	6.33	14.94	0.930	0.01	-93.7	3.67	8.70
EW7-PM29B	6/4/2021	6.57	18.14	1.010	0.01	-125.6	3.56	9.27
Load Line 1								
G0094	5/25/2021	6.13	11.62	1.080	0.02	-62.6	2.60	4.98
G0096	5/25/2021	6.29	11.83	1.230	0.02	-138.6	2.10	1.09
Load Line 2								
G0111	5/24/2021	6.38	12.11	2.130	0.04	-63.8	3.44	1.79
G0121	5/24/2021	5.59	12.36	2.330	0.08	-173.6	16.20	2.88
G0122	5/23/2021	6.69	13.10	2.440	0.02	-341.4	2.24	2.79
G0123	5/24/2021	6.40	12.57	1.880	0.05	-128.6	2.17	5.12
Decant Station								
G0102	5/21/2021	6.70	13.39	2.530	0.01	-335.7	2.32	1.86

Notes:

Field water quality parameters for all wells were measured using an In-Situ Aqua TROLL 500 MPS equipped with a flow-through cell with the exception of turbidity and ferrous iron. Turbidity was measured using a LaMotte 2020 turbidity meter and ferrous iron was measured using a Hach colorimeter (DR/820).

> = greater than

°C = degrees Celsius

DO = dissolved oxygen

EW = extraction well

mg/L = milligrams per liter

MPS = multiprobe system

mS/cm = milliSiemens per centimeter

mV = millivolts

NTU = nephelometric turbidity units

ORP = oxidation/reduction potential

OU = Operable Unit

PM = performance monitoring

TABLE 5-1
SUMMARY OF RDX AND TNT CONCENTRATIONS
OU1 REBOUND STUDY LOCATIONS
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number / Sample Interval	BASELINE		QUARTER 2		QUARTER 3		QUARTER 4		QUARTER 5		QUARTER 6	
	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)
OU1 Off-Post Wells												
CA210	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
CA211	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
CA212	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
CA213	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
NW020	0.2	ND	0.94	0.6	1.5	0.59	2.3	0.62	1.2	0.8	1	0.93
NW021	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.13	ND
NW022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
NW050*	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
NW051*	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
NW052*	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
NW060	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
NW061	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
NW062	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
NW070	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
NW071	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
NW080*	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
NW081R*	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
NW082R*	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
OU1 On-Post Wells												
G0024	ND	ND	ND	ND	0.59	0.63	ND	0.2	ND	0.48	ND	0.44
G0070	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
G0075	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
G0076	ND	ND	ND	ND	0.2	ND	0.2	ND	ND	ND	ND	ND
G0077	0.91	3.2	0.19	2.7	0.46	3.3	0.34	3.4	0.82	3.6	1.2	4.3
G0078	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
G0079	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
G0080	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
G0081	ND	0.29	ND	ND	ND	ND	ND	ND	ND	ND	0.3	ND
G0082	0.63	ND	ND	ND	0.68	ND	0.41	ND	0.53	ND	0.43	0.73
G0086	ND	3.8	ND	5.9	0.21	3.6	0.17	ND	0.59	4.9	0.84	4.9
G0087	ND	ND	ND	ND	0.15	ND	0.15	ND	0.17	ND	0.23	ND
G0091	0.81	ND	0.83	ND	0.59	ND	0.46	ND	0.27	ND	0.31	ND
G0092	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PZ017R	0.87	15	1.4	17	1.4	11	1.8	15	2.2	10	2.1	10
PZ018	0.88	8	ND	19	1	ND	ND	17	ND	6	ND	4.6
PZ019	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PZ020	0.42	3.7	0.62	3.2	0.58	2.2	0.67	3.5	0.57	3.9	0.68	3.8

Notes:

 Concentrations exceed HALs

*Beginning Quarter 5, wells are no longer accessed/sampled due to private property restrictions.

µg/L = micrograms per liter OU = Operable Unit

ND = nondetect

PZ = piezometer

NS = not sampled

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine


OS = off-post sample

TNT = 2,4,6-trinitrotoluene

TABLE 5-1
SUMMARY OF RDX AND TNT CONCENTRATIONS
OUI REBOUND STUDY LOCATIONS
OUI REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number / Sample Interval	BASELINE		QUARTER 2		QUARTER 3		QUARTER 4		QUARTER 5		QUARTER 6	
	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)
Direct Push Samples (Off-Post)												
OS001-25	ND	12	ND	9.2	0.19	32	ND	29	ND	20	0.4	26
OS001-35	ND	11	ND	8.2	0.21	11	1.8	15	0.82	2	ND	4.9
OS001-45	ND	ND	ND	1.1	0.17	2.2	ND	ND	ND	0.25	ND	0.34
OS002-25	0.63	1.3	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
OS002-35	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
OS002-45	ND	3.3	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
OS003-25	ND	ND	NS	NS	NS	NS	ND	ND	ND	0.2	ND	ND
OS003-35	ND	3	NS	NS	NS	NS	ND	ND	ND	ND	ND	ND
OS003-45	ND	ND	NS	NS	NS	NS	ND	ND	ND	ND	ND	ND
OS004-25	NS	NS	NS	NS	NS	NS	ND	ND	NS	NS	NS	NS
OS004-35	NS	NS	NS	NS	NS	NS	ND	ND	NS	NS	NS	NS
OS004-45	NS	NS	NS	NS	NS	NS	ND	ND	NS	NS	NS	NS
NW050R-20	NS	NS	NS	NS	NS	NS	NS	NS	ND	ND	ND	ND
NW050R-35	NS	NS	NS	NS	NS	NS	NS	NS	ND	ND	ND	ND
NW050R-60	NS	NS	NS	NS	NS	NS	NS	NS	ND	ND	ND	ND

Notes:

 Concentrations exceed HALs

*Beginning Quarter 5, wells are no longer accessed/sampled due to private property restrictions.

µg/L = micrograms per liter OU = Operable Unit

ND = nondetect PZ = piezometer

NS = not sampled RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

OS = off-post sample TNT = 2,4,6-trinitrotoluene

TABLE 5-2
SUMMARY OF MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number		ORP (mV)						DO (mg/L)						Nitrate/Nitrite (mg/L)						Ammonia (mg/L)						TKN (mg/L)						
		Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	
Shallow Wells																																
	CA210	165.5	61.3	70	210.0	177.6	192.0	0.45	1.99	0.48	0.17	0.21	0.06	22	13	19	2.7	42	41	ND	ND	0.052	0.098	0.06	0.14	ND	1.5	0.72	ND	ND	ND	
	NW020	113.9	41.1	153	118.2	138.9	193.0	3.30	6.04	6.30	5.41	5.54	6.69	62	49	42	56	68	59	0.46	0.025	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	NW050*	112.8	140.3	130	118.6	NS	NS	0.24	0.37	0.40	0.02	NS	NS	62	79	78	87	NS	NS	4.8	0.72	0.98	ND	NS	NS	ND	ND	ND	ND	NS	NS	
	NW060	171.6	29.2	130	156.7	196.7	214.5	10.75	10.20	10.63	9.26	10.23	10.89	1.8	3.0	2.4	4.9	4.1	2.4	0.14	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	NW070	127.0	-307.4	-7	107.0	163.2	137.0	0.38	1.59	0.40	0.12	0.07	0.19	0.03	ND	ND	39	29	0.031	0.024	0.059	0.087	ND	ND	0.034	ND	1.1	1.3	ND	ND	2.0	
	NW080*	197.0	146.2	186	133.8	NS	NS	7.28	8.38	7.66	7.38	NS	NS	47	32	26	40	NS	NS	0.029	ND	ND	ND	NS	NS	ND	ND	ND	ND	NS	NS	
	G0024	156.5	22.5	119	155.4	175.4	221.4	4.88	5.57	7.26	5.01	5.31	5.07	40	32	26	23	12	7.8	ND	0.025	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	G0079	144.0	170.4	69	18.5	81.8	123.7	3.82	5.13	5.90	1.03	2.51	0.88	0.21	0.36	0.83	0.03	3.8	1.8	ND	0.058	0.065	ND	ND	ND	0.76	ND	ND	1.3	ND	0.83	
	G0091	156.8	27.4	105	196.8	170.1	94.3	2.79	3.13	6.55	6.99	5.53	4.74	32	27	40	4.1	40	38	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	PZ017R	173.9	154.3	111	68.6	6.8	144.5	5.68	2.63	3.44	0.65	0.01	0.03	41	26	30	20	10	24	0.060	0.13	ND	0.032	0.041	0.033	ND	ND	ND	ND	ND	ND	
	PZ018	167.4	177.2	127	136.6	-9.9	11.5	1.34	9.09	9.26	5.99	0.36	0.01	24	31	26	26	8.1	5.0	0.21	0.023	ND	ND	0.055	0.32	ND	ND	ND	ND	14	2.4	
	PZ019	77.3	-4.3	112	166.3	162.2	145.8	6.44	9.44	10.83	9.36	7.35	8.36	34	31	34	36	37	36	ND	ND	ND	0.08	ND	ND	ND	ND	ND	ND	ND	ND	
	PZ020	160.2	166.3	104	114.1	104.1	92.8	2.54	4.17	7.07	4.06	2.65	2.77	29	28	38	27	14	13	ND	ND	0.032	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Shallow-Intermediate Wells																																
	CA211	161.2	33.6	94	188.2	162.3	149.5	0.44	0.93	0.78	0.10	0.75	0.70	30	34	33	5.7	40	32	0.11	ND	ND	0.032	ND	ND	ND	ND	ND	ND	ND	ND	ND
	NW021	112.2	26.7	150	137.5	-110.2	148.3	0.26	0.83	0.34	0.06	0.04	0.67	0.84	0.43	1.5	1.5	1.3	0.87	3.8	2.7	1.4	1.6	1.4	1.5	3.5	2.8	1.8	1.9	1.7	1.7	
	NW051*	132.3	157.2	126	159.1	NS	NS	0.32	7.01	0.37	0.56	NS	NS	27	36	24	45	NS	NS	ND	0.033	ND	ND	NS	NS	ND	ND	ND	ND	NS	NS	
	NW061	137.4	0.1	180	196.8	35.3	243.4	0.18	0.68	0.38	0.22	0.03	0.29	4.6	10	5.7	26	8.3	9.8	5.7	3.8	4.5	4.1	3.6	2.4	4.9	2.6	2.5	1.2	3.4	1.8	
	NW071	158.1	-151.2	88	130.0	107.8	165.3	2.18	3.43	3.00	0.46	1.94	1.80	2.9	32	30	26	36	32	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	NW081R*	171.2	144.8	161	129.5	NS	NS	0.65	0.62	1.46	0.14	NS	NS	29	29	26	29	NS	NS	ND	ND	ND	ND	NS	NS	ND	ND	ND	ND	NS	NS	
	G0075	132.7	154.9	73	257.3	88.2	143.9	6.86	1.05	0.71	0.03	2.09	0.01	1.2	0.94	2.4	0.76	4.7	3.3	0.056	ND	0.062	0.059	0.055	ND	0.92	ND	ND	ND	ND	ND	
	G0077	144.8	20.4	115	115.5	194.5	165.7	1.86	5.43	2.67	2.62	2.34	1.55	20	16	13	14	10	9.0	ND	ND	0.052	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	G0080	-16.4	32.0	36	148.6	48.7	170.1	1.23	1.02	0.39	0.2	0.09	0.04	2.7	2.8	2.9	3.1	3.2	1.4	0.064	0.41	0.83	ND	0.55	1.30	ND	0.70	0.97	ND	ND	2.1	
	G0081	14.9	24.2	52	32.7	-25.1	204.1	0.18	0.75	0.59	0.07	0.05	0.39	0.36	0.051	ND	0.02	ND	3.6	0.26	0.26	0.31	0.34	0.35	ND	ND	0.69	1.1	1.1	ND	ND	
	G0082	32.9	14.4	-12	104.1	-21.0	105.6	0.20	0.51	0.23	0.23	0.13	0.13	3.4	0.31	0.46	0.69	2.4	2.8	ND	ND	0.11	0.30	0.027	0.190	ND	ND	ND	ND	ND	0.96	
	G0086	156.2	12.2	111	193.8	70.7	186.9	0.52	0.69	1.14	0.05	0.06	0.13	4.8	2.6	6.5	3.8	3.0	5.4	ND	0.039	0.025	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	G0087	164.9	14.3	111	115.9	100.1	121.2	0.39	0.80	0.40	0.09	0.05	0.25	1.3	2.0	2.7	7.8	9.9	8.2	ND	ND	0.032	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	G0092	122.9	14.7	103	56.4	43.8	15.0	0.26	0.74	0.41	0.11	0.04	0.06	0.45	0.19	0.18	ND	ND	ND	ND	ND	0.031	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Intermediate Wells																																
	CA212	149.6	22.3	98	167.4	161.4	124.8	0.46	0.89	0.41	0.13	0.05	0.05	14	17	18	14	15	14	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	NW022	26.7	15.4	85	-34.9	-19.9	-29.7	0.19	0.72	0.33	0.05	0.08	0.03	53	ND	ND	ND	ND	ND	0.42	0.47	1.4	1.3	1.2	1.4	ND	0.70	1.7	1.5	1.5	1.4	
	NW052*	134.5	87.4	27	20.1	NS	NS	0.66	0.31	0.36	0.63	NS	NS	0.12	0.022	0.052	ND	NS	NS	0.027	0.039	0.031	0.029	NS	NS	0.80	0.80	1.0	1.6	NS	NS	
	NW062	38.6	-15.8	-67	-62.2	-100.6	-56.9	0.26	0.65	0.33	0.15	0.05	0.21	ND	ND	ND	ND	ND	0.053	0.59	0.63	0.91	0.35	0.86	1.0	1.0	1.3	1.5	1.1	1.1	ND	
	NW082R*	153.8	144.8	153	151.9	NS	NS	0.50	0.51	0.49	0.01	NS	NS	20	18	17	25	NS	NS	ND	ND	0.024	ND	NS	NS	ND	ND	ND	ND	NS	NS	
	G0076	-36.2	83.2	-27	-13.1	-49.0	-10.4	1.91	0.23	0.56	0.09	0.05	0.01	ND	ND	ND	ND	ND	ND	1.1	1.1	1.4	1.4	1.3	1.6	1.3	1.2	1.3	1.8	1.1	1.8	
	G0078	28.1	9.9	68	-21.2	-10.9	-21.5	0.25	0.45	0.31	0.09	0.10	0.08	ND	ND	ND	ND	ND	ND	0.53	0.48	0.46	0.42	0.30	0.29	ND	ND	ND	0.80	ND	0.70	
Deep Wells																																
	CA213	118.3	17.4	95	97.9	172.3	106.5	0.22	1.51	0.48	0.09	0.66	0.33	1.3	1.4	1.0	0.81	1.3	1.5	ND	ND	ND	1.0	ND	ND	0.97	ND	ND	ND	ND	ND	ND
	G0070	16.5	87.3	120	68.5	84.2	176.3	3.29	0.58	1.40	0.54	1.80	5.09	0.025	ND	ND	ND	ND	ND	ND	0.023	0.039	0.025	ND	ND	ND	ND	ND	ND	ND	ND	

Notes:
*Beginning Quarter 5, wells are no longer accessed/sampled due to private property restrictions.
µg/L = micrograms per liter
CO₂ = carbon dioxide
DO = dissolved oxygen
DOC = dissolved organic carbon
mg/L = milligrams per liter
MNA = monitored natural attenuation
mS/cm = milliSiemens per centimeter
mV = millivolts

NA = no analysis
ND = nondetect
NS = no sample/measurement collected
NS* = specific conductance not measured due to instrument error
ORP = oxidation/reduction potential
OU = Operable Unit
PZ = piezometer
TKN = total Kjeldahl nitrogen

TABLE 5-2
SUMMARY OF MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number	DOC (mg/L)						CO ₂ (mg/L)						Methane (µg/L)						Alkalinity (mg/L)						Ferrous Iron (mg/L)					
	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21
Shallow Wells																														
CA210	9.7	14	14	9.2	7.8	9.5	138	156	151	142	164	173	23	6.6	2.3	1.6	1.7	2.7	310	350	340	320	370	390	ND	0.44	1.13	ND	0.18	0.15
NW020	3.6	6.1	5.9	6.7	6.2	6.9	129	138	142	151	160	151	ND	ND	ND	ND	ND	ND	290	310	320	340	360	340	0.07	0.14	0.96	ND	0.15	ND
NW050*	8.1	8.7	6.5	6.5	NS	NS	107	116	98	80	NS	NS	1.4	ND	ND	2.1	NS	NS	240	260	220	180	NS	NS	ND	0.02	0.30	ND	NS	NS
NW060	1.8	1.6	0.96	2.5	2.2	2.6	15	14	12	28	18	16	ND	ND	ND	ND	20	ND	33	31	28	64	41	36	ND	ND	0.10	ND	ND	0.10
NW070	7.2	9.3	10	5.9	6.4	15	23	49	32	67	93	53	18	630	3900	ND	ND	7.5	51	110	72	150	210	120	ND	0.35	1.21	ND	ND	0.04
NW080*	4.7	3.9	3.9	4.0	NS	NS	111	116	93	84	NS	NS	ND	ND	ND	ND	NS	NS	250	260	210	190	NS	NS	ND	0.02	0.26	ND	NS	NS
G0024	4.9	5.8	5.5	5.3	4.0	3.3	49	89	129	89	107	98	ND	ND	ND	ND	ND	ND	110	200	290	200	240	220	ND	0.07	1.26	ND	0.10	0.04
G0079	3.2	2.6	6.0	8.8	3.6	5.0	58	58	138	67	124	138	ND	ND	ND	ND	2.6	ND	130	130	310	150	280	310	0.06	ND	0.25	ND	0.30	0.03
G0091	3.6	3.4	3.8	3.7	2.8	3.1	160	160	124	111	116	120	ND	ND	ND	ND	ND	ND	360	360	280	250	260	270	ND	ND	0.28	ND	0.14	0.02
PZ017R	3.5	4.5	5.1	5.4	6.8	4.2	62	116	84	120	196	124	140	520	1800	7800	120	6500	140	260	190	270	440	280	ND	0.04	0.42	ND	1.25	0.27
PZ018	3.3	3.3	4.0	3.9	7.9	11	89	32	43	44	142	160	240	ND	ND	60	8600	7900	200	73	96	100	320	360	ND	0.02	0.42	ND	2.62	6.30
PZ019	2.2	2.1	2.0	ND	1.8	2.0	39	32	33	30	53	58	ND	ND	ND	ND	15000	ND	88	73	75	68	120	130	0.07	0.06	0.23	ND	0.23	0.05
PZ020	3.8	4.6	6.4	5.7	3.4	3.5	124	142	138	147	151	142	ND	ND	ND	ND	0.78	0.79	280	320	310	330	340	320	0.11	0.06	0.91	ND	0.05	ND
Shallow-Intermediate Wells																														
CA211	4.3	4.9	6.0	4.2	4.8	4.7	89	93	93	84	102	80	ND	ND	ND	ND	ND	ND	200	210	210	190	230	180	ND	ND	0.91	ND	0.08	0.02
NW021	2.9	2.8	2.8	3.3	2.6	3.3	182	178	151	147	164	151	55	1.2	5.7	4.2	8.5	34	410	400	340	330	370	340	ND	0.06	1.09	ND	0.18	0.02
NW051*	9.0	9.4	9.2	9.1	NS	NS	156	156	147	124	NS	NS	8.3	4.9	1.9	0.9	NS	NS	350	350	330	280	NS	NS	ND	0.08	0.41	ND	NS	NS
NW061	4.4	4.2	4.1	3.5	4.7	4.7	133	124	120	93	129	129	21	14	19	13	62	28	300	280	270	210	290	290	ND	NS	0.20	ND	ND	0.03
NW071	ND	3.3	3.7	4.1	2.8	3.2	49	44	43	42	44	49	ND	ND	ND	140	ND	ND	110	100	96	95	98	110	ND	0.12	0.95	ND	0.18	0.08
NW081R*	4.5	4.6	5.0	4.3	NS	NS	111	111	98	98	NS	NS	ND	ND	ND	ND	NS	NS	250	250	220	220	NS	NS	ND	ND	0.62	ND	NS	NS
G0075	3.4	3.1	3.4	2.7	2.4	2.7	173	164	160	142	129	129	12	ND	ND	ND	0.75	ND	390	370	360	320	290	290	ND	ND	0.25	ND	0.14	0.10
G0077	4.5	4.0	3.6	3.9	2.8	4.4	138	111	116	102	124	138	26	ND	ND	ND	47	530	310	250	260	230	280	310	ND	0.06	1.28	ND	0.16	ND
G0080	2.9	2.7	2.8	2.6	2.7	8.3	156	151	138	133	156	120	1.1	4.6	8.8	2.0	5.0	1.1	350	340	310	300	350	270	0.45	ND	0.78	ND	0.21	ND
G0081	7.8	6.5	6.6	5.1	5.3	3.6	164	156	124	138	151	124	3500	2400	1100	2100	1000	76	370	350	280	310	340	280	0.68	0.62	0.71	0.51	1.16	0.04
G0082	ND	4.5	4.0	3.0	3.2	4.9	111	138	116	120	129	164	1100	2700	460	2200	230	850	250	310	260	270	290	370	0.04	1.35	0.10	ND	0.20	ND
G0086	2.6	2.7	3.6	3.1	2.3	3.0	138	151	124	124	138	138	110	150	22	31	44	14	310	340	280	280	310	310	ND	0.04	0.16	ND	ND	0.02
G0087	2.9	2.8	2.9	2.8	2.4	2.8	138	142	138	120	133	129	ND	ND	ND	ND	ND	ND	310	320	310	270	300	290	0.06	0.23	0.16	ND	0.06	ND
G0092	2.9	2.8	2.9	3.3	2.5	2.7	182	169	156	142	164	160	1.1	1.4	18	9.3	11	3.6	410	380	350	320	370	360	ND	ND	0.22	ND	0.10	0.12
Intermediate Wells																														
CA212	2.6	2.7	3.1	2.5	2.1	2.4	84	102	76	84	80	76	ND	ND	ND	ND	ND	ND	190	230	170	190	180	170	ND	2.98	0.93	ND	0.16	0.10
NW022	2.9	2.7	2.6	3.4	2.8	3.4	182	191	178	178	204	191	290	250	440	420	350	430	410	430	400	400	460	430	0.27	1.02	1.94	0.34	1.00	0.92
NW052*	6.3	6.7	6.6	9.7	NS	NS	169	160	142	164	NS	NS	150	240	450	630	NS	NS	380	360	320	370	NS	NS	ND	0.39	0.96	0.62	NS	NS
NW062	2.8	2.5	2.3	2.3	2.6	2.9	120	120	107	107	120	120	18	21	21	20	ND	7.6	270	270	240	240	270	270	0.18	0.94	0.84	0.47	0.73	0.94
NW082R*	ND	4.0	4.2	3.6	NS	NS	107	107	102	93	NS	NS	ND	0.66	2.0	ND	NS	NS	240	240	230	210	NS	NS	0.34	ND	0.33	ND	NS	NS
G0076	ND	2.9	3.3	2.6	2.7	3.4	156	156	142	138	156	164	330	200	180	190	310	210	350	350	320	310	350	370	1.68	1.21	0.25	1.33	2.11	2.42
G0078	2.8	2.8	3.8	3.2	2.3	2.9	187	182	151	133	142	142	350	240	130	71	ND	130	420	410	340	300	320	320	0.48	0.79	1.11	0.11	1.41	1.09
Deep Wells																														
CA213	2.2	2.0	1.7	1.8	1.7	2.0	58	53	53	53	58	58	ND	ND	ND	ND	ND	ND	130	120	120	120	130	130	ND	0.09	1.02	ND	ND	0.60
G0070	1.0	0.89	1.0	0.75	0.9	1.1	98	102	89	89	93	98	ND	ND	ND	ND	ND	ND	220	230	200	200	210	220	ND	ND	0.32	ND	ND	ND

Notes:
*Beginning Quarter 5, wells are no longer accessed/sampled due to private property restrictions.
µg/L = micrograms per liter
CO₂ = carbon dioxide
DO = dissolved oxygen
DOC = dissolved organic carbon
mg/L = milligrams per liter
MNA = monitored natural attenuation
mS/cm = milliSiemens per centimeter
mV = millivolts

NA = no analysis
ND = nondetect
NS = no sample/measurement collected
NS* = specific conductance not measured due to instrument error
ORP = oxidation/reduction potential
OU = Operable Unit
PZ = piezometer
TKN = total Kjeldahl nitrogen

TABLE 5-2
SUMMARY OF MNA PARAMETERS, OFF-POST AND ON-POST MONITORING WELLS
OU1 REBOUND STUDY
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Well Number		Sulfate (mg/L)						Sulfide (mg/L)						pH						Conductance (mS/cm)					
		Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21	Oct-19	Mar-20	Jun-20	Oct-20	Mar-21	May-21
Shallow Wells																									
	CA210	120	99	150	190	190	190	ND	ND	ND	ND	ND	ND	6.55	5.83	6.40	6.66	6.75	6.66	0.977	0.708	1.550	1.560	1.545	1.611
	NW020	150	200	230	190	230	240	ND	NA	ND	ND	0.80	ND	6.53	6.45	6.57	6.81	6.90	6.85	1.118	0.994	1.450	1.510	1.504	1.633
	NW050*	120	210	200	190	NS	NS	ND	NA	ND	ND	NS	NS	6.71	6.50	5.97	6.56	NS	NS	1.178	1.916	0.567	1.560	NS	NS
	NW060	3.8	7.5	5.2	20	30	9.4	ND	0.80	ND	ND	ND	ND	6.01	5.82	5.88	6.46	6.56	6.12	0.075	0.077	0.065	0.200	0.203	0.105
	NW070	3.9	6.4	5.9	93	98	18	ND	0.80	ND	ND	ND	ND	7.10	6.59	6.51	7.25	7.24	6.88	0.096	0.184	0.195	0.910	0.926	0.279
	NW080*	200	160	130	130	NS	NS	ND	ND	ND	ND	NS	NS	6.23	6.12	6.26	6.60	NS	NS	1.161	0.991	1.070	1.050	NS	NS
	G0024	50	110	150	98	65	54	ND	NA	ND	ND	0.80	ND	6.36	6.60	6.71	6.70	6.64	6.74	0.670	0.729	1.170	0.740	0.654	0.613
	G0079	17	12	48	53	68	50	ND	ND	ND	ND	ND	ND	6.34	5.73	6.63	6.13	6.67	6.51	0.278	0.273	0.706	0.502	0.575	0.666
	G0091	190	200	190	190	210	200	ND	ND	ND	ND	ND	0.80	6.83	6.65	7.29	6.98	6.93	6.92	1.325	0.973	1.300	1.140	1.170	1.195
	PZ017R	74	83	62	64	53	81	ND	NA	ND	1.6	ND	ND	6.34	6.16	6.90	6.07	6.38	6.17	0.652	0.797	0.788	0.840	0.902	0.910
	PZ018	100	62	67	65	49	53	ND	NA	ND	ND	ND	ND	6.57	5.52	6.46	5.99	6.28	5.96	0.664	0.520	0.590	0.550	0.713	0.870
	PZ019	67	57	58	62	71	79	ND	0.80	ND	ND	0.80	0.80	6.16	6.03	6.49	6.22	6.32	6.39	0.602	0.377	0.616	0.570	0.663	0.709
	PZ020	160	160	190	170	160	150	ND	NA	ND	ND	ND	0.80	6.67	6.54	6.86	6.85	6.87	6.91	1.061	1.049	1.350	1.160	0.916	1.003
Shallow-Intermediate Wells																									
	CA211	93	99	110	97	120	89	ND	ND	0.80	ND	ND	ND	6.49	6.45	6.46	6.72	6.72	6.33	0.662	0.705	1.110	0.860	1.026	0.809
	NW021	210	210	220	200	200	200	ND	NA	ND	ND	0.80	0.80	6.77	6.69	6.84	6.93	6.79	7.02	1.154	0.825	1.180	1.070	0.982	1.084
	NW051*	170	180	190	190	NS	NS	ND	NA	ND	ND	NS	NS	6.47	6.32	6.14	6.75	NS	NS	1.088	1.451	0.442	1.520	NS	NS
	NW061	170	160	170	160	140	150	ND	ND	ND	ND	ND	ND	7.00	7.01	6.59	7.00	7.13	6.79	0.790	0.685	0.308	1.070	0.941	0.920
	NW071	60	54	64	61	63	63	ND	ND	ND	ND	ND	0.80	6.32	6.32	6.40	6.62	6.61	6.35	0.563	0.519	0.745	0.610	0.686	0.640
	NW081R*	98	91	95	97	NS	NS	ND	ND	0.80	ND	NS	NS	6.51	6.48	6.42	6.55	NS	NS	0.797	0.925	1.050	0.990	NS	NS
	G0075	150	170	150	200	160	190	ND	ND	ND	ND	0.80	ND	6.57	6.44	6.83	6.72	6.98	6.68	0.995	0.926	0.987	0.730	0.809	0.900
	G0077	150	100	99	110	140	140	ND	NA	0.80	ND	ND	0.80	6.63	6.65	6.68	6.71	6.61	6.87	1.012	0.620	0.874	0.780	0.795	0.881
	G0080	ND	72	87	98	100	100	2.9	ND	ND	ND	ND	0.80	6.64	6.48	6.70	6.54	6.82	6.51	0.795	0.557	0.884	0.840	0.703	0.701
	G0081	120	140	190	130	170	140	ND	0.80	ND	ND	ND	ND	6.19	6.22	6.43	6.31	6.51	6.38	0.910	0.664	1.020	0.550	0.891	0.780
	G0082	76	130	130	140	170	99	ND	ND	ND	ND	ND	ND	6.28	6.29	6.47	6.45	6.62	6.24	0.652	0.637	0.858	0.820	0.790	0.860
	G0086	140	150	130	160	200	180	ND	NA	ND	ND	ND	ND	6.84	6.69	7.03	6.91	6.92	6.67	0.684	0.725	0.923	0.880	0.808	0.966
	G0087	120	120	110	100	99	110	ND	NA	ND	ND	0.80	0.80	6.70	6.75	7.03	6.79	6.82	6.62	0.808	0.663	0.851	0.710	0.731	0.774
	G0092	300	290	330	340	370	350	ND	ND	0.80	ND	ND	0.80	7.14	7.06	7.54	7.36	7.28	7.23	1.269	0.940	1.240	1.290	1.297	1.051
Intermediate Wells																									
	CA212	72	73	79	79	78	68	ND	ND	ND	ND	ND	0.80	6.70	6.88	6.64	7.05	6.97	6.65	0.496	0.573	0.732	0.660	0.621	0.555
	NW022	360	260	290	250	260	250	ND	NA	ND	ND	ND	0.80	6.96	7.02	7.05	7.14	6.97	7.03	1.270	1.019	1.390	1.280	1.257	1.338
	NW052*	130	130	140	150	NS	NS	ND	NA	ND	ND	NS	NS	7.24	6.15	6.26	7.00	NS	NS	0.738	0.920	0.312	1.140	NS	NS
	NW062	180	180	190	180	190	190	ND	ND	ND	ND	0.80	ND	8.11	6.97	6.71	7.38	7.41	7.04	0.701	0.584	0.270	0.850	0.883	0.853
	NW082R*	86	88	85	88	NS	NS	ND	NA	ND	ND	NS	NS	6.84	6.48	6.64	6.58	NS	NS	0.687	0.884	0.916	0.890	NS	NS
	G0076	280	280	310	300	320	320	ND	ND	ND	ND	ND	ND	6.66	6.62	6.93	6.74	6.81	6.65	1.189	1.116	1.260	NS*	1.135	1.264
	G0078	250	260	250	250	270	270	ND	NA	ND	ND	ND	0.80	6.90	6.94	6.91	6.78	6.78	6.95	1.213	0.972	1.280	1.070	0.957	1.118
Deep Wells																									
	CA213	63	60	57	61	64	60	ND	NA	ND	ND	ND	ND	7.47	7.64	7.56	7.82	7.63	7.44	0.373	0.378	0.501	0.450	0.447	0.366
	G0070	34	33	39	40	43	44	ND	ND	ND	ND	ND	ND	7.12	6.88	7.01	6.88	7.02	7.09	0.461	0.452	0.511	NS*	0.427	0.451

Notes:

*Beginning Quarter 5, wells are no longer accessed/sampled due to private property restrictions.

µg/L = micrograms per liter

CO₂ = carbon dioxide

DO = dissolved oxygen

DOC = dissolved organic carbon

mg/L = milligrams per liter

MNA = monitored natural attenuation

mS/cm = milliSiemens per centimeter

mV = millivolts

NA = no analysis

ND = nondetect

NS = no sample/measurement collected

NS* = specific conductance not measured due to instrument error

ORP = oxidation/reduction potential

OU = Operable Unit

PZ = piezometer

TKN = total Kjeldahl nitrogen

TABLE 5-3
SUMMARY OF RDX AND TNT CONCENTRATIONS
OU1 PERFORMANCE MONITORING LOCATIONS
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Performance Monitoring Location	BASELINE		QUARTER 2		QUARTER 3		QUARTER 4		QUARTER 5		QUARTER 6	
	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)	RDX (µg/L)	TNT (µg/L)
Between EW6 and EW7												
G0022	NS	NS	NS	NS	ND	2.3	NS	NS	ND	1.1	ND	0.69
PZ017R	0.87	15	1.4	17	1.4	11	1.8	15	2.2	10	2.1	10
PZ018	0.88	8	ND	19	1	ND	ND	17	ND	6	ND	4.6
EW7-PM21A-25	1	29	6.2	17	7.3	11	ND	11	ND	5.8	ND	8.3
EW7-PM21B-35	0.39	5.7	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
EW7-PM22A-25	0.47	27	ND	1.1	ND	ND	ND	ND	NS	NS	NS	NS
EW7-PM22B-35	0.28	5.7	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
EW7-PM23A-25	1	28	2.2	38	ND	ND	ND	0.39	NS	NS	NS	NS
EW7-PM23B-35	0.32	5.2	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
EW7-PM24A-25	1.4	9.8	0.19	0.53	ND	8.3	ND	5.4	ND	4.6	ND	0.25
EW7-PM24B-35	0.41	11	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
EW7-PM25A-25	1.6	13	ND	2.3	ND	ND	ND	ND	ND	ND	ND	ND
EW7-PM25B-35	ND	4.1	ND	ND	57	ND	ND	ND	ND	ND	ND	ND
EW7-PM26A-25	0.97	14	ND	0.73	0.46	0.87	ND	ND	ND	0.66	2.5	ND
EW7-PM26B-35	0.38	7.2	37	ND	34	ND	ND	ND	ND	ND	ND	ND
EW7-PM27A-25	1.7	9.5	2.2	9.8	ND	0.45	ND	ND	NS	NS	NS	NS
EW7-PM27B-35	0.62	4.9	ND	0.26	17	ND	ND	ND	ND	ND	ND	ND
EW7-PM28A-25	1.1	13	1.1	8.2	15	ND	ND	ND	ND	ND	ND	ND
EW7-PM28B-35	0.22	5.6	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS
EW7-PM29A-25	1.2	5.9	ND	ND	26	ND	ND	ND	ND	ND	ND	ND
EW7-PM29B-35	ND	3.6	ND	ND	44	ND	ND	ND	ND	ND	ND	ND
Load Line 1												
G0094	NS	NS	NS	NS	2.7	8.5	NS	NS	16	4.9	8.1	19
G0096	NS	NS	NS	NS	36	0.96	NS	NS	87	0.24	58	0.38
Load Line 2												
G0111	NS	NS	NS	NS	ND	12	NS	NS	ND	3.7	6.5	6.6
G0121	NS	NS	NS	NS	13	ND	NS	NS	ND	ND	ND	ND
G0122	NS	NS	NS	NS	12	ND	NS	NS	ND	ND	82	ND
G0123	NS	NS	NS	NS	48	ND	NS	NS	ND	ND	ND	ND
Decant Station												
G0102	NS	NS	NS	NS	41	ND	NS	NS	ND	ND	8.5	ND

Notes:

 Concentrations exceed HALs

µg/L = micrograms per liter

EW = extraction well

ND = nondetect

NS = not sampled

OU = Operable Unit

PM = performance monitoring

PZ = piezometer

RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine

TNT = 2,4,6-trinitrotoluene

TABLE 5-4
SUMMARY OF WATER QUALITY PARAMETERS, PERFORMANCE MONITORING LOCATIONS
OU1 SUBSURFACE INJECTION
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Performance Monitroing Well Number	ORP (mV)						DO (mg/L)						Nitrate/Nitrite (mg/L)						Ammonia (mg/L)						TKN (mg/L)					
	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21
Shallow Wells																														
G0022	NS	NS	64	NS	-94.9	18.2	NS	NS	2.07	NS	3.32	0.10	NS	NS	8.8	NS	9.8	5.3	NS	NS	ND	NS	ND	ND	NS	NS	ND	NS	ND	ND
PZ017R	173.9	154.3	111	68.6	6.8	144.5	5.68	2.63	3.44	0.65	0.01	0.03	41	26	30	20	10	24	0.060	0.13	ND	0.032	0.041	0.033	ND	ND	ND	ND	ND	ND
PZ018	167.4	177.2	127	136.6	-9.9	11.5	1.34	9.09	9.26	5.99	0.36	0.01	24	31	26	26	8.1	5.0	0.21	0.023	ND	ND	0.055	0.32	ND	ND	ND	ND	14	2.4
EW7-PM21A	-36.9	-307.7	-235	-81.2	-146.6	-42.4	0.57	1.45	0.69	0.07	0.05	0.01	23	11	8.0	7.2	16	17	1.1	0.77	0.8	0.93	0.95	1.7	ND	1.3	1.8	1.0	ND	1.8
EW7-PM22A	-10.3	-326.1	-148	-101.5	NS	NS	0.32	1.04	0.53	0.06	NS	NS	13	2.3	5.4	2.1	NS	NS	1.8	0.59	2.3	2.1	NS	NS	ND	3.9	7.5	4.9	NS	NS
EW7-PM23A	-26.7	-325.2	-91	-81.8	NS	NS	0.36	1.18	0.41	0.00	NS	NS	24	24	0.26	22	NS	NS	1.8	1.3	1.6	ND	NS	NS	ND	ND	3.7	2.3	NS	NS
EW7-PM24A	-28.7	-288.4	-68	-85.6	-129.6	-78.4	1.49	0.35	0.54	0.03	0.07	0.01	51	10	6.9	7.2	2.8	ND	0.33	0.34	0.20	0.42	1.1	1.1	ND	1.3	2.1	3.5	3.6	3.5
EW7-PM25A	17.9	-331.9	7	-111.1	-184.5	-99.3	3.48	0.33	8.07	0.00	0.01	0.01	25	6.8	3.0	ND	0.10	ND	0.13	1.2	1.4	0.20	1.9	1.9	ND	3.8	6.8	6.2	6.3	ND
EW7-PM26A	-39.0	-321.4	-53	-71.1	-75.4	-33.3	0.83	0.16	0.49	0.06	0.03	0.01	11	2.1	1.9	3.4	4.9	ND	0.086	1.0	0.09	0.39	0.15	0.94	ND	2.0	1.5	2.0	0.99	ND
EW7-PM27A	-6.6	222.5	-99	-306.2	NS	NS	2.02	2.95	0.31	0.02	NS	NS	26	22	4.2	5.9	NS	NS	0.15	0.21	1.1	1.4	NS	NS	ND	ND	3.6	4.3	NS	NS
EW7-PM28A	-28.2	-211.3	-53	-335.5	-58.1	-104.7	0.12	0.40	0.35	0.03	1.78	0.01	16	3.9	0.15	ND	0.077	ND	0.53	2.4	3.0	0.9	1.0	4.7	ND	3.9	5.6	4.4	3.1	9.5
EW7-PM29A	-20.7	-137.6	-62	-287.5	-97.7	-93.7	0.35	0.61	0.37	0.01	0.01	0.01	12	0.13	0.06	ND	0.10	ND	0.12	0.19	0.35	1.1	1.3	1.7	ND	2.4	5.3	2.7	2.6	3.1
Shallow-Intermediate Wells																														
EW7-PM21B	-121.5	-160.7	-122	-84.2	NS	NS	0.16	0.25	0.39	0.07	NS	NS	2.5	0.18	ND	ND	NS	NS	1.5	0.68	1.5	1.7	NS	NS	1.4	2.3	4.6	2.8	NS	NS
EW7-PM22B	-36.6	-33.1	-123	-106.7	NS	NS	0.20	0.32	0.34	0.06	NS	NS	1.9	ND	ND	ND	NS	NS	1.3	4.4	1.0	2.8	NS	NS	1.2	21	6.4	5.7	NS	NS
EW7-PM23B	-51.6	-20.1	-91	-135.4	NS	NS	0.18	0.52	0.40	0.00	NS	NS	4.4	ND	0.032	ND	NS	NS	1.2	1.5	2.4	0.09	NS	NS	1.6	7.4	8.0	6.5	NS	NS
EW7-PM24B	-92.2	-321.0	-135	-109.0	NS	NS	0.30	0.67	0.34	0.02	NS	NS	11	0.053	ND	ND	NS	NS	1.3	0.27	1.70	0.28	NS	NS	ND	5.0	8.2	6.7	NS	NS
EW7-PM25B	4.6	-330.7	-79	-123.3	-99.8	-120.1	0.15	0.34	0.42	0.00	0.64	0.01	1.7	ND	0.053	ND	0.09	ND	1.5	3.1	3.1	100	3.5	2.5	1.5	1.0	6.8	5.1	8.5	ND
EW7-PM26B	-108.3	-318.6	-82	97.2	-104.6	-140.4	0.28	1.07	0.41	0.03	0.01	0.01	7.5	ND	0.055	ND	0.10	ND	0.57	1.3	1.8	1.8	1.5	1.7	0.7	11	7.2	4.5	3.9	ND
EW7-PM27B	-86.3	-297.6	-107	-112.1	-135.3	-100.5	0.24	0.50	0.36	0.05	0.01	0.01	8.3	0.056	0.16	ND	ND	ND	1.1	1.8	1.8	4.8	6.5	3.9	1.1	3.9	5.7	10	8.2	7.5
EW7-PM28B	-12.2	-240.9	-141	-125.4	NS	NS	0.23	0.29	0.29	0.05	NS	NS	2.7	0.031	0.035	ND	NS	NS	1.0	9.9	5.8	4.9	NS	NS	5.2	12	9.2	7.4	NS	NS
EW7-PM29B	-55.6	-300.9	-105	-119.1	-119.7	-125.6	0.20	0.54	0.29	0.02	0.02	0.01	2.5	0.037	0.049	ND	0.09	ND	2.4	0.33	1.6	3.1	7.9	4.0	2.4	8.1	7.2	5.1	6.7	3.4
Load Line 1																														
G0094	NS	NS	-28.0	NS	-12.1	-62.6	NS	NS	0.64	NS	0.03	0.02	NS	NS	1.00	NS	11	ND	NS	NS	6.1	NS	3.6	4.2	NS	NS	6.90	NS	3.3	2.5
G0096	NS	NS	65.0	NS	-102.0	-138.6	NS	NS	0.61	NS	0.03	0.02	NS	NS	25	NS	14	6.8	NS	NS	0.19	NS	2.9	4.3	NS	NS	ND	NS	5.0	6.1
Load Line 2																														
G0111	NS	NS	14.0	NS	-198.4	-63.8	NS	NS	0.86	NS	0.22	0.04	NS	NS	14	NS	7.8	6.5	NS	NS	0.39	NS	0.58	0.33	NS	NS	ND	NS	1.3	1.9
G0121	NS	NS	-80.0	NS	-127.9	-173.6	NS	NS	0.50	NS	0.04	0.08	NS	NS	0.40	NS	ND	0.054	NS	NS	3.7	NS	31	24	NS	NS	4.4	NS	77	44
G0122	NS	NS	-61.0	NS	-266.4	-341.4	NS	NS	0.30	NS	0.06	0.02	NS	NS	0.82	NS	0.021	0.68	NS	NS	1.9	NS	4.8	3.3	NS	NS	3.0	NS	10	5.6
G0123	NS	NS	45.0	NS	-126.2	-128.6	NS	NS	0.31	NS	0.03	0.05	NS	NS	0.31	NS	0.02	ND	NS	NS	0.24	NS	0.86	1.9	NS	NS	0.84	NS	13	3.5
Decant Station																														
G0102	NS	NS	-60.0	NS	-279.2	-335.7	NS	NS	0.43	NS	0.03	0.01	NS	NS	3.9	NS	ND	0.32	NS	NS	0.072	NS	0.088	3.5	NS	NS	ND	NS	ND	ND

Notes:

µg/L = micrograms per liter

CO₂ = carbon dioxide

DO = dissolved oxygen

DOC = dissolved organic carbon

EW = extraction well

mg/L = milligrams per liter

mS/cm = milliSiemens per centimeter

mV = millivolts

ND = nondetect

NS = no sample/measurement collected

NS* = specific conductance not measured
due to instrument error

ORP = oxidation/reduction potential

OU = Operable Unit

PM = performance monitoring

PZ = piezometer

TKN = total Kjeldahl nitrogen

TABLE 5-4
SUMMARY OF WATER QUALITY PARAMETERS, PERFORMANCE MONITORING LOCATIONS
OU1 SUBSURFACE INJECTION
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Performance Monitroing Well Number	DOC (mg/L)						CO ₂ (mg/L)						Methane (µg/L)						Alkalinity (mg/L)						Ferrous Iron (mg/L)					
	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21
Shallow Wells																														
G0022	NS	NS	3.0	NS	3.0	3.2	NS	NS	182	NS	156	147	NS	NS	ND	NS	22	6100	NS	NS	330	NS	350	330	NS	NS	0.26	NS	0.11	0.35
PZ017R	3.5	4.5	5.1	5.4	6.8	4.2	62	116	84	120	196	124	140	520	1800	7800	120	6500	140	260	190	270	440	280	ND	0.04	0.42	ND	1.25	0.27
PZ018	3.3	3.3	4.0	3.9	7.9	11	89	32	43	44	142	160	240	ND	ND	60	8600	7900	200	73	96	100	320	360	ND	0.02	0.42	ND	2.62	6.30
EW7-PM21A	3.7	7.6	11	6.3	23	7.1	142	173	173	156	204	196	340	320	4700	9400	15000	16000	320	390	390	350	460	440	0.99	2.62	5.73	3.14	2.67	8.67
EW7-PM22A	3.5	84	68	18	NS	NS	147	227	209	209	NS	NS	800	2700	13000	12000	NS	NS	330	510	470	470	NS	NS	2.89	3.06	>15	8.76	NS	NS
EW7-PM23A	3.6	3.8	12	22	NS	NS	147	147	187	213	NS	NS	420	460	8400	13000	NS	NS	330	330	420	480	NS	NS	2.73	0.90	10.28	5.80	NS	NS
EW7-PM24A	3.8	14	20	16	17	15	151	178	213	200	276	302	380	760	9000	12000	13000	12000	340	400	480	450	620	680	2.62	3.30	>15	5.96	2.10	3.10
EW7-PM25A	4.4	100	130	23	35	39	142	182	231	271	280	329	590	1600	5000	17000	17000	14000	320	410	520	610	630	740	1.56	7.68	3.30	5.78	6.52	2.72
EW7-PM26A	3.9	27	9.6	9.3	7.7	6.2	147	196	222	178	218	200	1600	1300	2600	7400	13000	8800	330	440	500	400	490	450	2.89	2.83	4.52	5.88	5.92	7.56
EW7-PM27A	4.2	13	42	15	NS	NS	124	164	196	200	NS	NS	610	170	6400	7900	NS	NS	280	370	440	450	NS	NS	2.89	2.48	6.60	5.30	NS	NS
EW7-PM28A	4.8	29	46	72	28	30	164	187	209	240	244	298	1600	3300	15000	14000	ND	15000	370	420	470	540	550	670	3.30	4.42	7.05	2.64	5.00	1.87
EW7-PM29A	3.1	93	38	12	12	9.3	102	160	196	156	187	200	450	1900	22000	12000	16000	10000	230	360	440	350	420	450	3.30	11.28	2.64	7.50	6.12	8.70
Shallow-Intermediate Wells																														
EW7-PM21B	3.2	43	63	8.1	NS	NS	133	160	182	142	NS	NS	770	1300	6700	3800	NS	NS	300	360	410	320	NS	NS	2.89	>15	>15	5.34	NS	NS
EW7-PM22B	3.3	480	96	33	NS	NS	133	142	218	173	NS	NS	690	1500	15000	10000	NS	NS	300	320	490	390	NS	NS	2.89	>15	>15	6.90	NS	NS
EW7-PM23B	3.2	270	66	37	NS	NS	138	196	253	253	NS	NS	620	3300	21000	18000	NS	NS	310	440	570	570	NS	NS	2.89	>15	>15	2.50	NS	NS
EW7-PM24B	3.8	140	150	34	NS	NS	147	178	222	213	NS	NS	1300	1100	14000	12000	NS	NS	330	400	500	480	NS	NS	3.30	9.56	>15	7.17	NS	NS
EW7-PM25B	4.8	69	72	18	35	20	182	271	342	236	249	253	3900	1600	18000	21000	19000	15000	410	610	770	530	560	570	0.72	2.12	4.28	3.15	6.48	9.15
EW7-PM26B	4.7	490	220	23	39	22	173	196	231	213	191	280	2900	3700	19000	14000	11000	13000	390	440	520	480	430	630	2.78	>15	>15	2.02	7.32	2.69
EW7-PM27B	5.1	120	47	44	47	15	173	222	218	236	253	231	1700	3400	16000	11000	16000	14000	390	500	490	530	570	520	2.89	6.20	4.32	6.78	6.54	6.42
EW7-PM28B	6.5	25	23	16	NS	NS	200	311	329	227	NS	NS	3500	2200	16000	19000	NS	NS	450	700	740	510	NS	NS	3.30	11.28	5.48	2.89	NS	NS
EW7-PM29B	3.7	280	64	14	21	12	156	244	213	187	200	204	750	3100	9600	18000	16000	12000	350	550	480	420	450	460	3.30	12.08	6.51	7.05	2.73	9.27
Load Line 1																														
G0094	NS	NS	5.8	NS	5.5	6.5	NS	NS	129	NS	169	151	NS	NS	19000	NS	12000	13000	NS	NS	290	NS	380	340	NS	NS	12.20	NS	1.67	4.98
G0096	NS	NS	4.4	NS	120	46	NS	NS	124	NS	200	218	NS	NS	5100	NS	2200	5900	NS	NS	280	NS	450	490	NS	NS	1.26	NS	3.22	1.09
Load Line 2																														
G0111	NS	NS	7.9	NS	9.5	8.2	NS	NS	320	NS	351	404	NS	NS	3800	NS	6400	3400	NS	NS	720	NS	790	910	NS	NS	0.38	NS	2.24	1.79
G0121	NS	NS	8.0	NS	69	650	NS	NS	222	NS	356	293	NS	NS	10000	NS	5200	10000	NS	NS	500	NS	800	660	NS	NS	8.08	NS	3.09	2.88
G0122	NS	NS	7.0	NS	150	32	NS	NS	258	NS	622	489	NS	NS	8500	NS	14000	11000	NS	NS	580	NS	1400	1100	NS	NS	7.80	NS	2.64	2.79
G0123	NS	NS	5.6	NS	580	9.4	NS	NS	231	NS	360	338	NS	NS	15000	NS	12000	18000	NS	NS	520	NS	810	760	NS	NS	0.88	NS	6.54	5.12
Decant Station																														
G0102	NS	NS	3.9	NS	22	88	NS	NS	191	NS	293	342	NS	NS	1.8	NS	57	120	NS	NS	430	NS	660	770	NS	NS	2.95	NS	2.20	1.86

Notes:

µg/L = micrograms per liter

CO₂ = carbon dioxide

DO = dissolved oxygen

DOC = dissolved organic carbon

EW = extraction well

mg/L = milligrams per liter

mS/cm = milliSiemens per centimeter

mV = millivolts

ND = nondetect

NS = no sample/measurement collected

NS* = specific conductance not measured
due to instrument error

ORP = oxidation/reduction potential

OU = Operable Unit

PM = performance monitoring

PZ = piezometer

TKN = total Kjeldahl nitrogen

TABLE 5-4
SUMMARY OF WATER QUALITY PARAMETERS, PERFORMANCE MONITORING LOCATIONS
OU1 SUBSURFACE INJECTION
OU1 REBOUND STUDY LETTER REPORT - QUARTER 6

Performance Monitoring Well Number		Sulfate (mg/L)						Sulfide (mg/L)						pH						Conductance (mS/cm)					
		Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21	Oct-19	Feb-20	Jun-20	Oct-20	Mar-21	Jun-21
Shallow Wells																									
G0022		NS	NS	NS	NS	120	130	NS	NS	0.80	NS	ND	0.80	NS	NS	7.08	NS	6.87	6.68	NS	NS	0.862	NS	0.850	0.940
PZ017R		74	83	62	64	53	81	ND	NA	ND	1.6	ND	ND	6.34	6.16	6.90	6.07	6.38	6.17	0.652	0.797	0.788	0.840	0.902	0.910
PZ018		100	62	67	65	49	53	ND	NA	ND	ND	ND	ND	6.57	5.52	6.46	5.99	6.28	5.96	0.664	0.520	0.590	0.550	0.713	0.870
EW7-PM21A		84	61	49	78	72	96	ND	ND	ND	ND	ND	ND	7.66	6.12	6.38	6.65	6.35	6.31	0.724	0.700	0.920	0.886	0.925	1.130
EW7-PM22A		85	22	30	13	NS	NS	ND	0.80	ND	ND	NS	NS	7.05	6.11	6.16	6.46	NS	NS	0.673	0.817	0.932	1.004	NS	NS
EW7-PM23A		90	91	44	21	NS	NS	ND	ND	ND	ND	NS	NS	8.21	6.53	6.54	6.50	NS	NS	0.740	0.705	0.949	1.223	NS	NS
EW7-PM24A		84	57	40	32	16	2.3	ND	0.80	ND	ND	0.80	0.80	7.56	6.33	6.44	6.49	6.52	6.38	0.903	0.716	1.070	0.908	1.071	1.270
EW7-PM25A		87	39	38	ND	2.4	1.7	ND	0.80	0.80	ND	0.80	ND	7.23	5.87	6.21	6.26	6.32	6.23	0.794	0.814	1.230	1.503	1.243	1.550
EW7-PM26A		73	20	36	54	48	100	ND	ND	ND	ND	ND	ND	7.69	6.18	6.54	6.58	6.56	6.36	0.684	0.674	1.050	0.818	0.925	1.170
EW7-PM27A		120	83	47	37	NS	NS	ND	ND	ND	ND	NS	NS	7.01	6.35	6.07	6.37	NS	NS	0.771	0.753	1.010	1.019	NS	NS
EW7-PM28A		80	53	28	ND	2.5	ND	ND	ND	ND	ND	0.80	ND	7.45	6.11	6.23	6.29	6.34	6.35	0.797	0.731	1.110	1.222	0.106	1.460
EW7-PM29A		97	7.9	7.1	24	5.0	6.3	ND	ND	ND	0.80	0.80	ND	7.29	5.71	6.25	6.40	6.52	6.33	0.600	0.623	0.955	0.818	0.817	0.930
Shallow-Intermediate Wells																									
EW7-PM21B		150	29	70	93	NS	NS	ND	ND	ND	ND	NS	NS	9.46	6.15	6.29	6.67	NS	NS	0.697	0.646	0.952	0.553	NS	NS
EW7-PM22B		160	45	14	11	NS	NS	ND	ND	ND	ND	NS	NS	7.64	5.32	6.15	6.49	NS	NS	0.734	0.933	1.090	NS*	NS	NS
EW7-PM23B		150	4.0	1.1	ND	NS	NS	ND	ND	ND	ND	NS	NS	7.98	5.72	6.14	6.30	NS	NS	0.750	0.870	1.270	1.356	NS	NS
EW7-PM24B		110	43	6.0	5.9	NS	NS	ND	ND	0.80	0.80	NS	NS	8.84	5.80	6.13	6.35	NS	NS	0.707	0.786	1.160	1.095	NS	NS
EW7-PM25B		110	4.0	ND	ND	ND	9.4	ND	ND	ND	ND	ND	ND	7.11	6.38	6.46	6.43	6.42	6.38	0.791	0.971	1.530	1.464	0.746	1.210
EW7-PM26B		79	29	6.8	ND	46	13	ND	ND	ND	ND	ND	ND	9.22	5.28	6.06	6.49	6.46	6.38	0.792	1.091	1.280	0.867	0.820	1.320
EW7-PM27B		90	16	37	2.1	ND	3.1	ND	0.80	ND	ND	ND	ND	8.70	5.80	6.41	6.33	6.29	6.32	0.798	0.897	1.180	1.192	0.974	1.130
EW7-PM28B		71	3.4	ND	13	NS	NS	ND	ND	0.80	ND	NS	NS	7.09	6.44	6.74	6.58	NS	NS	0.802	1.028	1.460	NS*	NS	NS
EW7-PM29B		140	ND	ND	8.0	ND	1.8	ND	0.80	ND	0.80	0.80	ND	8.07	5.66	6.32	6.50	6.49	6.57	0.769	1.099	1.11	0.964	0.953	1.010
Load Line 1																									
G0094		NS	NS	59	NS	82	89	NS	NS	ND	NS	ND	0.80	NS	NS	6.04	NS	6.30	6.13	NS	NS	0.791	NS	0.887	1.080
G0096		NS	NS	85	NS	120	72	NS	NS	ND	NS	ND	0.80	NS	NS	6.72	NS	6.19	6.29	NS	NS	1.040	NS	1.138	1.230
Load Line 2																									
G0111		NS	NS	370	NS	320	200	NS	NS	ND	NS	ND	1.6	NS	NS	7.06	NS	6.69	6.38	NS	NS	1.620	NS	1.762	2.130
G0121		NS	NS	500	NS	110	45	NS	NS	ND	NS	4.8	4.8	NS	NS	6.86	NS	5.02	5.59	NS	NS	1.770	NS	3.539	2.330
G0122		NS	NS	700	NS	45	360	NS	NS	ND	NS	1.6	4.8	NS	NS	7.01	NS	6.48	6.69	NS	NS	2.340	NS	2.339	2.440
G0123		NS	NS	490	NS	5.6	230	NS	NS	ND	NS	0.80	ND	NS	NS	6.85	NS	6.00	6.40	NS	NS	1.860	NS	1.673	1.880
Decant Station																									
G0102		NS	NS	1100	NS	870	740	NS	NS	ND	NS	2.4	4.8	NS	NS	7.00	NS	6.68	6.70	NS	NS	2.740	NS	2.271	2.530

Notes:

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mV = millivolts

ND = nondetect

NS = no sample/measurement collected

NS* = specific conductance not measured
due to instrument error

ORP = oxidation/reduction potential

OU = Operable Unit

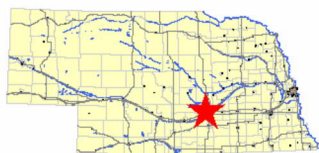
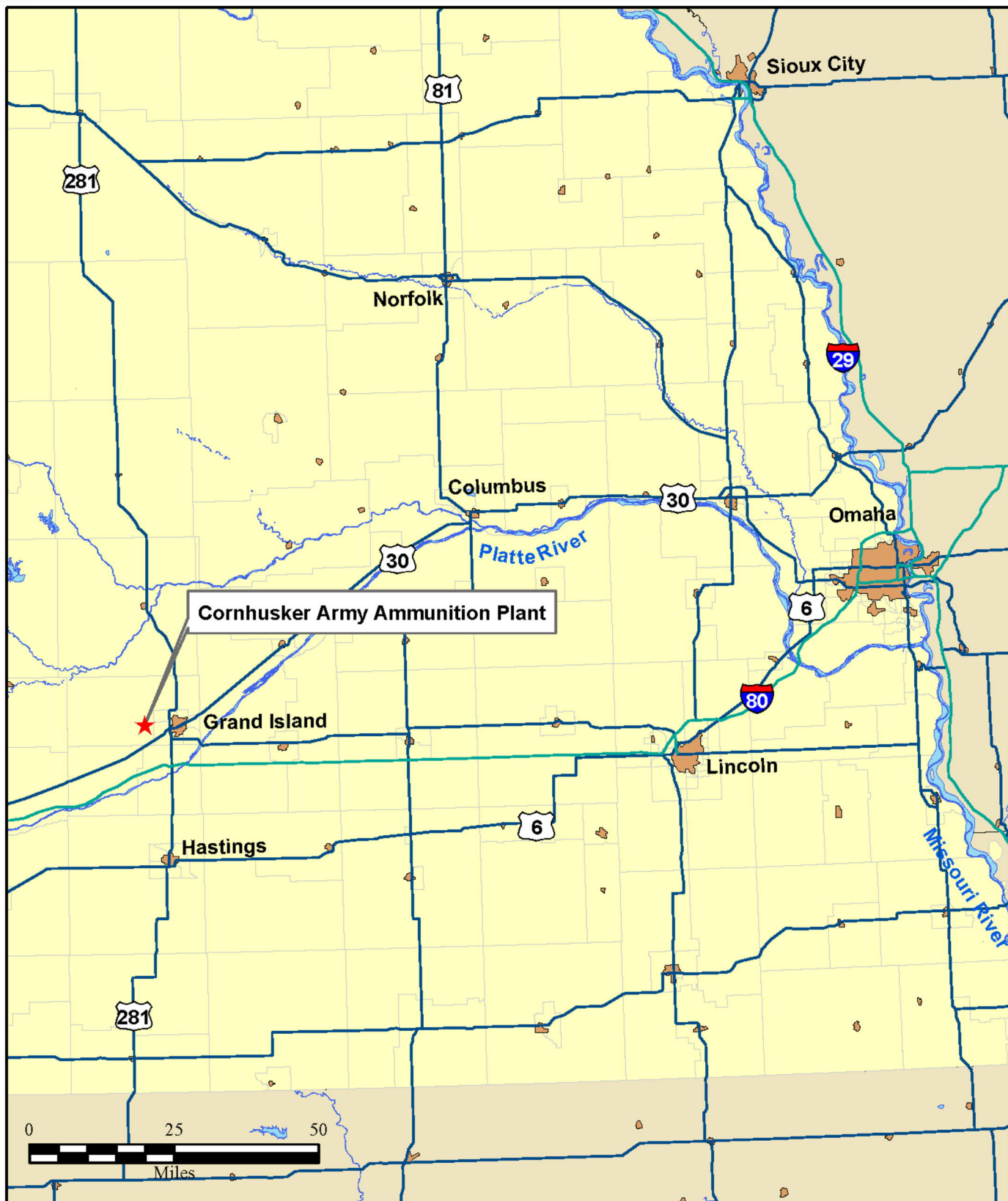
PM = performance monitoring

PZ = piezometer

TKN = total Kjeldahl nitrogen

Figures

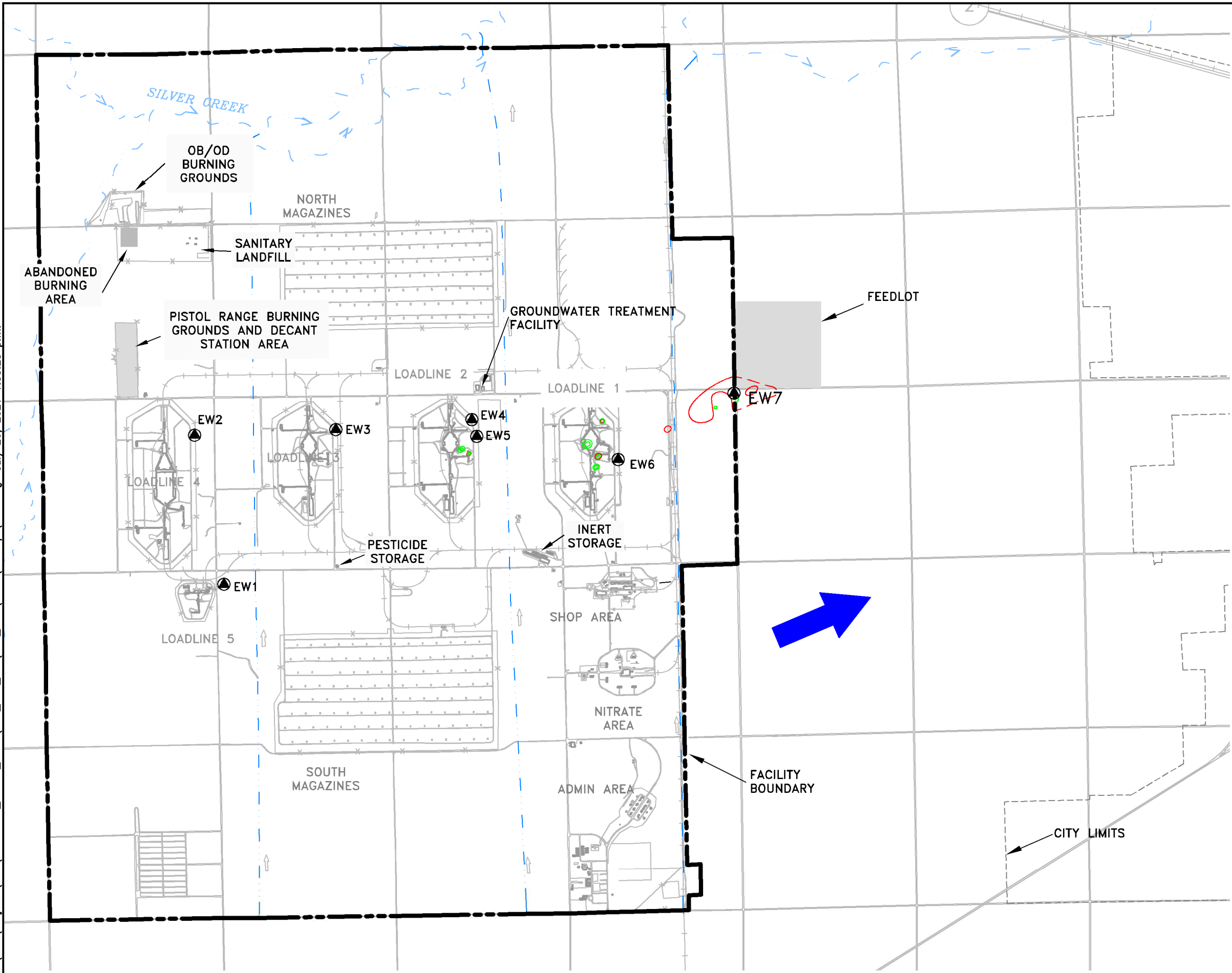
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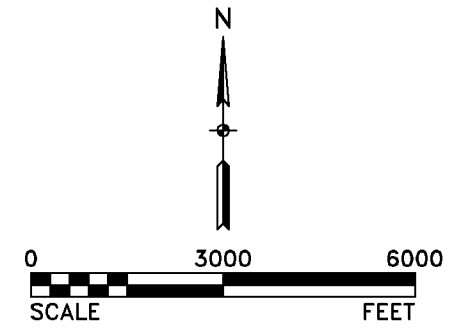
FACILITY LOCATION MAP
CORNHUSKER ARMY AMMUNITION PLANT



DRN. BY: DPG	DATE: 07/26/21	PROJECT NO.	FIG. NO.
CHK'D. BY: DC	DATE: 07/26/21	60565355	1-1

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- LEGEND:**
- ROADS
 - FENCE
 - FACILITY BOUNDARY
 - SURFACE DRAINAGE
 - DRAINAGE DITCH FLOW DIRECTION
 - GRAND ISLAND CITY LIMITS
 - ABANDONED BURNING GROUNDS, SANITARY LANDFILL, PISTOL RANGE BURNING GROUNDS, AND FEEDLOT
 - INACTIVE GROUNDWATER EXTRACTION WELL
 - STATE ROUTE 281
 - U.S. ROUTE 30
 - GENERAL GROUNDWATER FLOW DIRECTION
 - INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (TNT CONCENTRATIONS $>2\mu\text{g/L}$) MAY/JUNE 2021
 - INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (TNT CONCENTRATIONS $>20\mu\text{g/L}$) MAY/JUNE 2021
 - INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (RDX CONCENTRATIONS $>2\mu\text{g/L}$) MAY/JUNE 2021
 - INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (RDX CONCENTRATIONS $>20\mu\text{g/L}$) MAY/JUNE 2021

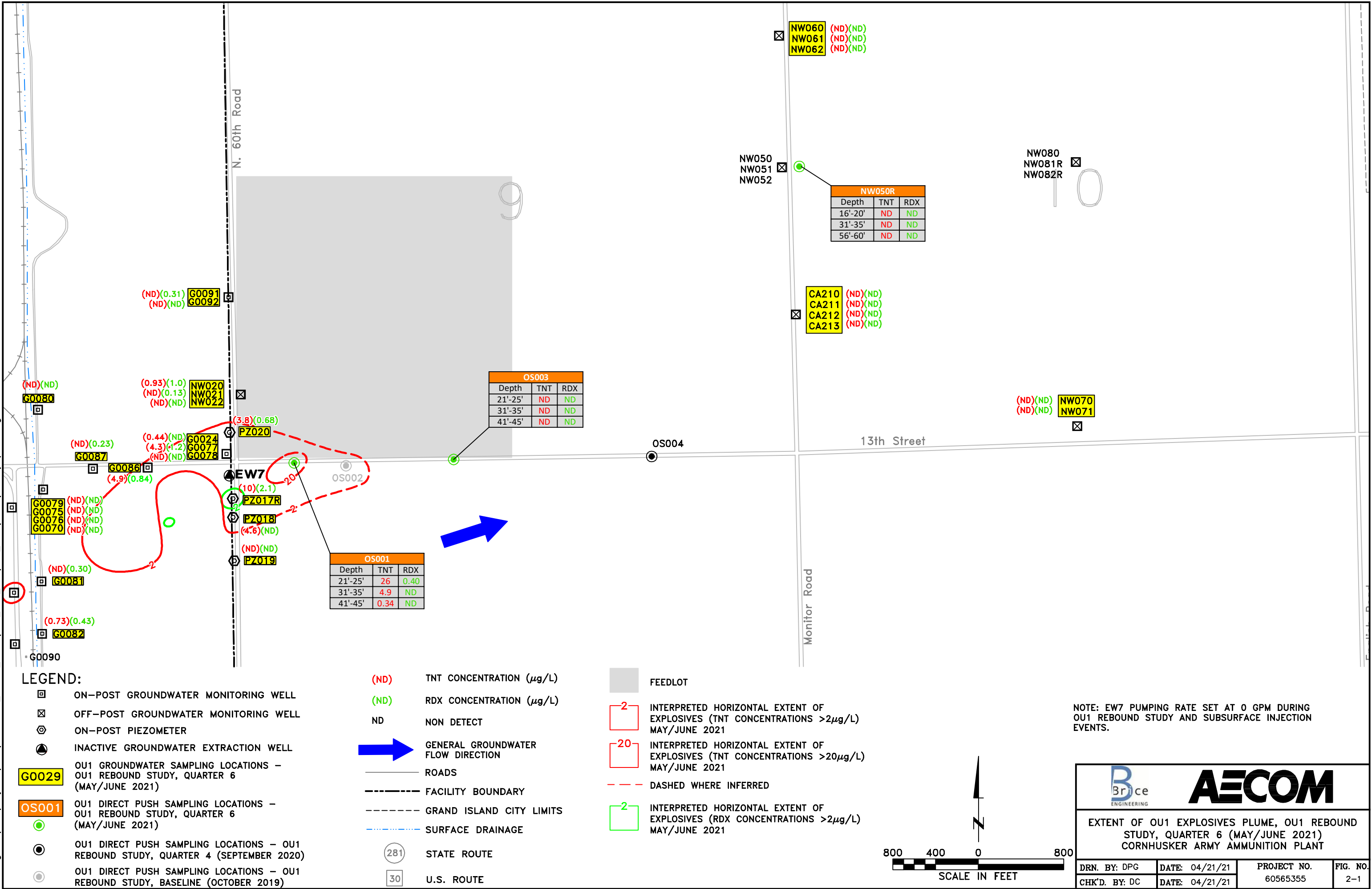






SITE LOCATION MAP
CORNHUSKER ARMY AMMUNITION PLANT

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CHK'D. BY: DC	DATE: 07/26/21		

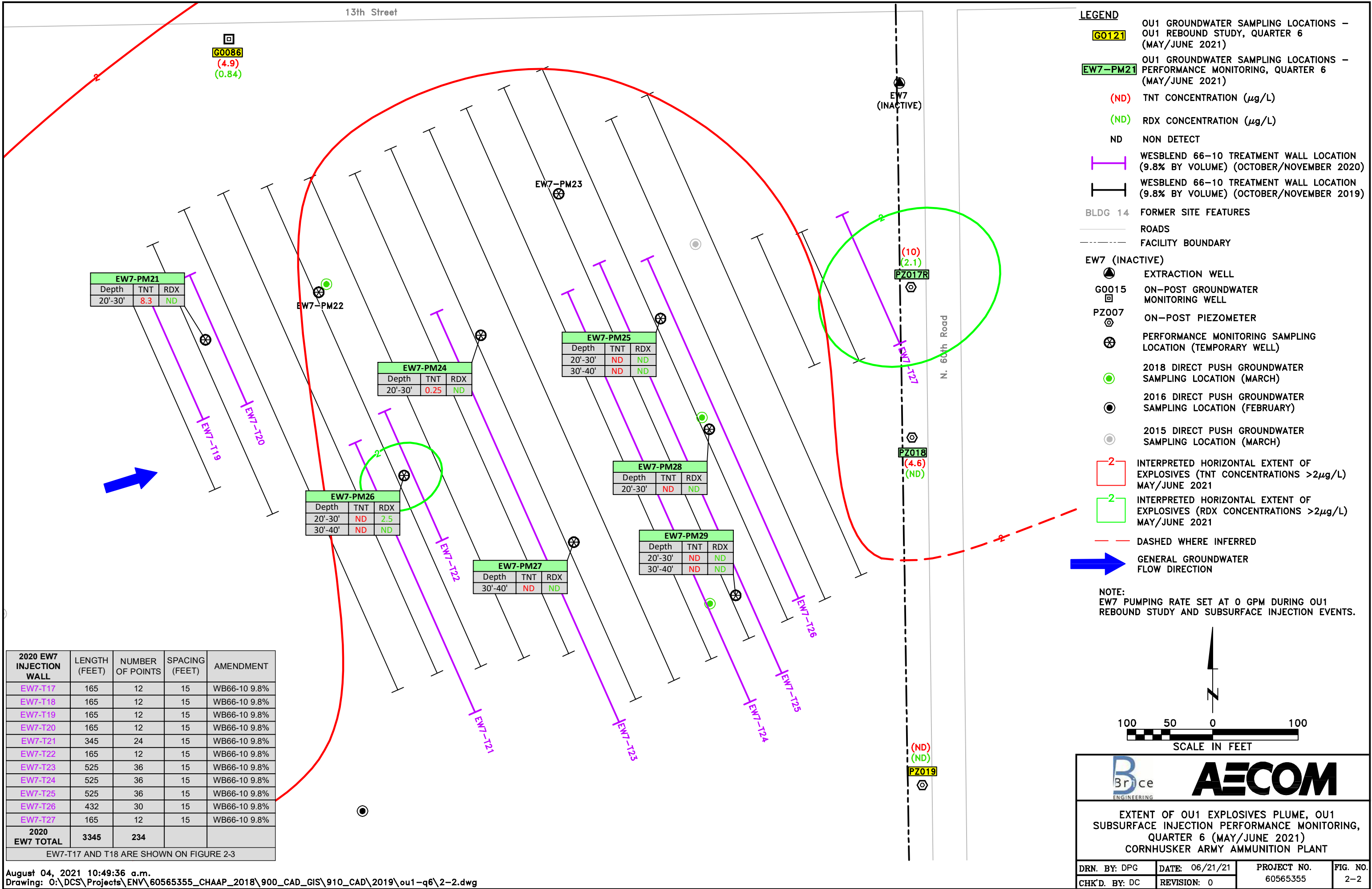
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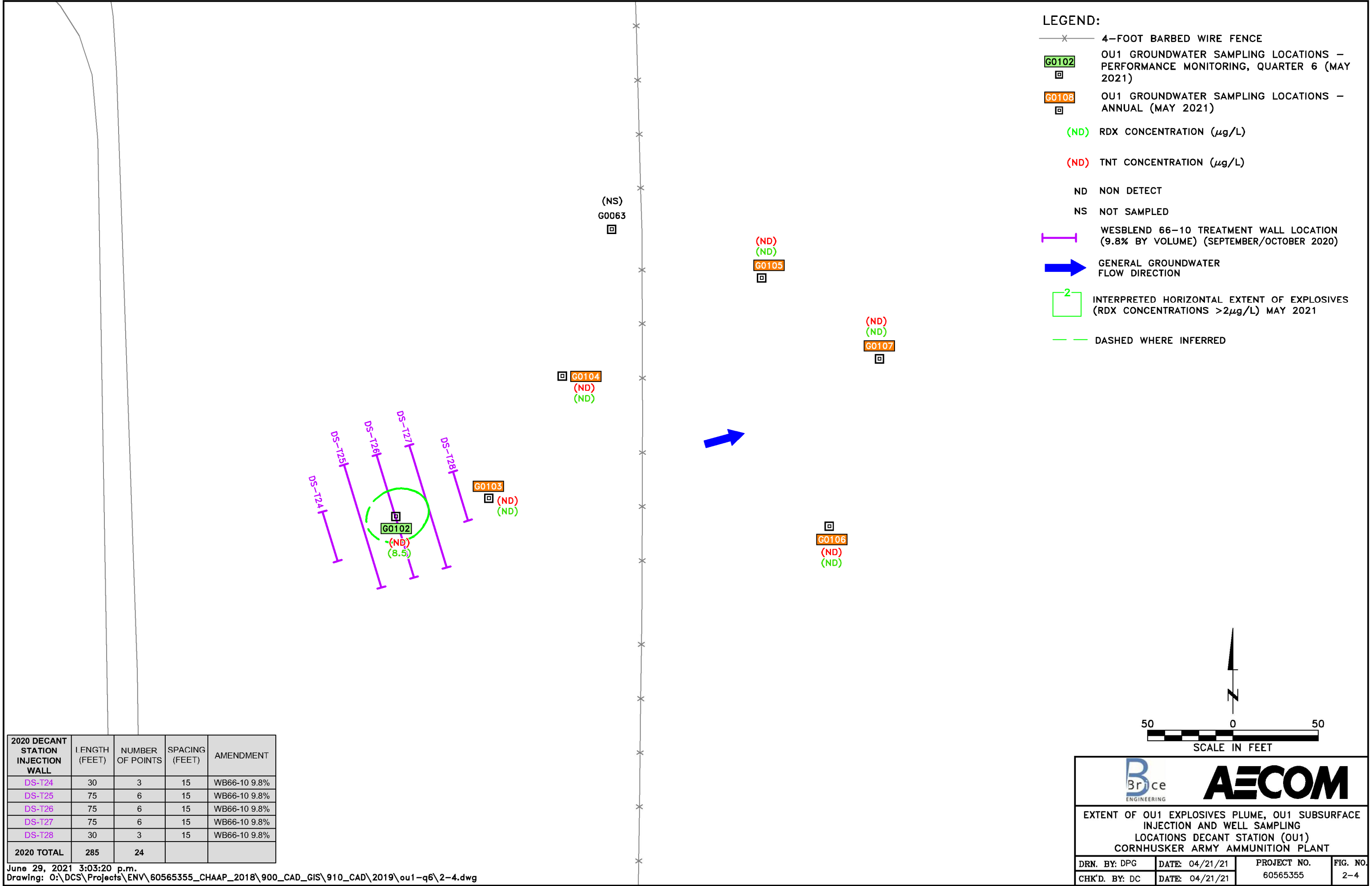


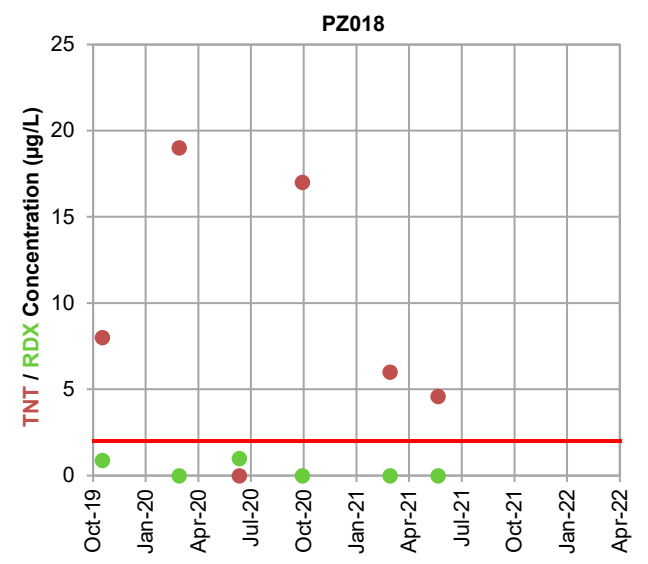
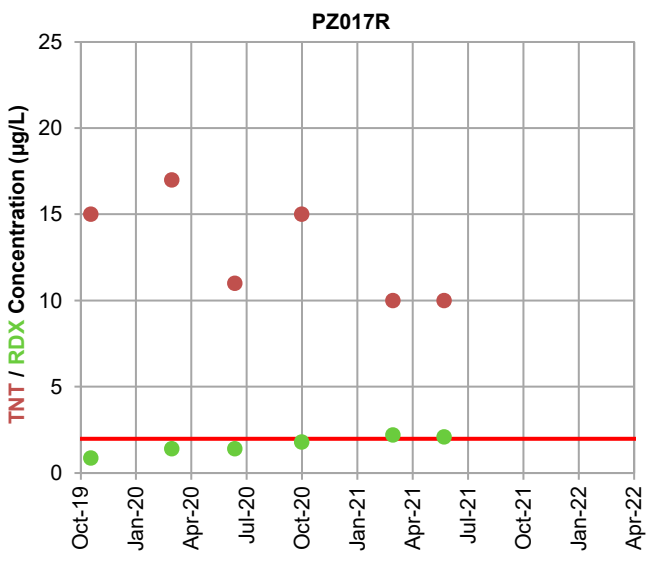
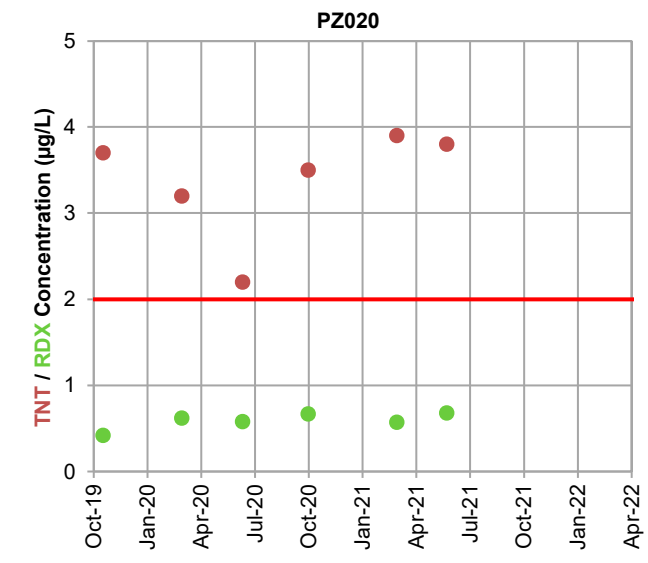
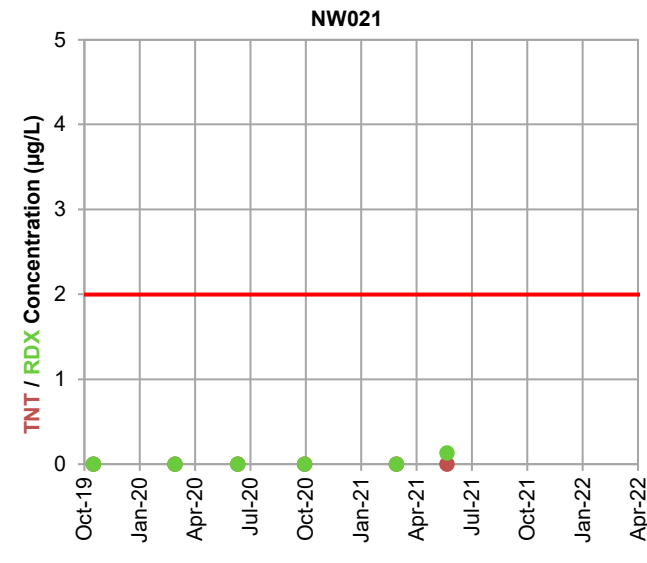
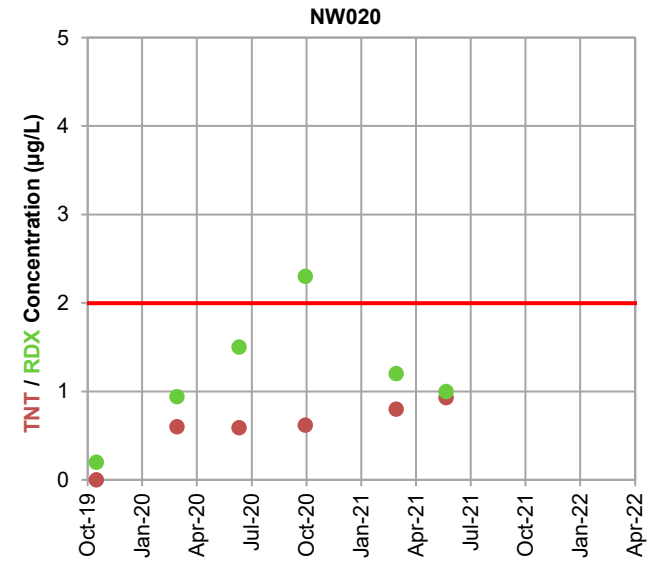
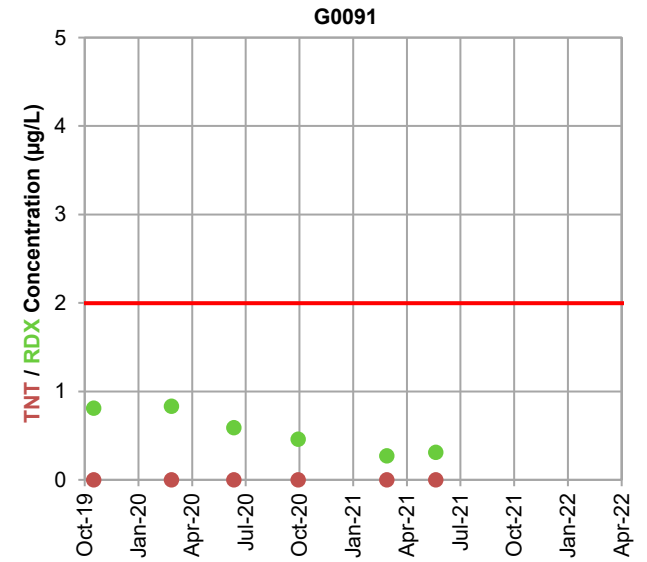


EXTENT OF OU1 EXPLOSIVES PLUME, OU1 REBOUND STUDY, QUARTER 6 (MAY/JUNE 2021)
CORNHUSKER ARMY AMMUNITION PLANT

DRN. BY: DPG	DATE: 04/21/21	PROJECT NO. 60565355	FIG. NO. 2-1
CHK'D. BY: DC	DATE: 04/21/21		







Nonparametric Trend Analysis for TNT and RDX (OU1 Rebound Study)

Well	Detects	Non-detects	Total Samples	Detection Frequency	Min (µg/L)	Max (µg/L)	Mean (µg/L)	Median (µg/L)	MK Result	Trend
G0091	0 / 6	6 / 0	6 / 6	ND / 100%	ND / 0.27	ND / 0.83	ND / 0.55	ND / 0.53	-11 / -11	ND / D
NW020	5 / 6	1 / 0	6 / 6	83% / 100%	ND / 0.20	0.93 / 2.3	0.59 / 1.2	0.61 / 1.1	13 / 5	I / NT
NW021	0 / 1	6 / 5	6 / 6	ND / 17%	ND / ND	ND / 0.13	ND / 0.02	ND / ND	-10 / -4	ND / S
PZ020	6 / 6	0 / 0	6 / 6	100% / 100%	2.2 / 0.42	3.9 / 0.68	3.4 / 0.59	3.6 / 0.60	5 / 7	NT / NT
G0024	4 / 1	2 / 5	6 / 6	67% / 17%	ND / ND	0.63 / 0.59	0.29 / 0.10	0.32 / ND	6 / -6	NT / NT
G0077	6 / 6	0 / 0	6 / 6	100% / 100%	2.7 / 0.19	4.3 / 1.2	3.4 / 0.65	3.4 / 0.64	13 / 5	I / NT
PZ017R	6 / 6	0 / 0	6 / 6	100% / 100%	10 / 0.87	17 / 2.2	13 / 1.6	13 / 1.6	-9 / 12	PD / I
PZ018	5 / 2	1 / 4	6 / 6	83% / 33%	ND / ND	19 / 1.0	9.1 / 0.31	7.0 / ND	-5 / -5	S / NT

Notes:

Trend analysis performed using Mann-Kendall test at 0.05 significance level. Only wells with detections are shown.

µg/L = micrograms per liter

MK = Mann-Kendall

OU = Operable Unit

— = Health Advisory Level (HAL) (1994) TNT / RDX

TNT = 2,4,6-trinitrotoluene

RDX = hexahydro-1,3,5-trin

D = Decreasing

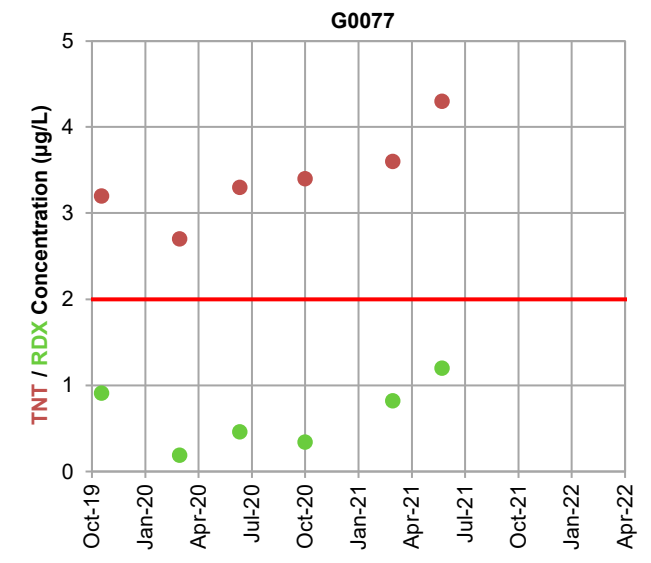
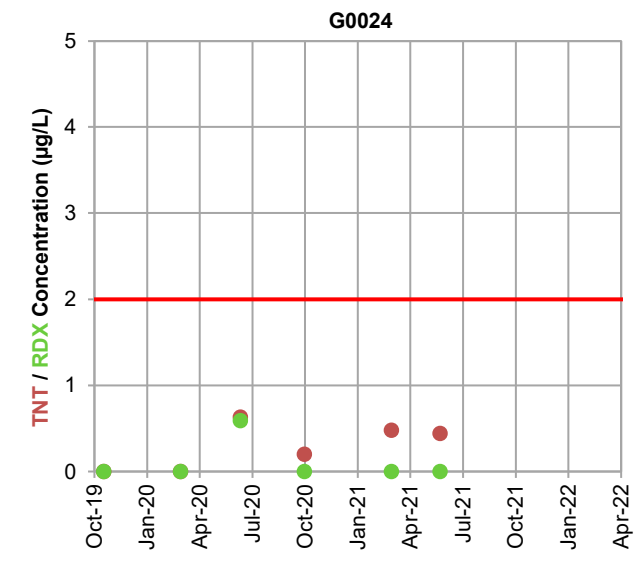
I = Increasing

ND = No Detections

NT = No Trend

PD = Probably Decreasing

S = Stable



**Mann-Kendall Analysis for TNT and RDX
Former Facility Boundary Wells (OU1)
Cornhusker Army Ammunition Plant**

Drawn By:

DC

Date:

7/7/2021

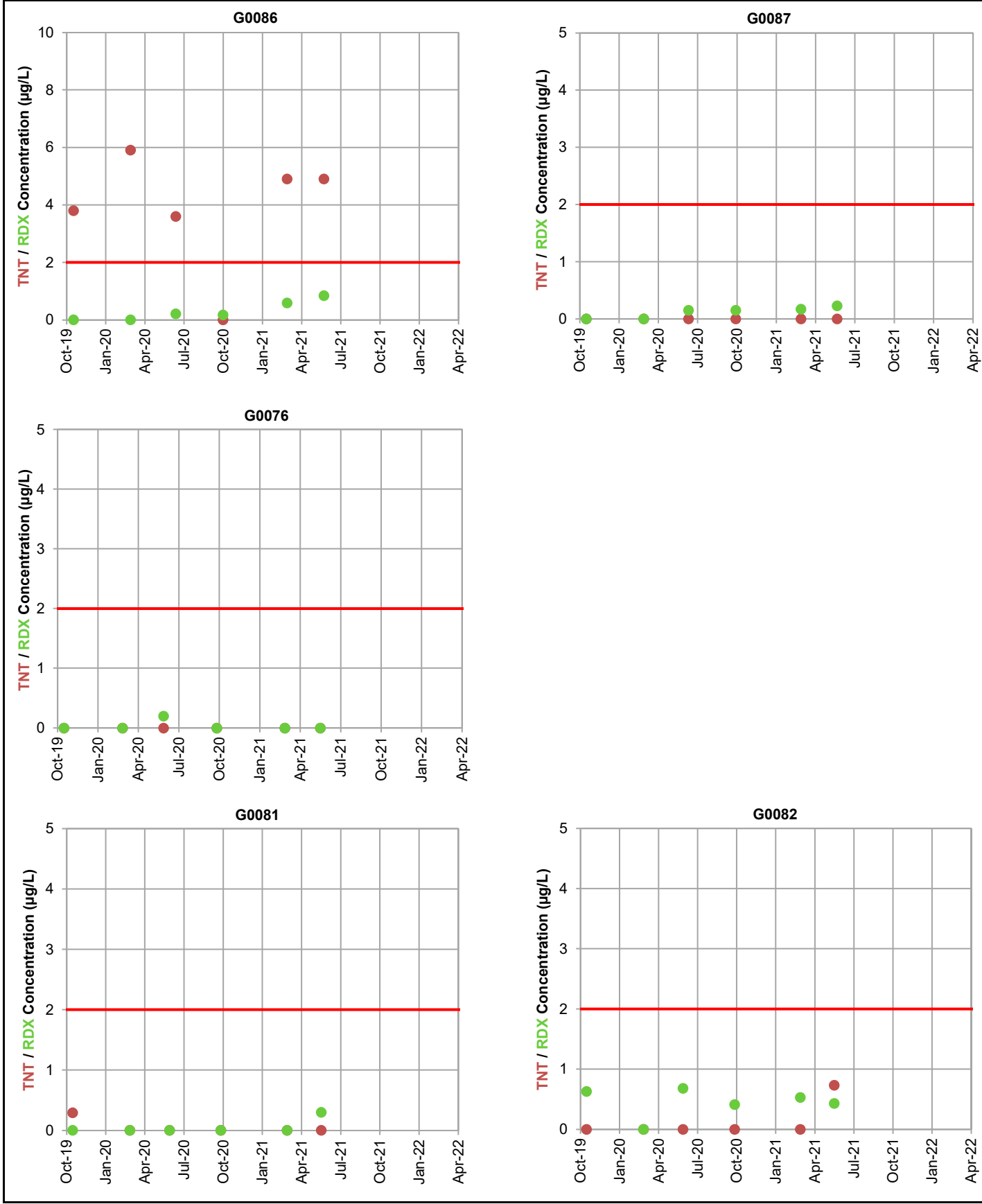
Checked By:

JO

Project No.:



60565355

Figure 4-1



Nonparametric Trend Analysis for TNT and RDX (OU1 Rebound Study)										
Well	Detects	Non-detects	Total Samples	Detection Frequency	Min (µg/L)	Max (µg/L)	Mean (µg/L)	Median (µg/L)	MK Result	Trend
G0086	5 / 4	1 / 2	6 / 6	83% / 67%	ND / ND	5.9 / 0.84	3.9 / 0.30	4.4 / 0.19	0 / 11	S / I
G0087	0 / 4	6 / 2	6 / 6	ND / 67%	ND / ND	ND / 0.23	ND / 0.12	ND / 0.15	-9 / 13	ND / I
G0076	0 / 1	6 / 5	6 / 6	ND / 17%	ND / ND	ND / 0.20	ND / 0.03	ND / ND	-9 / -5	ND / S
G0081	1 / 1	5 / 5	6 / 6	17% / 17%	ND / ND	0.29 / 0.30	0.05 / 0.05	ND / ND	-12 / 0	D / NT
G0082	1 / 5	5 / 1	6 / 6	17% / 83%	ND / ND	0.73 / 0.68	0.12 / 0.45	ND / 0.48	-1 / -1	NT / S

Notes:
Trend analysis performed using Mann-Kendall test at 0.05 significance level. Only wells with detections are shown.
µg/L = micrograms per liter MK = Mann-Kendall OU = Operable Unit — = Health Advisory Level (HAL) (1994) TNT / RDX
TNT = 2,4,6-trinitrotoluene RDX = hexahydro-1,3,5-trinitro-1,3,5-triazine
D = Decreasing I = Increasing ND = No Detections NT = No Trend S = Stable



Mann-Kendall Analysis for TNT and RDX
Upgradient Wells (OU1)
Cornhusker Army Ammunition Plant

Drawn By: DC	Date: 4/30/2021	Figure 4-2
Checked By: JO	Project No.: 60565355	

Appendix A
Well Drilling Licenses



Public Health Licensure Unit Certification of Licensure

This certificate serves as primary source verification of licensure in the State of Nebraska as of the close of the business day before 2/12/2021.

Name: Corey S Anderson
Type: WD-PIC
Number: 39516
Status:
Issued: 01/02/2011
Expiration: 12/31/2022
Education: None on record at this time

Disciplinary/Non-Disciplinary Information:

No disciplinary/non-disciplinary actions taken against this license.

If you have questions about this information, please contact the
Licensure Unit at (402) 471-2115 or DHHS.LicensureUnit@nebraska.gov.



Public Health Licensure Unit Certification of Licensure

This certificate serves as primary source verification of licensure in the State of Nebraska as of the close of the business day before 4/ 6/2021.

Name: Jesse V Kalvig
Type: Well Drilling Contractor
Number: 19210
Status: Active
Issued: 09/19/2000
Expiration: 12/31/2022
Education: None on record at this time

Disciplinary/Non-Disciplinary Information:

No disciplinary/non-disciplinary actions taken against this license.

If you have questions about this information, please contact the
Licensure Unit at (402) 471-2115 or DHHS.LicensureUnit@nebraska.gov.

Appendix B
OU1 Rebound Study and Performance Monitoring Completed Field Forms

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME	CHAAP OUI Rebound Study- Direct Push GW (Screen Point)	PROJECT NO.	60565355
SAMPLE NO.	NW050 R- DP06-20	SAMPLE DEPTH.	A 20 # 20'
DATE/TIME COLLECTED	6-1-21 @ 1320	PERSONNEL	BE
SAMPLE METHOD	Peristaltic Pump w/ Tubing		JO
			KD
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	<input checked="" type="radio"/> NO	SPLIT SAMPLE NO.
SAMPLE QC DUPLICATE:	YES	<input checked="" type="radio"/> NO	DUPLICATE SAMPLE NO.
MS/MSD REQUESTED	YES	<input checked="" type="radio"/> NO	MS/MSD SAMPLE NO.
			NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<div style="text-align: center;"></div>	<div style="text-align: center;"></div>	<div style="text-align: center;"></div>
<div style="text-align: center;">JO</div>	<div style="text-align: center;">JO</div>	<div style="text-align: center;">JO</div>

WELL PURGING DATA

<div style="display: flex; justify-content: space-between;"> <div> Date Time Started Time Completed Purge Volume (gal) Sample Turbidity Depth to Water (ft bgs) </div> <div style="border-bottom: 1px solid black; width: 150px;"> 50 6-1-21 1230 1320 3 9.04 9.0 5.75 </div> </div>	<div style="display: flex; justify-content: space-between;"> <div> PID Measurements Background Breathing Zone Well Head Purge Water </div> <div style="border-bottom: 1px solid black; width: 150px;"> ND ND ND ND </div> </div>
---	---

GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME CHAAP OU1 Rebound Study- Direct Push GW (Screen Point) PROJECT NO. 60565355

SAMPLE NO. NW050R-DP06-35 SAMPLE DEPTH. 35'

DATE/TIME COLLECTED 6-1-21 @ 1405 PERSONNEL BE

SAMPLE METHOD Peristaltic Pump w/ Tubing JO

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT: YES NO SPLIT SAMPLE NO. NA

SAMPLE QC DUPLICATE: YES NO DUPLICATE SAMPLE NO. NA

MS/MSD REQUESTED YES NO MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<u>JO</u>	<u>JO</u>	<u>JO</u>

WELL PURGING DATA

Date	PID Measurements
Time Started <u>6-1-21</u>	Background <u>ND</u>
Time Completed <u>1350</u>	Breathing Zone <u>ND</u>
Purge Volume (gal) <u>1405</u>	Well Head <u>ND</u>
Sample Turbidity <u>3</u>	Purge Water <u>ND</u>
Depth to Water (ft bgs) <u>63.2</u>	
<u>6.07</u>	

GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME	<u>CHAAP OU1 Rebound Study- Direct Push GW (Screen Point)</u>	PROJECT NO.	<u>60565355</u>
SAMPLE NO.	<u>NW050R-DPO6-60</u>	SAMPLE DEPTH.	<u>60'</u>
DATE/TIME COLLECTED	<u>6-1-21 @ 1500</u>	PERSONNEL	<u>JO</u>
SAMPLE METHOD	<u>Peristaltic Pump w/ Tubing</u>		<u>BE</u>
			<u>KD</u>
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	<u>NO</u>	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	<u>NO</u>	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	<u>NO</u>	MS/MSD SAMPLE NO. <u>NA</u>

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<u>JO</u>	<u>JO</u>	<u>JO</u>

WELL PURGING DATA

<p>Date <u>6-1-21</u></p> <p>Time Started <u>1445</u></p> <p>Time Completed <u>1500</u></p> <p>Purge Volume (gal) <u>3</u></p> <p>Sample Turbidity <u>71.3</u></p> <p>Depth to Water (ft bgs) <u>7.00</u></p>	<p><u>PID Measurements</u></p> <p>Background <u>ND</u></p> <p>Breathing Zone <u>ND</u></p> <p>Well Head <u>ND</u></p> <p>Purge Water <u>ND</u></p>
---	--

GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME CHAAP OUI Rebound Study- Direct Push GW (Screen Point) PROJECT NO. 60565355

SAMPLE NO. 05001-DP06-25 SAMPLE DEPTH. 25

DATE/TIME COLLECTED 6-2-21 @ 1145 PERSONNEL BE
SAMPLE METHOD Peristaltic Pump w/ Tubing JO
KD

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT: YES ☒ NO ☐

SAMPLE QC DUPLICATE: YES ☒ NO ☐

MS/MSD REQUESTED YES ☒ NO ☐

SPLIT SAMPLE NO. NA

DUPLICATE SAMPLE NO. 05501-DP06-25

MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<u>JO</u>	<u>JO</u>	<u>JO</u>

WELL PURGING DATA

Date 6-2-21
Time Started 1130
Time Completed 1145
Purge Volume (gal) 3
Sample Turbidity 53.1
Depth to Water (ft bgs) 5.80

PID Measurements

Background ND
Breathing Zone ND
Well Head ND
Purge Water ND

GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME CHAAP OUI Rebound Study- Direct Push GW (Screen Point) PROJECT NO. 60565355

SAMPLE NO. 05001-DP06-~~45~~35 SAMPLE DEPTH. 35

DATE/TIME COLLECTED 6-2-21 @ 1220 PERSONNEL BE

SAMPLE METHOD Peristaltic Pump w/ Tubing

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT: YES NO SPLIT SAMPLE NO. NA

SAMPLE QC DUPLICATE: YES NO DUPLICATE SAMPLE NO. NA

MS/MSD REQUESTED YES NO MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<u>JO</u>	<u>JO</u>	<u>JO</u>

WELL PURGING DATA

<u>Date</u>		<u>PID Measurements</u>	
Time Started	<u>6-2-21</u>	Background	<u>ND</u>
Time Completed	<u>1205</u>	Breathing Zone	<u>ND</u>
Purge Volume (gal)	<u>1220</u>	Well Head	<u>ND</u>
Sample Turbidity	<u>3</u>	Purge Water	<u>ND</u>
Depth to Water (ft bgs)	<u>29.4</u>		
	<u>6.08</u>		

GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME CHAAP OUI Rebound Study- Direct Push GW (Screen Point) PROJECT NO. 60565355

SAMPLE NO. 05001-DP06-45 SAMPLE DEPTH. 45

DATE/TIME COLLECTED 6-2-21 @ 1305 PERSONNEL BE

SAMPLE METHOD Peristaltic Pump w/ Tubing JO
KD

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT: YES NO SPLIT SAMPLE NO. NA

SAMPLE QC DUPLICATE: YES NO DUPLICATE SAMPLE NO. NA

MS/MSD REQUESTED YES NO MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<u>JO</u>	<u>JO</u>	<u>JO</u>

WELL PURGING DATA

Date	<u>6-2-21</u>	PID Measurements
Time Started	<u>1255</u>	Background <u>ND</u>
Time Completed	<u>1305</u>	Breathing Zone <u>ND</u>
Purge Volume (gal)	<u>3</u>	Well Head <u>ND</u>
Sample Turbidity	<u>20.9</u>	Purge Water <u>ND</u>
Depth to Water (ft bgs)	<u>5.80</u>	

GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME CHAAP OU1 Rebound Study- Direct Push GW (Screen Point) PROJECT NO. 60565355

SAMPLE NO. 05003-DP06-25 SAMPLE DEPTH. 25

DATE/TIME COLLECTED 6-2-21 @ 0830 PERSONNEL JO

SAMPLE METHOD Peristaltic Pump w/ Tubing BE

SAMPLE MEDIA: Groundwater KD

SAMPLE QA SPLIT: YES NO SPLIT SAMPLE NO. NA

SAMPLE QC DUPLICATE: YES NO DUPLICATE SAMPLE NO. NA

MS/MSD REQUESTED YES NO MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<u>JO</u>	<u>JO</u>	<u>JO</u>

WELL PURGING DATA

		PID Measurements
Date	<u>6-2-21</u>	
Time Started	<u>0815</u>	Background <u>ND</u>
Time Completed	<u>0830</u>	Breathing Zone <u>ND</u>
Purge Volume (gal)	<u>3</u>	Well Head <u>ND</u>
Sample Turbidity	<u>127</u>	Purge Water <u>ND</u>
Depth to Water (ft bgs)	<u>4.25</u>	

GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME	CHAAP OUI Rebound Study- Direct Push GW (Screen Point)	PROJECT NO.	60565355
SAMPLE NO.	05003-DP06-35	SAMPLE DEPTH.	35
DATE/TIME COLLECTED	6-2-21 @ 0955	PERSONNEL	JO
SAMPLE METHOD	Peristaltic Pump w/ Tubing		BE KD
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	<input checked="" type="radio"/> NO	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	<input checked="" type="radio"/> NO	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	<input checked="" type="radio"/> NO	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<div style="text-align: center;">JO</div>	<div style="text-align: center;">JO</div>	<div style="text-align: center;">JO</div>

WELL PURGING DATA

<p>Date 6-2-21</p> <p>Time Started 0930 0935 KD</p> <p>Time Completed 0955</p> <p>Purge Volume (gal) 3</p> <p>Sample Turbidity 1552</p> <p>Depth to Water (ft bgs) 4.80</p>	<p><u>PID Measurements</u></p> <p>Background ND</p> <p>Breathing Zone ND</p> <p>Well Head ND</p> <p>Purge Water ND</p>
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GENERAL COMMENTS

WATER SAMPLE COLLECTION FIELD SHEET

PROJECT NAME CHAAP OU1 Rebound Study- Direct Push GW (Screen Point) PROJECT NO. 60565355

SAMPLE NO. 05003- PD06-45 SAMPLE DEPTH. 45

DATE/TIME COLLECTED 6-2-21 @ 1040 PERSONNEL JO

SAMPLE METHOD Peristaltic Pump w/ Tubing BE
KD

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT: YES NO SPLIT SAMPLE NO. NA

SAMPLE QC DUPLICATE: YES NO DUPLICATE SAMPLE NO. NA

MS/MSD REQUESTED YES NO MS/MSD SAMPLE NO. 05003- PD06-45 MS/MSD

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500mL Amber	6°C	Explosives + MNX (8330A)
<u>JO</u>	<u>JO</u>	<u>JO</u>

WELL PURGING DATA

Date	PID Measurements
Time Started <u>6-2-21</u>	Background <u>ND</u>
Time Completed <u>1020</u>	Breathing Zone <u>ND</u>
Purge Volume (gal) <u>1040</u>	Well Head <u>ND</u>
Sample Turbidity <u>3</u>	Purge Water <u>ND</u>
Depth to Water (ft bgs) <u>840</u>	
<u>5.77</u>	

GENERAL COMMENTS

GENERAL INFORMATION

SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-19-21	Well Depth (ft BTOC)	16.85
Time Started	0820	Depth to Water (ft BTOC)	6.05 9.05
Time Completed	0900	Water Column Length	7.80
<u>PID Measurements</u>		Well Casing Volume (per ft)	2.47 L
Background	ND	Volume of Water in Well (L)	19.27
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

Ferrous Iron = 0.15 mg/L
 Multi-Parameter Probe Unit # 669704
 Field Parameters Measured in Flow-Through Cell
 Pump Placement Depth = 13 ft
 Pump Rate = 0.5 L/min
 Well Diameter = 4"

	Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)				
Screen Interval = 7.9 - 17.9	ORP	61.3	210.0	177.6	136.9
	DO	0.17	1.99	0.21	0.66
	PH	5.83	6.75	0.00	6.44
	Cond.	0.708	1.560	1.545	1.268

GENERAL INFORMATION

MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	NA
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1 - 250 mL Amber	6°C	DOC (9060A)
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Purge Water ND

[illegible]

1. *Phylogenetic relationships* – The phylogenetic relationships of the studied species were determined using the maximum likelihood method (ML) based on the concatenated DNA sequences of the 12S rDNA, 16S rDNA, and COI genes. The ML analysis was performed using the software package PhyML 3.0 (Guindon and Gascuel, 2003). The nucleotide substitution model was selected using the jModelTest 2.1.10 (Darriba et al., 2012) based on the Akaike information criterion (AIC). The bootstrap values were calculated using 1000 replicates. The resulting phylogenetic tree was visualized using the software package FigTree 1.4.3 (Rambaut, 2006).

Cond.	0.662	1.110	1.026	0.873
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0935
0940
~~0945~~
30

GENERAL INFORMATION

Cond.	0.496	0.732	0.621	0.616
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WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	CA213-21A	WELL NO.	CA213
DATE/TIME COLLECTED	5-19-21 @ 22.5 1230		
SAMPLE METHOD	PRO-ACTIVE SS MONSOON	PERSONNEL	JO RH
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-19-21	Well Depth (ft BTOC)	91.34
Time Started	1145	Depth to Water (ft BTOC)	9.78
Time Completed	1230	Water Column Length	81.56
PID Measurements		Well Casing Volume (per ft)	2.47 L
Background	ND	Volume of Water in Well (L)	201.45
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	22.5

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1150	2.5	8.34	16.81	0.444	2.26	103.2	631.00	9.78	0.5
1155	5.0	7.16	16.31	0.33	0.33	142.7	930.00	9.78	0.5
1200	7.5	7.27	15.52	0.20	0.20	131.9	807.00	9.78	0.5
1205	10.0	7.34	15.52	0.435	0.21	126.8	319.05	9.78	0.5
1210	12.5	7.37	15.61	0.426	0.31	124.9	33.44	9.78	0.5
1215	15.0	7.42	15.96	0.411	0.29	116.8	24.78	9.78	0.5
1220	17.5	7.47	16.44	0.382	0.31	109.2	21.63	9.78	0.5
1225	20.0	7.45	16.35	0.370	0.32	108.3	19.95	9.77	0.5
1230	22.5	7.44	16.59	0.366	0.33	106.5	19.22	9.77	0.5
70									

FIELD EQUIPMENT AND CALIBRATION

Water Level Probe	Model Heron	Calibration Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.60 mg/L

Multi-Parameter Probe Unit # 5N 669704

Field Parameters Measured in Flow-Through Cell

Pump Placement Depth = 84 ft

Pump Rate = 0.5 L/min

	Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)			
Well Diameter = 4"	ORP	17.4	172.3	172.3
Screen Interval = 79.6 - 89.6	DO	0.09	1.51	0.66
	PH	7.47	7.82	7.63
	Cond.	0.373	0.501	0.447

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	NW020-21A	WELL NO.	NW020
DATE/TIME COLLECTED	5-25-21 @ 0845	PERSONNEL	GC
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		JO
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	DUPLICATE SAMPLE NO.	NW023-21A
MS/MSD REQUESTED:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	MS/MSD SAMPLE NO.	NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-25-21	Well Depth (ft BTOC)	29.92
Time Started	0805	Depth to Water (ft BTOC)	13.37 13.36
Time Completed	0845	Water Column Length	16.56
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	40.90
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
0810	2.5	6.69	14.64	1.656	7.02	231.0	0.05	13.37	0.5
0815	5.0	6.74 6.72	12.63	1.643	7.00 6.98	220.0	0.33	13.36	↓
0820	7.5	6.74	12.87	1.640	6.94	218.3	0.51	13.36	
0825	10.0	6.76 6.76	13.11	1.636	6.86	208.9	0.60	13.37	
0830	12.5	6.79	13.10	1.633	6.83	206.7	0.27	13.36	
0835	15.0	6.82	12.95	1.632	6.80	202.0	0.43	13.36	
0840	17.5	6.83	10.73	1.634	6.76	198.2	0.23	13.37	
0845	20.0	6.85	12.86	1.633	6.69	193.0	0.04	13.37	

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.00 mg/L
 Multi-Parameter Probe Unit # 643305
 Field Parameters Measured in Flow-Through Cell
 Pump Placement Depth = 20 ft
 Pump Rate = 0.5 L/min
 Well Diameter = 4"

Used a LqMotte meter for turbidity readings.

	Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)			
ORP	41.1	153.0	138.9	117.7
DO	2.72	6.30	5.54	4.81
PH	6.19	6.90	6.90	6.55
Cond.	0.802	1.510	1.504	1.176

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	NW021-21A	WELL NO.	NW021
DATE/TIME COLLECTED	5-25-21 @ 0955	PERSONNEL	JO GC
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		

SAMPLE MEDIA: Groundwater		
SAMPLE QA SPLIT:	YES	NO
SAMPLE QC DUPLICATE:	YES	NO
MS/MSD REQUESTED	YES	NO

SPLIT SAMPLE NO.	NA
DUPLICATE SAMPLE NO.	NA
MS/MSD SAMPLE NO.	NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-25-21	Well Depth (ft BTOC)	45.75
Time Started	0915	Depth to Water (ft BTOC)	13.61
Time Completed	0955	Water Column Length	32.14
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	74.39
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	30
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
0920	2.5	7.14	12.35	1.063	2.34	183.7	0.59	13.63	0.5
0925	5.0	7.14	12.27	1.064	2.33	172.8	0.25	13.60	
0930	7.5	7.04	12.52	1.077	1.84	159.8	0.33	13.60	
0935	10.0	7.06	12.45	1.084	1.41	158.7	0.47	13.60	
0940	12.5	7.05	12.69	1.088	1.19	159.3	0.28	13.60	
0945	15.0	7.03	12.79	1.091	0.95	161.5	1.01	13.61	
0950	17.5	7.02	13.01	1.084	0.73	155.2	0.47	13.62	
0955	20.0	7.02	13.20	1.084	0.67	148.3	0.00	13.62	

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.02 mg/L	
Multi-Parameter Probe Unit # 643305	Used a LaMotte meter for turbidity readings.
Field Parameters Measured in Flow-Through Cell	
Pump Placement Depth = 39.5 ft	
Pump Rate = 0.5 L/min	
Well Diameter = 4"	
Screen Interval = 37-42	
	Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)
ORP	-110.2 150.0 -110.2 78.9
DO	0.04 1.18 0.04 0.40
PH	6.53 6.93 6.79 6.73
Cond.	0.825 1.180 0.982 0.985

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	NW022-21A	WELL NO.	NW022
DATE/TIME COLLECTED	5-25-21 @ 1120	PERSONNEL	Jo
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		GC
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES	DUPLICATE SAMPLE NO.	NA
MS/MSD REQUESTED	YES	MS/MSD SAMPLE NO.	NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-25-21	Well Depth (ft BTOC)	66.60
Time Started	1040	Depth to Water (ft BTOC)	13.52
Time Completed	1120	Water Column Length	53.08
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	131.11
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1045	2.5	6.86	13.36	1.335	0.11	-3.8	0.00	13.52	0.5
1050	5.0	6.94	13.56	1.341	0.06	-21.4	0.00	13.52	
1055	7.5	6.95	13.55	1.339	0.05	-22.3	0.00	13.52	
1100	10.0	6.96	13.54	1.338	0.05	-23.6	0.00	13.52	
1105	12.5	6.97	13.56	1.334	0.05	-24.4	0.29	13.52	
1110	15.0	6.99	13.56	1.339	0.04	-26.6	0.00	13.51	
1115	17.5	7.01	13.53	1.338	0.04	-28.5	0.00	13.51	
1120	20.0	7.03	13.49	1.338	0.03	-29.7	0.00	13.51	
JO									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.92 mg/L	Used a LaMotte meter for turbidity readings
Multi-Parameter Probe Unit # 643305	
Field Parameters Measured in Flow-Through Cell	
Pump Placement Depth = 61.5 ft	
Pump Rate = 0.5 L/min	
Well Diameter = 4"	Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)
Screen Interval = 59 - 64	ORP -34.9 207.7 -19.9 51.1
	DO 0.05 1.15 0.08 0.37
	PH 6.77 7.14 6.97 6.96
	Cond. 0.964 1.390 1.257 1.169

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME CHAAP PROJECT NO. 60565355
 SAMPLE NO. NW060-21A WELL NO. NW060
 DATE/TIME COLLECTED 5-19-21 / 0940 PERSONNEL RE, KM
 SAMPLE METHOD PRO-ACTIVE SS MONSOON

SAMPLE MEDIA: Groundwater
 SAMPLE QA SPLIT: YES NO SPLIT SAMPLE NO. NA
 SAMPLE QC DUPLICATE: YES NO DUPLICATE SAMPLE NO. NA
 MS/MSD REQUESTED YES NO MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	Time Started	Time Completed	PID Measurements	Well Depth (ft BTOC)	Depth to Water (ft BTOC)	Water Column Length	Well Casing Volume (per ft)	Volume of Water in Well (L)	Casing Volumes to Purge	Minimum to Purge (L)	Actual Purge (L)
<u>5-19-21 /</u>	<u>0900</u>	<u>0940</u>	Background <u>B6</u> Breathing Zone <u>B6</u> Well Head <u>B6</u> Purge Water <u>B6</u>	<u>20.15</u>	<u>11.05</u>	<u>9.1</u>	<u>2.47</u>	<u>22.48</u>	<u>NA</u>	<u>20</u>	<u>20</u>

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
0905	2.5	5.86	14.26	112	11.08	338	.57	11.06	500
0910	5.0	5.46	14.28	107	10.95	255.3	0.76	11.06	11
0915	7.5	6.14	15.04	107	10.95	236.7	0.85	11	11
0920	10	6.15	15.08	106	10.94	226.7	0.92	11	11
0925	12.5	6.14	15.20	105	10.93	221.2	0.86	11	11
0930	15	6.14	15.21	105	10.91	218.3	0.95	11	11
0935	17.5	6.13	15.28	105	10.90	216.3	1.00	11	11
0940	20	6.12	15.34	105	10.89	214.5	0.90	11	11
Mn									

FIELD EQUIPMENT AND CALIBRATION

Model	Calibration
Water Level Probe Heron	Checked Against Calibrated Length
Water Quality Meter Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.1 mg/L
 Multi-Parameter Probe Unit # 1
 Field Parameters Measured in Flow-Through Cell
 Pump Placement Depth = 15.5 ft
 Pump Rate = 500 mL/min
 Well Diameter = 4"
 Screen Interval = 10.0 - 20.0

	Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)
ORP	29.2 196.7 196.7 136.8
DO	9.26 10.75 10.23 10.21
PH	5.82 6.56 6.56 6.15
Cond.	0.065 0.203 0.203 0.124

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME CHAAP PROJECT NO. 60565355

SAMPLE NO. NW061-21A WELL NO. NW061

DATE/TIME COLLECTED 5-19-21 / 1100 PERSONNEL BE, AK, KM

SAMPLE METHOD PRO-ACTIVE SS MONSOON

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT:	YES	<u>NO</u>	SPLIT SAMPLE NO.	<u>NA</u>
SAMPLE QC DUPLICATE:	YES	<u>NO</u>	DUPLICATE SAMPLE NO.	<u>NA</u>
MS/MSD REQUESTED	YES	<u>NO</u>	MS/MSD SAMPLE NO.	<u>NT</u>

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	<u>5-19-21</u>	Well Depth (ft BTOC)	<u>44.90</u>
Time Started	<u>1015</u>	Depth to Water (ft BTOC)	<u>10.75</u>
Time Completed	<u>1100</u>	Water Column Length	<u>34.15</u>
PID Measurements		Well Casing Volume (per ft)	<u>2.47</u>
Background	<u>ND</u>	Volume of Water in Well (L)	<u>84.35</u>
Breathing Zone	<u>ND</u>	Casing Volumes to Purge	<u>NA</u>
Well Head	<u>ND</u>	Minimum to Purge (L)	<u>20</u>
Purge Water	<u>ND</u>	Actual Purge (L)	<u>22.5</u>

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
			<u>20.17</u>						<u>ml/min KD</u>
1020	2.5	6.75	17.74	0.94	0.44	251.9	2.67	10.79	500
1025	5.0	6.73	19.19	0.94	0.54	246.7	8.42	10.79	11
1030	7.5	6.73	20.46	0.93	0.53	244.5	18.42	11	11
1035	10	6.74	20.42	0.923	0.495	244.5	67.63	11	11
1040	12.5	6.74	19.92	0.92	0.49	242.3	118.79	11	11
1045	15	6.75	20.26	0.94	0.42	241.8	52.34	11	11
1050	17.5	6.76	20.22	0.93	0.33	243.9	101.65	11	11
1055	20	6.78	20.63	0.93	0.30	244.5	102.45	11	11
1100	22.50	6.79	20.49	0.92	0.29	243.4	105.42	11	11

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = <u>1.03</u> mg/L					
Multi-Parameter Probe Unit # <u>1 KB</u>					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = <u>42.5</u> ft					
Pump Rate = <u>500 ml/min KB</u>					
Well Diameter = 4"					
Screen Interval = 40.3 - 45.3					
Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)					
ORP					
DO					
PH					
Cond.					

GENERAL INFORMATION

Well Diameter = 4"	ORP	-100.6	38.6	-100.6	-41.4
Screen Interval = 58.1 - 63.1	DO	0.05	0.65	0.05	0.29
	PH	6.71	8.11	7.41	7.32
	Cond.	0.270	0.883	0.883	0.658

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME CHAAP PROJECT NO. 60565355

SAMPLE NO. NW070-21A WELL NO. NW070

DATE/TIME COLLECTED 5-19-21/1400 PERSONNEL AE, KM

SAMPLE METHOD PRO-ACTIVE SS MONSOON

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT:	YES	<u>NO</u>	SPLIT SAMPLE NO.	<u>NA</u>
SAMPLE QC DUPLICATE:	YES	<u>NO</u>	DUPLICATE SAMPLE NO.	<u>NA</u>
MS/MSD REQUESTED	YES	<u>NO</u>	MS/MSD SAMPLE NO.	<u>NA</u>

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	<u>5-19-21</u>	Well Depth (ft BTOC)	<u>20.91</u>
Time Started	<u>1320</u>	Depth to Water (ft BTOC)	<u>8.01</u>
Time Completed	<u>1400</u>	Water Column Length	<u>12.9</u>
PID Measurements		Well Casing Volume (per ft)	<u>2.47</u>
Background	<u>ND</u>	Volume of Water in Well (L)	<u>31.86</u>
Breathing Zone	<u>ND</u>	Casing Volumes to Purge	<u>NA</u>
Well Head	<u>ND</u>	Minimum to Purge (L)	<u>20</u>
Purge Water	<u>ND</u>	Actual Purge (L)	<u>20</u>

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1325	2.5	6.89	14.55	280	0.40	148.5	2.63	8.01	500
1330	5.0	6.91	15.14	280	0.37	140.2	2.04	11	11
1335	7.5	6.93	16.19	281	0.39	137.0	1.83	11	11
1340	10	6.92	13.08	278	0.17	134.0	2.10	11	11
1345	12.5	6.91	15.11	280	0.17	132.6	2.04	11	11
1350	15	6.91	15.54	279	0.18	133.7	2.77	11	11
1355	17.5	6.90	15.84	280	0.20	133.2	1.91	11	11
1400	20	6.88	15.65	279	0.19	137.0	2.09	11	11

FIELD EQUIPMENT AND CALIBRATION

Model	Calibration
Water Level Probe	Checked Against Calibrated Length
Water Quality Meter	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.04 mg/L

Multi-Parameter Probe Unit # 1

Field Parameters Measured in Flow-Through Cell

Pump Placement Depth = 16 ft

Pump Rate = 500 ml/min

Well Diameter = 4"

Screen Interval = 10.6 - 20.6

	ORP	DO	PH	Cond.
Historic (7-year average low and high / Q5 or 2020 / Avg in Bold)	-307.4	163.2	163.2	16.6
	0.07	1.59	0.07	0.51
	6.51	7.25	7.24	6.94
	0.096	0.926	0.926	0.462

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	NW071-21A	WELL NO.	NW071
DATE/TIME COLLECTED	5-19-21 / 1455		
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
PERSONNEL <i>BE, KM</i>			

SAMPLE MEDIA: Groundwater	
SAMPLE QA SPLIT: YES	NO
SAMPLE QC DUPLICATE: YES	NO
MS/MSD REQUESTED: YES	NO

SPLIT SAMPLE NO.	NA
DUPLICATE SAMPLE NO.	NA
MS/MSD SAMPLE NO.	NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-19-21	Well Depth (ft BTOC)	60.43
Time Started	1415	Depth to Water (ft BTOC)	7.82
Time Completed	1455	Water Column Length	52.61
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	129.9
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1420	2.5	6.39	15.06	0.64	1.90	170.9	2.35	7.82	500
1425	5.0	6.29	14.39	0.64	1.84	177.4	4.40	11	11
1430	7.5	6.30	14.56	0.64	1.84	175.6	1.96	11	11
1435	10	6.32	14.80	0.64	1.84	170.5	2.56	11	11
1440	12.5	6.35	14.56	0.64	1.82	166.6	2.40	11	11
1445	15	6.34	14.19	0.64	1.82	164.9	2.12	11	11
1450	17.5	6.36	14.35	0.64	1.81	164.5	2.13	11	11
1455	20	6.35	14.33	0.64	1.80	165.3	3.03	11	11
<i>PM</i>									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.08 mg/L	<i>LA Mott 2020 Turb meter - Calib daily</i>			
Multi-Parameter Probe Unit # 1				
Field Parameters Measured in Flow-Through Cell				
Pump Placement Depth = 58 ft				
Pump Rate = 500 ml/min				
Well Diameter = 4"				
Screen Interval = 55.2 - 60.2				
	ORP	-151.2	158.1	107.8
	DO	0.46	3.43	1.94
	PH	6.32	6.62	6.61
	Cond.	0.519	0.745	0.686

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0024-21A	WELL NO.	G0024
DATE/TIME COLLECTED	5-26-21 @ 0830		PERSONNEL
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		JO GC
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-26-21	Well Depth (ft BTOC)	33.28
Time Started	0750	Depth to Water (ft BTOC)	10.65
Time Completed	0830	Water Column Length	22.63
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	55.90
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
0755	2.5	6.51	11.38	0.617	5.16	243.1	0.00	10.85	0.5
0800	5.0	6.51	11.46	0.617	5.15	242.8	0.00	10.85	
0805	7.5	6.58	11.76	0.615	5.12	234.2	0.00	10.90	
0810	10.0	6.62	11.85	0.615	5.12	232.1	0.00	10.90	
0815	12.5	6.67	11.94	0.614	5.09	230.0	0.00	10.90	
0820	15.0	6.70	12.09	0.614	5.09	226.3	0.00	10.90	
0825	17.5	6.73	12.20	0.614	5.07	223.0	0.00	10.90	
0830	20.0	6.74	12.24	0.613	5.07	221.4	0.00	10.90	
JO									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.04 mg/L					
Multi-Parameter Probe Unit # 643305					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = 23.5 ft					
Pump Rate = 0.5 L/min	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)				
Well Diameter = 4"	ORP	22.5	175.4	175.4	112.5
Screen Interval = 16-31	DO	4.88	8.09	5.31	6.04
	PH	6.19	6.71	6.64	6.52
	Cond.	0.226	1.170	0.654	0.734

GENERAL INFORMATION

MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	G0070-21A MS/MSD
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<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-20-21	Well Depth (ft BTOC)	82.65
Time Started	1210	Depth to Water (ft BTOC)	13.99
Time Completed	1250	Water Column Length	68.66
<u>PID Measurements</u>		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	169.59
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1215	2.5	6.97	14.11	0.453	7.10	125.8	0.06	13.99	0.5
1220	5.0	7.12	14.16	0.452	6.21	144.9	0.04	14.10	0.5
1225	7.5	7.14	14.24	0.452	6.18	146.4	0.07	14.15	0.5
1230	10.0	7.17	14.56	0.451	5.87	154.1	0.05	14.18	0.5
1235	12.5	7.14	14.20	0.452	5.49	160.9	0.04	14.17	0.5
1240	15.0	7.12	14.32	0.451	5.38	166.7	0.02	14.17	0.5
1245	17.5	7.10	14.30	0.452	5.10	175.7	0.00	14.18	0.5
1250	20.0	7.04	14.32	0.451	5.09	176.3	0.00	14.19	0.5
				50					

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

Ferrous Iron = 0.00 mg/L	Used a LaMotte turbidity meter for turbidity readings.				
Multi-Parameter Probe Unit # SN 669704					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = 77.5 ft					
Pump Rate = 0.5 L/min	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)				
Well Diameter = 4"	ORP	16.5	120.0	84.2	80.2
Screen Interval = 75-80	DO	0.42	3.29	1.80	1.54
	PH	6.78	7.12	7.02	6.96
	Cond.	0.354	0.511	0.427	0.430

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0075-21A	WELL NO.	G0075
DATE/TIME COLLECTED	5-20-21 @ 1000	PERSONNEL	JO RH
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES	DUPLICATE SAMPLE NO.	NA
MS/MSD REQUESTED	YES	MS/MSD SAMPLE NO.	NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-20-21	Well Depth (ft BTOC)	37.71
Time Started	0920	Depth to Water (ft BTOC)	13.94
Time Completed	1000	Water Column Length	23.77
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	58.71
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
0925	2.5	6.91	12.61	0.902	0.08	127.4	0.0	13.98	0.5
0930	5.0	6.78	12.61	0.901	0.04	136.4	0.0	14.00	0.5
0935	7.5	6.73	12.68	0.900	0.01	139.1	0.0	14.00	0.5
0940	10.0	6.72	12.70	0.901	0.01	139.7	0.0	14.01	0.5
0945	12.5	6.70	12.53	0.900	0.01	140.3	0.0	14.02	0.5
0950	15.0	6.69	12.62	0.901	0.02	142.3	0.0	14.02	0.5
0955	17.5	6.68	12.59	0.900	0.01	143.1	0.0	14.01	0.5
1000	20.0	6.68	12.57	0.900	0.01	143.9	0.0	14.01	0.5
JO									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.10 mg/L						
Multi-Parameter Probe Unit # SN 669704						
Field Parameters Measured in Flow-Through Cell						
Pump Placement Depth = 30 ft						
Pump Rate = 0.5 L/min		Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)				
Well Diameter = 4"		ORP	36.8	257.3	88.2	125.5
Screen Interval = 25-35		DO	0.03	6.86	2.09	1.81
		PH	6.44	6.98	6.98	6.67
		Cond.	0.650	0.995	0.809	0.836

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0076-21A	WELL NO.	G0076
DATE/TIME COLLECTED	5-20-21 @ 1110		PERSONNEL
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		J0 RH
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-20-21	Well Depth (ft BTOC)	65.20
Time Started	1030	Depth to Water (ft BTOC)	13.72
Time Completed	1110	Water Column Length	51.48
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	127.16
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1035	2.5	6.68	13.09	1.273	0.06	-21.1	12.28	13.72	0.5
1040	5.0	6.68	13.11	1.272	0.04	-19.0	5.90	13.72	0.5
1045	7.5	6.68	13.23	1.270	0.02	-16.7	4.16	13.72	0.5
1050	10.0	6.68	13.22	1.269	0.01	-20.2	3.79	13.73	0.5
1055	12.5	6.65	13.37	1.267	0.01	-15.0	0.98	13.72	0.5
1100	15.0	6.65	13.38	1.266	0.02	-13.7	0.24	13.72	0.5
1105	17.5	6.65	13.42	1.266	0.02	-9.7	0.19	13.73	0.5
1110	20.0	6.65	13.45	1.264	0.01	-10.4	0.18	13.74	0.5
J0									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 2.42 mg/L	Used a La Motte turbidity meter for turbidity reading
Multi-Parameter Probe Unit # SN 669704	
Field Parameters Measured in Flow-Through Cell	
Pump Placement Depth = 59 ft	
Pump Rate = 0.5 L/min	
Well Diameter = 4"	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)
Screen Interval = 54-64	ORP -49.0 83.2 -49.0 8.3
	DO 0.05 1.91 0.05 0.66
	PH 6.59 6.93 6.81 6.75
	Cond. 0.870 1.260 1.135 1.078

GENERAL INFORMATION

SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-26-21	Well Depth (ft BTOC)	37.70
Time Started	0850	Depth to Water (ft BTOC)	11.03
Time Completed	0930	Water Column Length	26.67
<u>PID Measurements</u>		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	65.87
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

Ferrous Iron = 0.00 mg/L
 Multi-Parameter Probe Unit # 643305
 Field Parameters Measured in Flow-Through Cell
 Pump Placement Depth = 30 ft
 Pump Rate = 0.5 L/min
 Well Diameter = 4"

	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)				
Screen Interval = 25-35	ORP	20.4	194.5	194.5	101.7
	DO	1.86	5.43	2.34	2.98
	PH	6.53	6.75	6.61	6.65
	Cond.	0.620	1.012	0.795	0.819

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0078-21A	WELL NO.	G0078
DATE/TIME COLLECTED	5-26-21 @ 1030		
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-26-21	Well Depth (ft BTOC)	62.80
Time Started	0950	Depth to Water (ft BTOC)	11.02
Time Completed	1030	Water Column Length	51.78
PID Measurements		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	127.90
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
0955	2.5	6.96	14.29	1.135	0.22	-13.4 JO	0.11	11.02	0.5
1000	5.0	6.95	14.36	1.135	0.17	-17.2	0.00	11.02	↓
1005	7.5	6.96	14.82	1.134	0.14	-20.2	0.00	11.02	
1010	10.0	6.96	14.77	1.130	0.12	-21.6	0.06	11.02	
1015	12.5	6.95	14.87	1.124	0.11	-22.2	0.00	11.02	
1020	15.0	6.95	15.01	1.122	0.09	-21.7	0.08	11.02	
1025	17.5	6.95	14.94	1.120	0.09	-21.4	0.00	11.02	
1030	20.0	6.95	14.93	1.118	0.08	-21.5	0.00	11.02	
JO									

FIELD EQUIPMENT AND CALIBRATION

<table border="0"> <tr> <td style="width: 50%;">Water Level Probe</td> <td style="width: 50%;">Model</td> </tr> <tr> <td></td> <td>Heron</td> </tr> <tr> <td>Water Quality Meter</td> <td>Aqua TROLL 500 w/ flow through cell</td> </tr> </table>	Water Level Probe	Model		Heron	Water Quality Meter	Aqua TROLL 500 w/ flow through cell	<table border="0"> <tr> <td style="width: 50%;">Calibration</td> <td style="width: 50%;">Checked Against Calibrated Length</td> </tr> <tr> <td></td> <td>Twice Daily Calibration Verification also Calibrated Weekly</td> </tr> </table>	Calibration	Checked Against Calibrated Length		Twice Daily Calibration Verification also Calibrated Weekly
Water Level Probe	Model										
	Heron										
Water Quality Meter	Aqua TROLL 500 w/ flow through cell										
Calibration	Checked Against Calibrated Length										
	Twice Daily Calibration Verification also Calibrated Weekly										

GENERAL COMMENTS

Ferrous Iron = 1.09 mg/L																					
Multi-Parameter Probe Unit # 643305																					
Field Parameters Measured in Flow-Through Cell																					
Pump Placement Depth = 55 ft																					
Pump Rate = 0.5 L/min																					
Well Diameter = 4"	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)																				
Screen Interval = 50-60	<table border="0" style="width: 100%;"> <tr> <td>ORP</td> <td>-21.2</td> <td>68.0</td> <td>-10.9</td> <td>15.9</td> </tr> <tr> <td>DO</td> <td>0.09</td> <td>0.45</td> <td>0.10</td> <td>0.23</td> </tr> <tr> <td>PH</td> <td>6.78</td> <td>7.10</td> <td>6.78</td> <td>6.89</td> </tr> <tr> <td>Cond.</td> <td>0.878</td> <td>1.280</td> <td>0.957</td> <td>1.062</td> </tr> </table>	ORP	-21.2	68.0	-10.9	15.9	DO	0.09	0.45	0.10	0.23	PH	6.78	7.10	6.78	6.89	Cond.	0.878	1.280	0.957	1.062
ORP	-21.2	68.0	-10.9	15.9																	
DO	0.09	0.45	0.10	0.23																	
PH	6.78	7.10	6.78	6.89																	
Cond.	0.878	1.280	0.957	1.062																	

GENERAL INFORMATION

MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	1011 114
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<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-20-21	Well Depth (ft BTOC)	19.62
Time Started	0825	Depth to Water (ft BTOC)	14.18
Time Completed	0905	Water Column Length	5.44
<u>PID Measurements</u>		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	13.44
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

Cond.	0.174	0.706	0.575	0.418
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GENERAL INFORMATION

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

WELL PURGING DATA

FIELD MEASUREMENTS

FIELD EQUIPMENT AND CALIBRATION

GENERAL COMMENTS

Field Parameters Measured in Flow-Through Cell

Pump Placement Depth = 33 ft

Pump Rate = 0.5 L/min

Well Diameter = 2"
Screen Interval = 28-

<u>Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)</u>				
ORP	12.2	193.8	70.7	103.8
DO	0.05	1.14	0.06	0.42
PH	6.43	7.03	6.92	6.80
Cond.	0.585	0.923	0.808	0.764

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME CHAAP PROJECT NO. 60565355

SAMPLE NO. G0081-21A WELL NO. G0081

DATE/TIME COLLECTED 5-20-21/920 PERSONNEL AE, K M

SAMPLE METHOD PRO-ACTIVE SS MONSOON

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT: YES ☐ NO ☒ SPLIT SAMPLE NO. NA

SAMPLE QC DUPLICATE: YES ☐ NO ☒ DUPLICATE SAMPLE NO. NA

MS/MSD REQUESTED YES ☐ NO ☒ MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	<u>5-20-21</u>	Well Depth (ft BTOC)	<u>41.30</u>
Time Started	<u>815</u>	Depth to Water (ft BTOC)	<u>13.22</u>
Time Completed	<u>920</u>	Water Column Length	<u>28.08</u>
PID Measurements		Well Casing Volume (per ft)	<u>NA</u> 2.47 <u>0.62</u>
Background	<u>ND</u>	Volume of Water in Well (L)	<u>NA</u> 69.3 <u>17.4</u>
Breathing Zone	<u>ND</u>	Casing Volumes to Purge	<u>NA</u>
Well Head	<u>ND</u>	Minimum to Purge (L)	<u>20</u>
Purge Water	<u>ND</u>	Actual Purge (L)	<u>32.5</u>

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
<u>815</u>	<u>2.5</u>	<u>6.27</u>	<u>16.3</u>	<u>0.84</u>	<u>0.37</u>	<u>242.5</u>	<u>3.10</u>	<u>13.22</u>	<u>500</u>
<u>825</u>	<u>5.0</u>	<u>6.29</u>	<u>16.85</u>	<u>0.84</u>	<u>0.41</u>	<u>236.3</u>	<u>5.58</u>	<u>11</u>	<u>11</u>
<u>830</u>	<u>7.5</u>	<u>6.35</u>	<u>16.88</u>	<u>0.83</u>	<u>0.42</u>	<u>225.3</u>	<u>4.08</u>	<u>11</u>	<u>11</u>
<u>835</u>	<u>10</u>	<u>6.36</u>	<u>16.96</u>	<u>0.82</u>	<u>0.42</u>	<u>218.1</u>	<u>4.11</u>	<u>11</u>	<u>11</u>
<u>840</u>	<u>12.5</u>	<u>6.36</u>	<u>17.06</u>	<u>0.82</u>	<u>0.42</u>	<u>251.4</u>	<u>3.89</u>	<u>11</u>	<u>11</u>
<u>845</u>	<u>15</u>	<u>6.35</u>	<u>17.26</u>	<u>0.82</u>	<u>0.43</u>	<u>308.2</u>	<u>3.29</u>	<u>11</u>	<u>11</u>
<u>850</u>	<u>17.5</u>	<u>6.35</u>	<u>17.40</u>	<u>0.80</u>	<u>0.43</u>	<u>259.1</u>	<u>2.96</u>	<u>11</u>	<u>11</u>
<u>855</u>	<u>20</u>	<u>6.35</u>	<u>17.46</u>	<u>0.80</u>	<u>0.42</u>	<u>240.0</u>	<u>3.31</u>	<u>11</u>	<u>11</u>
<u>900</u>	<u>22.5</u>	<u>6.34</u>	<u>17.61</u>	<u>0.79</u>	<u>0.42</u>	<u>229.0</u>	<u>2.65</u>	<u>11</u>	<u>11</u>
<u>905</u>	<u>25</u>	<u>6.35</u>	<u>17.66</u>	<u>0.79</u>	<u>0.41</u>	<u>221.0</u>	<u>2.35</u>	<u>11</u>	<u>11</u>
<u>910</u>	<u>27.5</u>	<u>6.35</u>	<u>17.61</u>	<u>0.79</u>	<u>0.40</u>	<u>213.7</u>	<u>2.34</u>	<u>11</u>	<u>11</u>
<u>915</u>	<u>30</u>	<u>6.37</u>	<u>17.53</u>	<u>0.78</u>	<u>0.40</u>	<u>206.6</u>	<u>2.00</u>	<u>11</u>	<u>11</u>
<u>920</u>	<u>32.5</u>	<u>6.38</u>	<u>17.54</u>	<u>0.78</u>	<u>0.39</u>	<u>204.1</u>	<u>2.03</u>	<u>11</u>	<u>11</u>

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	<u>Heron</u>	<u>Checked Against Calibrated Length</u>
Water Quality Meter	<u>Aqua TROLL 500 w/ flow through cell</u>	<u>Twice Daily Calibration Verification also Calibrated Weekly</u>

GENERAL COMMENTS

Ferrous Iron = <u>0.04</u> mg/L	<u>LA Motte Turb meter - Calib. daily</u>
Multi-Parameter Probe Unit # <u>1</u>	
Field Parameters Measured in Flow-Through Cell	
Pump Placement Depth = <u>36</u> ft	
Pump Rate = <u>500 ml/min</u>	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)
Well Diameter = <u>2"</u>	ORP -25.1 174.2 -25.1 59.8
Screen Interval = <u>28-38</u>	DO 0.05 1.63 0.05 0.50
	PH 6.00 6.51 6.51 6.25
	Cond. 0.550 1.020 0.891 0.772

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0082-21A	WELL NO.	G0082
DATE/TIME COLLECTED	5-20-21 / 1040		PERSONNEL
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO.
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO.
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-20-21	Well Depth (ft BTOC)	41.01
Time Started	955	Depth to Water (ft BTOC)	13.92
Time Completed	1040	Water Column Length	27.08
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	16.8
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	22.5

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1000	2.5	6.15	16.01	.877	0.28	47.9	3.91	13.92	500
1005	5.0	6.15	16.16	.872	0.25	56.2	5.20	"	"
1010	7.5	6.17	16.20	.868	0.22	65.2	4.61	"	"
1015	10	6.20	16.17	.866	0.19	74.1	3.34	"	"
1020	12.5	6.22	16.36	.865	0.17	82.3	2.70	"	"
1025	15	6.22	16.45	.864	0.15	89.8	2.56	"	"
1030	17.5	6.23	16.52	.865	0.14	96.5	1.82	"	"
1035	20	6.23	16.55	.860	0.13	102.5	1.76	"	"
1040	22.5	6.24	16.75	.860	0.13	105.6	1.41	"	"
NA									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0 mg/L	LA Motte Turb meter - calib daily			
Multi-Parameter Probe Unit # 1				
Field Parameters Measured in Flow-Through Cell				
Pump Placement Depth = 36 ft				
Pump Rate = 500 ml/min				
Well Diameter = 2"	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)			
Screen Interval = 28-38	ORP	-21.0	164.0	-21.0 59.2
	DO	0.06	1.40	0.13 0.39
	PH	6.21	6.62	6.62 6.37
	Cond.	0.488	0.858	0.790 0.706

GENERAL INFORMATION

SAMPLE METHOD	PRO-ACTIVE SS MONSOON	GC.
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MS/MSD REQUESTED YES NO MS/MSD SAMPLE NO. NA

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-25-21	Well Depth (ft BTOC)	40.30
Time Started	13:25	Depth to Water (ft BTOC)	11.98
Time Completed	14:05	Water Column Length	28.32
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	17.56
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

Ferrous Iron = 0.02 mg/L					
Multi-Parameter Probe Unit # 643305					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = 33 ft					
Pump Rate = 0.5 L/min					
Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)					
Well Diameter = 2"	ORP	12.2	193.8	70.7	103.8
Screen Interval = 28-38	DO	0.05	1.14	0.06	0.42
	PH	6.43	7.03	6.92	6.80
	Cond.	0.585	0.923	0.808	0.764

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0087-21A	WELL NO.	G0087
DATE/TIME COLLECTED	5-25-21 @ 1245		PERSONNEL
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		JO GC
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	SPLIT SAMPLE NO.
SAMPLE QC DUPLICATE:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	DUPLICATE SAMPLE NO.
MS/MSD REQUESTED	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	MS/MSD SAMPLE NO.
			NA NA NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-25-21	Well Depth (ft BTOC)	37.56
Time Started	1205	Depth to Water (ft BTOC)	11.34
Time Completed	1245	Water Column Length	26.22
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	16.26
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1210	2.5	6.47	13.57	0.788	0.29	64.0	0.14	11.29	0.5
1215	5.0	6.50	13.64	0.782	0.27	98.4	0.00	11.29	
1220	7.5	6.51	13.72	0.781	0.27	103.0	0.00	11.29	
1225	10.0	6.52	13.91	0.781	0.26	105.8	0.22	11.30	
1230	12.5	6.55	13.79	0.778	0.26	110.4	0.06	11.30	
1235	15.0	6.56	13.93	0.778	0.26	111.5	0.00	11.30	
1240	17.5	6.59	13.98	0.778	0.25	119.0	0.00	11.30	
1245	20.0	6.62	13.96	0.774	0.25	121.2	0.00	11.30	
JO									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.00	mg/L				
Multi-Parameter Probe Unit # 643305					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = 30	ft				
Pump Rate = 0.5	L/min				
		Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)			
Well Diameter = 2"		ORP	14.3	164.9	100.1 90.5
Screen Interval = 25-35		DO	0.05	0.80	0.05 0.29
		PH	6.44	7.03	6.82 6.75
		Cond.	0.551	0.851	0.731 0.710

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0091-21A	WELL NO.	G0091
DATE/TIME COLLECTED	5-24-21 @ 1330	PERSONNEL	JO
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		GC
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-24-21	Well Depth (ft BTOC)	31.85
Time Started	1250	Depth to Water (ft BTOC)	11.52
Time Completed	1330	Water Column Length	20.33
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	12.60
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1255	2.5	6.84	13.29	1.222	4.85	71.7	0.00	11.53	0.5
1300	5.0	6.85	13.59	1.221	4.77	75.6	0.19	11.51	↓
1305	7.5	6.87	13.66	1.219	4.74	78.3	0.68	11.52	
1310	10.0	6.89	13.63	1.215	4.78	79.9	0.60	11.52	
1315	12.5	6.91	13.56	1.210	4.80	85.2	0.00	11.52	
1320	15.0	6.92	13.42	1.204	4.77	88.2	0.00	11.52	
1325	17.5	6.92	13.60	1.197	4.75	93.3	0.00	11.52	
1330	20.0	6.92	13.83	1.195	4.74	94.3	0.00	11.52	
JO									

FIELD EQUIPMENT AND CALIBRATION

Water Level Probe	Model: Heron	Calibration: Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.02 mg/L		Used a LaMotte meter for turbidity readings.			
Multi-Parameter Probe Unit # 643305					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = 25 ft					
Pump Rate = 0.5 L/min		Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)			
Well Diameter = 2"	ORP	27.4	196.8	170.1	126.4
Screen Interval = 20-30	DO	2.11	6.99	5.53	4.27
	PH	6.65	7.29	6.93	6.93
	Cond.	0.973	1.362	1.170	1.211

GENERAL INFORMATION

MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	11/4
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Cond.	0.940	1.297	1.297	1.210
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WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	PZ017R-21A	WELL NO.	PZ017R
DATE/TIME COLLECTED	5-26-21/083545		
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	DUPLICATE SAMPLE NO.	PZ021-21A (800)
MS/MSD REQUESTED	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	MS/MSD SAMPLE NO.	NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-26-21	Well Depth (ft. BTOC)	32.42
Time Started	0745	Depth to Water (ft. BTOC)	9.73
Time Completed	0845	Water Column Length	22.69
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	14.07
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	30

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
0750	2.5	6.30	11.57	0.88	0.11	201.8	1.49	9.74	500
0755	5.0	6.06	11.56	0.90	0.07	210.7	0.90	9.74	11
0800	7.5	6.01	11.61	0.90	0.06	207.3	1.22	11	11
0805	10	6.04	11.65	0.91	0.05	200.8	1.08	11	11
0810	12.5	6.12	11.68	0.90	0.04	190.5	0.81	11	11
0815	15	6.17	11.82	0.91	0.04	190.9	0.76	11	11
0820	17.5	6.19	11.94	0.91	0.04	174.3	0.61	11	11
0825	20	6.20	11.99	0.91	0.04	168.4	0.76	11	11
0830	22.5	6.19	12.11	0.91	0.04	161.9	0.54	11	11
0835	250	6.19	11.90	0.91	0.03	155.2	0.54	11	11
0840	27.5	6.18	12.10	0.91	0.03	149.4	0.57	11	11
0845	30	6.17	12.16	0.91	0.03	144.5	0.88	11	11
		NA							

FIELD EQUIPMENT AND CALIBRATION

Water Level Probe	Model: Heron	Calibration: Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb Meter - NA Daily	

GENERAL COMMENTS

Ferrous Iron = 0.27 mg/L	
Multi-Parameter Probe Unit # 1	
Field Parameters Measured in Flow-Through Cell	
Pump Placement Depth = 22.5 ft	
Pump Rate = 500 ml/min	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)
Well Diameter = 2"	ORP 6.8 202.6 6.8 119.7
Screen Interval = 10-30	DO 0.01 5.92 0.01 3.16
	PH 6.07 6.90 6.38 6.36
	Cond. 0.628 0.902 0.902 0.775

GENERAL INFORMATION

MS/MSD REQUESTED YES ☒ NO ☐ MS/MSD SAMPLE NO. 17A

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-25-21	Well Depth (ft. BTOC)	31.90
Time Started	1445	Depth to Water (ft. BTOC)	11.24
Time Completed	1525	Water Column Length	20.66
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	12.81
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1450	2.5	5.80	14.25	0.854	0.12	46.4	0.00	11.23	0.5
1455	5.0	5.81	14.28	0.858	0.10	42.5	0.45	11.24	↓
1500	7.5	5.85	14.27	0.873	0.04	32.2	0.00	11.25	
1505	10.0	5.88	14.23	0.868	0.07	28.3	0.40	11.26	
1510	12.5	5.91	14.80	0.873	0.12	21.2	0.68	11.25	
1515	15.0	5.94	14.88	0.875	0.08	15.9	0.00	11.26	
1520	17.5	5.95	14.59	0.872	0.02	12.7	0.92	11.26	
1525	20.0	5.96	14.65	0.870	0.01	11.5	0.70	11.26	
JO									

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

Cond.	0.520	0.822	0.713	0.637
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WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	PZ019-21A	WELL NO.	PZ019
DATE/TIME COLLECTED	5-24-21 @ 1550	PERSONNEL	JO GC
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	SPLIT SAMPLE NO.	N/A
SAMPLE QC DUPLICATE:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	DUPLICATE SAMPLE NO.	N/A
MS/MSD REQUESTED	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	MS/MSD SAMPLE NO.	PZ019-21A MS/MSD

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-23-21	Well Depth (ft. BTOC)	32.23
Time Started	1515	Depth to Water (ft. BTOC)	15.37
Time Completed	1550	Water Column Length	16.86
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	10.45
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1515									
1520	2.5	6.14	13.05	0.723	9.34	119.5	0.00	15.35	0.5
1520	5.0	6.15	13.02	0.721	9.06	126.0	0.00	15.38	
1525	7.5	6.16	13.05	0.721	8.67	135.5	0.00	15.38	
1530	10.0	6.24	13.14	0.718	8.51	140.4	0.00	15.37	
1535	12.5	6.29	13.10	0.716	8.45	143.2	0.00	15.37	
1540	15.0	6.33	13.24	0.712	8.42	145.1	0.00	15.37	
1545	17.5	6.35	13.37	0.711	8.41	145.6	0.00	15.37	
1550	20.0	6.39	13.35	0.709	8.36	145.8	0.00	15.37	
JO									

FIELD EQUIPMENT AND CALIBRATION

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron = 0.05 mg/L	Used a LaMotte meter for turbidity readings.
Multi-Parameter Probe Unit # 643305	
Field Parameters Measured in Flow-Through Cell	
Pump Placement Depth = 23 ft	
Pump Rate = 0.5 L/min	
Well Diameter = 2"	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)
Screen Interval = 10-30	ORP -4.3 287.2 162.2 134.6
	DO 6.44 10.83 7.35 8.67
	PH 5.92 6.49 6.32 6.16
	Cond. 0.377 0.663 0.663 0.533

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	PZ020-21A	WELL NO.	PZ020
DATE/TIME COLLECTED	5-26-21 @ 1140	PERSONNEL	JO
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		GC
SAMPLE MEDIA: Groundwater			
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-26-21	Well Depth (ft. BTOC)	32.33
Time Started	1100	Depth to Water (ft. BTOC)	14.00
Time Completed	1140	Water Column Length	18.33
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	11.36
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1105	2.5	6.71	12.51	1.006	3.10	57.9	0.00	13.91	0.5
1110	5.0	6.73	12.68	1.005	3.08	69.1	0.00	13.93	
1115	7.5	6.79	12.74	0.999	2.93	77.2	0.00	13.93	
1120	10.0	6.82	12.66	1.002	2.86	80.7	0.00	13.93	
1125	12.5	6.85	12.64	1.002	2.83	83.7	0.00	13.43	
1130	15.0	6.88	12.76	1.000	2.79	88.1	0.00	13.43	
1135	17.5	6.89	12.76	1.004	2.77	89.4	0.00	13.43	
1140	20.0	6.91	12.80	1.003	2.77	92.8	0.00	13.43	
JO									

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

GENERAL COMMENTS

Ferrous Iron =	0.00	mg/L
Multi-Parameter Probe Unit #	643305	
Field Parameters Measured in Flow-Through Cell		
Pump Placement Depth =	22	ft
Pump Rate =	0.5	L/min
Well Diameter =	2"	
Screen Interval =	10-30	
	ORP	21.7
	DO	1.73
	PH	6.54
	Cond.	0.796
		166.3
		7.07
		6.87
		0.916
		104.1
		3.70
		6.73
		1.054

WELL DEVELOPMENT LOG

Project: CHAAP OUI RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM 21A
 Date: 6-5-21
 Samplers: AE, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 30'
 Initial water level (ft bgs): 10.61
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): 3.10
 Weather conditions: Clear 80s

SAMPLING MEASUREMENT

DISCHARGE

Time	1420	1425	1430	1435	1440	1445	1450	1455	1500	
Water level (ft. bgs)	10.65	10.72	10.72	10.70	10.69	10.63	10.65	10.70	10.68	
Pump Placement Depth (ft bgs)	29	29	29	25	21	21	25	25	25	
Discharge (Liters)	5	10	15	20	25	30	35	40	45	

WATER QUALITY DATA

pH	6.46	6.49	6.37	6.23	6.18	6.17	6.19	6.23	6.26	
Temperature (°C)	14.03	14.08	14.05	13.91	14.09	13.94	14.07	14.05	13.99	
Conductivity (mS/cm)	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.14	1.14	
Dissolved Oxygen (mg/L)	0.05	0.03	0.02	0.02	0.02	0.02	0.01	0.02	0.01	
Redox (ORP) (mV)	-9.5	-25.1	-26.1	-23.5	-23.7	-25.8	-29.1	33.4	-35.8	12.8
Turbidity (NTUs) initial/end	22.4 48.0	48.0 25.1	25.1 12.2	12.2 19.5	18.5 15.8	15.8 7.71	7.71 7.96	7.96 15.6	15.6 10.6	
Color	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	
Odor	None	None	None	None	None	None	None	None	None	

Total discharge: 45 Casing volumes removed: 14.57
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: La Motte Turbidity meter Cal: ✓
1 gal H₂O used

$$30 - 10.61 = 19.39 \times 1.16 = 3.10 \times 10 = 31.0 + (3.79 \times 3) = 42.37$$

WELL DEVELOPMENT LOG

Project: CHAAP OUI RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM24A
 Date: 6-5-21
 Samplers: RE, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 30'
 Initial water level (ft bgs): 11.73
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): 2.92
 Weather conditions: Clear 80's

SAMPLING MEASUREMENT

DISCHARGE

Time	1256	1255	1300	1305	1310	1315	1320	1325	1330	
Water level (ft. bgs)	11.82	11.89	11.86	11.86	11.87	11.88	11.89	11.87	11.85	
Pump Placement Depth (ft bgs)	29	29	29	25	21	21	25	25	25	
Discharge (Liters)	5	16	15	20	25	30	35	40	45	

WATER QUALITY DATA

pH	6.67	6.67	6.57	6.47	6.39	6.35	6.34	6.34	6.35	
Temperature (°C)	14.75	14.69	14.74	14.53	14.54	14.74	14.71	14.92	14.75	
Conductivity (mS/cm)	1.28	1.28	1.29	1.28	1.27	1.28	1.29	1.27	1.27	
Dissolved Oxygen (mg/L)	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
Redox (ORP) (mV)	-76.7	-82.7	-82.7	-79.0	-75.7	-75.0	-75.3	-75.7	-76.5	
Turbidity (NTUs) initial/end	63.2 / 37.3	37.3 / 32.7	32.7 / 17.8	17.8 / 11.7	11.7 / 7.11	7.11 / 6.26	6.26 / 5.06	5.06 / 5.11	5.11 / 3.70	
Color	clear	clear	clear	clear	clear	clear	clear	clear	clear	clear
Odor	none	none	none	none	none	none	none	none	none	

Total discharge: 45 Casing volumes removed: 15.4
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: 6 Mottle Turb meter Cal: ✓
used 1 gal water $(30 - 11.73) \times 1.6 = 29.2 \times 10 = 29.2 + (3.79 \times 3) = 40.57$

WELL DEVELOPMENT LOG

Project: CHAAP OUI RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM25A
 Date: 6-4-21
 Samplers: AE, JO, LCD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 30'
 Initial water level (ft bgs): 6.58
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): $(30-6.58) \times .16 = 3.74$
 Weather conditions: Clear 80s

SAMPLING MEASUREMENT

DISCHARGE

Time	810	815	820	825	830	835	840	845	850	855
Water level (ft. bgs)	6.78	6.82	6.82	6.82	6.83	6.82	6.83	6.84	6.83	6.83
Pump Placement Depth (ft bgs)	29	29	29	35	31	31	31	35	35	35
Discharge (Liters)	5	10	15	20	25	30	35	40	45	50

WATER QUALITY DATA

pH	6.21	6.11	6.16	6.21	6.22	6.23	6.24	6.24	6.24	6.24
Temperature (°C)	13.42	13.40	13.45	13.56	13.63	13.71	13.79	13.89	13.97	13.97
Conductivity (mS/cm)	1.58	1.59	1.58	1.56	1.57	1.56	1.56	1.56	1.55	1.55
Dissolved Oxygen (mg/L)	0.05	0.05	0.04	0.02	0.03	0.02	0.01	0.01	0.01	0.01
Redox (ORP) (mV)	-106.3	-96.7	-96.9	-96.1	-97.0	-99.2	-100.1	-99.6	-99.3	-100.0
Turbidity (NTUs) initial/end	DR 1485	1485 45.0	45.0 48.7	48.7 43.2	43.2 30.4	30.4 21.3	21.3 20.1	20.1 14.8	14.8 8.16	8.16 8.40
Color	Cloudy	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear
Odor	None	None	None	None	None	None	None	None	None	None

Total discharge: 50 L Casing volumes removed: 13.3 L
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: LA Motic Turb Meter - CAI ✓
 $(30-6.58) \times .16 = 3.74 \times 10 = 37.40 + (3.79 \times 3) = 48.77 L$
used 19+1 H₂O

WELL DEVELOPMENT LOG

Project: CHAAP OU1 RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM2513
 Date: 6-4-21
 Samplers: NE, JO, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10
 Depth of well casing (ft bgs): 40
 Initial water level (ft bgs): 6.65
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): $(40-6.65) \cdot .16 = 5.33$
 Weather conditions: Clear 80's

SAMPLING MEASUREMENT

DISCHARGE

Time	940	945	950	955	1005	1015	1025	1035	1045	1055
Water level (ft. bgs)	6.75	6.75	6.71	6.73	6.70	6.71	6.68	6.69	6.68	6.67
Pump Placement Depth (ft bgs)	39	39	39	35	31	31	31	35	35	35
Discharge (Liters)	5	10	15	20	30 25	40	50	60	70	80

WATER QUALITY DATA

pH	6.64	6.55	6.44	6.37	6.33	6.33	6.33	6.33	6.34	6.35
Temperature (°C)	14.49	14.52	14.56	14.59	14.66	14.93	15.12	15.13	15.30	15.39
Conductivity (mS/cm)	1.25	1.24	1.23	1.23	1.23	1.22	1.21	1.21	1.21	1.21
Dissolved Oxygen (mg/L)	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Redox (ORP) (mV)	-113.7	-112.0	-108.5	-106.3	-107.3	-109.0	-110.0	-111.8	-113.8	-115.9
Turbidity (NTUs) initial/end	43.0 26.5	26.5 9.41	8.41 6.62	6.62 5.99	5.99 5.52	5.52 4.19	4.19 4.04	4.04 3.24	3.24 3.85	3.85 4.50
Color	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear
Odor	None	None	None	None	None	None	None	None	None	None

Total discharge: 70 Casing volumes removed: 13.13
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: La Motte Turbidity meter Cal: ✓
 $(40-6.65) \cdot .16 = 5.33 \times 10 = 53.3 + (3.79 \times 4) = 76.0$
used 2 gal H₂O

WELL DEVELOPMENT LOG

Project: CHAAP OU1 RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM26A
 Date: 6-3-21
 Samplers: BE, JO, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 30'
 Initial water level (ft bgs): 12.45
 Top of Casing Stick-up (ft): 2
 Fluid well casing volume (Liters): (30-12.45) X .16 = 2.8
 Weather conditions: Clear 87°F

SAMPLING MEASUREMENT

DISCHARGE

Time	1525	1530	1535	1540	1545	1550	1555	1600		
Water level (ft. bgs)	11.30	11.29	11.29	11.25	11.27	11.29	11.28	11.28		
Pump Placement Depth (ft bgs)	39	39	39	35	31	31	35	35		
Discharge (Liters)	5	10	15	20	25	30	35	40		

WATER QUALITY DATA

pH	6.69	6.59	6.46	6.35	6.34	6.33	6.34	6.34		
Temperature (°C)	13.73	13.63	13.18	13.45	13.77	13.63	13.39	13.25		
Conductivity (mS/cm)	1.18	1.14	1.18	1.18	1.18	1.18	1.17	1.18		
Dissolved Oxygen (mg/L)	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.01		
Redox (ORP) (mV)	-47.2	-30.5	-18.5	-12.0	-11.1	-11.7	-15.5	-21.4		
Turbidity (NTUs) initial/end	12.04 / 28.0	28.0 / 16.8	16.8 / 4.20	4.20 / 3.20	3.20 / 1.55	1.55 / 1.15	1.15 / 1.19	1.19 / 1.27		
Color	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear		
Odor	None	None	None	None	None	None	None	None		

Total discharge: 40 Casing volumes removed: 14.3
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: LA Motric Turb Meter Cal ✓
1 gal Added = 3.79 X 3 = 11.37 + 22.8 = 34.17
28.0 kb 39.37 kb

WELL DEVELOPMENT LOG

Project: CHAAP OU1 RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

EWZ - PM 26B
 Well No: _____
 Date: 6-3-21
 Samplers: AE, JO, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10
 Depth of well casing (ft bgs): 40
 Initial water level (ft bgs): 11.35
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): $(40 - 11.35) \times 1.6 = 45.8$
 Weather conditions: Clear 85°F

SAMPLING MEASUREMENT

DISCHARGE

Time	1335	1340	1345	1350	1355	1405	1415	1425	1435	1445
Water level (ft. bgs)	11.45	11.54	11.40	11.38	11.39	11.39	11.40	11.40	11.40	11.40
Pump Placement Depth (ft bgs)	39	39	39	35	31	31	31	35	35	35
Discharge (Liters)	5	10	15	20	25	35	45	55	65	75

WATER QUALITY DATA

pH	6.08	6.16	6.21	6.23	6.24	6.25	6.26	6.26	6.27	6.35
Temperature (°C)	13.43	13.43	13.54	13.49	13.35	13.59	13.52	13.61	13.41	13.43
Conductivity (mS/cm)	1.36	1.35	1.35	1.34	1.34	1.34	1.33	1.33	1.32	1.32
Dissolved Oxygen (mg/L)	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Redox (ORP) (mV)	-117.9	-124.5	-129.0	-129.5	-130.9	-131.1	-132.2	-132.2	-134.2	-137.7
Turbidity (NTUs) initial/end	61.2 / 39.9	38.9 / 42.5	42.5 / 29.6	25.6 / 21.1	21.1 / 21.0	21.0 / 24.5	18.5 / 14.3	14.3 / 8.79	8.79 / 12.7	12.7 / 11.9
Color	clear	clear	clear	clear	clear	clear	clear	clear	clear	clear
Odor	None	None	None	None	None	None	None	None	None	None

Total discharge: 75 L Casing volumes removed: 16.4
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: LA Motte Turb meter Calibrated: ✓
2.9ml added 3.79 x 6 = 22.74 + 45.88 = 68.62 L
13 68.54 KD

WELL DEVELOPMENT LOG

Project: CHAAP OU1 RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM27B
 Date: 6-5-21
 Samplers: ME, LD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 40'
 Initial water level (ft bgs): 9.55
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): 4.87
 Weather conditions: Clear 80°

SAMPLING MEASUREMENT

DISCHARGE

Time	1050	1055	1100	1105	1110	1120	1130	1140	1150	1200
Water level (ft. bgs)	9.55	9.55	9.55	9.55	9.55	9.55	9.56	9.55	9.58	9.55
Pump Placement Depth (ft bgs)	39	39	39	35	31	31	31	35	35	35
Discharge (Liters)	5	10	15	20	25	35	45	55	65	75

WATER QUALITY DATA

pH	6.55	6.35	6.21	6.26	6.23	6.31	6.35	6.35	6.35	6.34
Temperature (°C)	13.93	13.96	13.99	14.02	14.11	14.19	14.31	14.21	14.41	14.47
Conductivity (mS/cm)	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13
Dissolved Oxygen (mg/L)	0.14	0.11	0.08	0.05	0.04	0.02	0.01	0.01	0.01	0.01
Redox (ORP) (mV)	-98.4	-98.2	-91.9	-83.0	-86.1	-93.4	-97.1	-98.8	-99.6	-100.0
Turbidity (NTUs) initial/end	89.3 / 61.0	61.0 / 46.8	46.8 / 16.1	16.1 / 12.5	12.5 / 9.6	9.6 / 8.25	8.25 / 7.81	7.81 / 6.60	6.60 / 5.73	5.73 / 5.99
Color	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear
Odor	None	None	None	None	None	None	None	None	None	None

Total discharge: 75 Casing volumes removed: 15.4
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: LA Motte Turb Meter Calib: ✓
2 gal H₂O used
 $(40 - 9.55) \times 0.16 = 4.97 \times 10 = 49.7 + (3.79 \times 6) = 71.44$

WELL DEVELOPMENT LOG

Project: CHAAP OUI RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM28A
 Date: 6-5-21
 Samplers: ME, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 30'
 Initial water level (ft bgs): 4.97
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): $30 \times 4.97 = 25.03 \times .16 = 4.0$
 Weather conditions: Clear 13 mph wind 80's

SAMPLING MEASUREMENT

DISCHARGE

Time	900	905	910	915	920	925	930	935	940	945
Water level (ft. bgs)	<u>6.92</u> <u>7.02</u>	<u>7.07</u> <u>7.07</u> <u>7.02</u>	<u>7.08</u>	<u>7.16</u>	<u>7.12</u>	<u>7.15</u>	<u>7.14</u>	<u>7.18</u>	<u>7.11</u>	<u>7.14</u>
Pump Placement Depth (ft bgs)	<u>29</u>	<u>29</u>	<u>29</u>	<u>25</u>	<u>21</u>	<u>21</u>	<u>21</u>	<u>25</u>	<u>25</u>	<u>25</u>
Discharge (Liters)	<u>10</u>	<u>15</u>	<u>20</u>	<u>25</u>	<u>30</u>	<u>35</u>	<u>40</u>	<u>45</u>	<u>50</u>	<u>55</u>

WATER QUALITY DATA

pH	<u>6.17</u>	<u>6.17</u>	<u>6.23</u>	<u>6.24</u>	<u>6.32</u>	<u>6.34</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>
Temperature (°C)	<u>14.21</u>	<u>14.25</u>	<u>14.30</u>	<u>14.38</u>	<u>14.47</u>	<u>14.44</u>	<u>14.69</u>	<u>14.66</u>	<u>14.64</u>	<u>14.72</u>
Conductivity (mS/cm)	<u>1.43</u>	<u>1.43</u>	<u>1.43</u>	<u>1.44</u>	<u>1.45</u>	<u>1.45</u>	<u>1.45</u>	<u>1.46</u>	<u>1.46</u>	<u>1.46</u>
Dissolved Oxygen (mg/L)	<u>0.04</u>	<u>0.02</u>	<u>0.02</u>	<u>0.02</u>	<u>0.02</u>	<u>0.02</u>	<u>0.01</u>	<u>0.01</u>	<u>0.01</u>	<u>0.01</u>
Redox (ORP) (mV)	<u>-98.8</u>	<u>-97.4</u>	<u>-100.0</u>	<u>-102.6</u>	<u>-104.2</u>	<u>-104.9</u>	<u>-104.5</u>	<u>-104.7</u>	<u>-104.9</u>	<u>-104.7</u>
Turbidity (NTUs) initial/end	<u>44.5</u> <u>29.1</u>	<u>29.1</u> <u>44.4</u>	<u>34.4</u> <u>53.4</u>	<u>53.4</u> <u>81</u>	<u>81</u> <u>48.0</u>	<u>48.0</u> <u>72.8</u>	<u>72.8</u> <u>35.4</u>	<u>35.4</u> <u>29.4</u>	<u>29.4</u> <u>23.1</u>	<u>23.1</u> <u>22.85</u>
Color	<u>Clear</u>	<u>Clear</u>	<u>Clear</u>	<u>Clear</u> <u>Cloudy</u>	<u>Clear</u>	<u>Cloudy</u> <u>Clear</u>	<u>Cloudy</u> <u>Clear</u>	<u>Clear</u>	<u>Clear</u>	<u>Clear</u>
Odor	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>

Total discharge: 55 Casing volumes removed: 13.75
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: LA meter Turb meter
1 gal H₂O (30 - 4.97) * .16 = 4.0 * 10 = 40 + (3.79 * 3) = 51.37 L
used

WELL DEVELOPMENT LOG

Project: CHAAP OU1 RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7 - PM29A
 Date: 6-4-21
 Samplers: AE, JO, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 30'
 Initial water level (ft bgs): 7.30
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): 3.63
 Weather conditions: Clear 80's

SAMPLING MEASUREMENT

DISCHARGE

Time	1145	1150	1155	1200	1205	1210	1215	1220	1225	1230
Water level (ft. bgs)	7.35	7.35	7.37	7.37	7.38	7.39	7.40	7.41	7.39	7.40
Pump Placement Depth (ft bgs)	29	29	29	25	21	21	21	25	25	25
Discharge (Liters)	5	10	15	20	25	30	35	40	45	50

WATER QUALITY DATA

pH	6.67	6.66	6.52	6.35	6.25	6.22	6.23	6.25	6.29	6.31
Temperature (°C)	14.63	14.86	14.78	14.90	14.90	14.98	14.92	14.92	14.99	15.01
Conductivity (mS/cm)	0.95	0.94	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93
Dissolved Oxygen (mg/L)	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Redox (ORP) (mV)	-116.4	-114.5	-106.1	-95.7	-89.9	-88.0	-88.1	-89.4	-91.0	-92.4
Turbidity (NTUs) initial/end	8.5 / 62.0	62.0 / 40.0	40.0 / 23.1	23.1 / 17.4	17.4 / 22.3	22.3 / 11.3	11.3 / 7.23	7.23 / 6.10	6.10 / 4.64	4.64 / 3.34
Color	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear
Odor	None	None	None	None	None	None	None	None	None	None

Total discharge: 50 Casing volumes removed: 13.8
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: LA Mott-Turb meter CA-1 ✓
 $(30 - 7.3) \cdot 1.6 = 3.63 \times 10 = 36.3 + (3.79 \times 3) = 47.67$

WELL DEVELOPMENT LOG

Project: CHAAP OUI RAO Performance Monitoring
 Project No: 60565355
 Develo. Method Peristaltic pump and tubing

Well No: EW7-PM29B
 Date: 6-4-21
 Samplers: BE, JO, KD

WELL MEASUREMENTS

Well inside diameter (in): 1"
 Screen length (ft): 10'
 Depth of well casing (ft bgs): 40
 Initial water level (ft bgs): 7.22
 Top of Casing Stick-up (ft): 2'
 Fluid well casing volume (Liters): 5.24 = (32.78 x 0.16)
 Weather conditions: Cloudy 80°

SAMPLING MEASUREMENT

DISCHARGE

Time	1315	1320	1325	1330	1340	1350	1400	1410	1420	1430
Water level (ft. bgs)	7.28	7.25	7.26	7.24	7.24	7.25	7.24	7.24	7.25	7.24
Pump Placement Depth (ft bgs)	39	39	35	31	31	31	35	35	35	35
Discharge (Liters)	5	10	15	20	30	40	50	60	70	80

WATER QUALITY DATA

pH	6.58	6.58	6.58	6.58	6.53	6.46	6.42	6.56	6.57	6.57
Temperature (°C)	18.48	17.94	17.94	19.23	19.27	17.93	17.78	17.85	17.85	17.92
Conductivity (mS/cm)	1.03	1.02	1.01	1.01	1.01	1.01	1.06	1.01	1.01	1.06
Dissolved Oxygen (mg/L)	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Redox (ORP) (mV)	-110.1	-112.7	-114.8	-116.6	-116.8	-113.5	-111.9	-122.3	-123.4	-124.4
Turbidity (NTUs) initial/end	56.3 23.0	22.0 21.5	21.5 4.54	8.54 6.69	6.69 5.16	5.16 5.54	5.54 5.43	5.43 5.94	5.94 4.52	4.52 4.49
Color	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear	Clear
Odor	None	None	None	None	None	None	None	None	None	None

Total discharge: 80 Casing volumes removed: 15.26
 Method of disposal of discharged water: IDW polly tank at GWTF (pending analysis)

QUALITY ASSURANCE

Water Level Indicator: Horiba Calibrated: ✓
 Water Quality Meters: Aqua TROLL 500 w/ flow through cell Calibrated: ✓
 Comments: LA Motte Turb meter Cal: ✓
 $(40 - 7.22) \times 0.16 = 5.24 \times 10 = 52.4 + (3.79 \times 6) = 75.14$

GENERAL INFORMATION

SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-5-21	Well Depth (ft bgs)	30
Time Started	1500	Depth to Water (ft bgs)	10.61
Time Completed	1515	Water Column Length	19.39
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.16
Background	ND	Volume of Water in Well (L)	3.10
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb meter - Daily	

Ferrous Iron = 8.67 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 25
Pump Rate = 500 ml/min
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 20-30

GENERAL INFORMATION

SAMPLE METHOD	Peristaltic Pump and tubing	Flowmeter	Flowmeter
1. Accuracy	± 0.5%	± 0.5%	± 0.5%
2. Precision	± 0.5%	± 0.5%	± 0.5%
3. Range	0.1 to 100 ml/min	0.1 to 100 ml/min	0.1 to 100 ml/min
4. Cost	\$1000	\$1000	\$1000

SAMPLE MEDIA:	Groundwater			
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO.	NT
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO.	NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	NA

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-5-21	Well Depth (ft bgs)	30
Time Started	1330	Depth to Water (ft bgs)	11.73
Time Completed	1345	Water Column Length	18.27
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.16
Background	ND	Volume of Water in Well (L)	2.92
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Mottc Turb meter - Daily	

Ferrous Iron = 3.10 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 25
Pump Rate = 500
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 20-30

GENERAL INFORMATION

SAMPLE METHOD

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO.	NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	NA

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-4-21	Well Depth (ft bgs)	30
Time Started	855	Depth to Water (ft bgs)	6.58
Time Completed	910	Water Column Length	23.42
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.16
Background	ND	Volume of Water in Well (L)	3.74
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	<i>La Motte Turb meter - Daily</i>	

Ferrous Iron = 2.72 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 25
Pump Rate = 500
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 20-30

GENERAL INFORMATION

SAMPLE METHOD

SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-4-21	Well Depth (ft bgs)	40
Time Started	1055	Depth to Water (ft bgs)	6.65
Time Completed	1110	Water Column Length	33.35
<u>PID Measurements</u>		Well Casing Volume (per ft)	.16
Background	ND	Volume of Water in Well (L)	5.33
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min) m/min
1100	2.5	6.35	15.30	1.21	0.01	-117.2	4.40	6.66	500
1105	5.0	6.36	15.42	1.20	0.01	-118.8	4.13	6.67	"
1110	7.5	6.38	15.61	1.21	0.01	-120.1	3.75	6.66	"

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	<i>La Motte Turb meter - Daily</i>	

Ferrous Iron = 9.15 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 35
Pump Rate = 500
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 30-40

GENERAL INFORMATION

SAMPLE METHOD		Peristaltic Pump and tubing	
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SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO.	NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	NA

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-3-21	Well Depth (ft bgs)	30'
Time Started	1600	Depth to Water (ft bgs)	12.45
Time Completed	1615	Water Column Length	17.55
<u>PID Measurements</u>		Well Casing Volume (per ft)	.16
Background	ND	Volume of Water in Well (L)	2.8
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	2.5

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min) (L/min) mL/min
1605	2.5	6.36	13.49	1.17	0.01	-26.0	1.18	11.30	500
1610	5.0	6.36	13.05	1.17	0.02	-30.6	1.43	11.31	11
1615	7.5	6.36	13.32	1.17	0.01	-33.3	1.13	11.30	11
BRE									

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA MPTHE Turbidity meter - Daily	

Ferrous Iron = 7.56 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 2.5
Pump Rate = 500 ml/min
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 20-30

GENERAL INFORMATION

SAMPLE METHOD

SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-3-21	Well Depth (ft bgs)	40
Time Started	1445	Depth to Water (ft bgs)	11.35
Time Completed	1500	Water Column Length	28.65
<u>PID Measurements</u>		Well Casing Volume (per ft)	.16
Background	ND	Volume of Water in Well (L)	4.54
Breathing Zone	ND	Casing Volumes to Purge	R to NA
Well Head	ND	Minimum to Purge (L)	16.8 - 28.65 NA
Purge Water	ND	Actual Purge (L)	12.7 - 7.5

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	<i>LA Motte Turb meter - Daily</i>	

Ferrous Iron = 2.69 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 35'
Pump Rate = 500 ml/min
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 30-40

GENERAL INFORMATION

SAMPLE METHOD

SAMPLE MEDIA: Groundwater

SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO.	NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	NA

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-5-21	Well Depth (ft bgs)	40
Time Started	1200	Depth to Water (ft bgs)	9.55
Time Completed	1215	Water Column Length	30.45
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.16
Background	ND	Volume of Water in Well (L)	4.87
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min) ml/min
12:05	2.5	6.33	14.41	1.13	0.01	-100.1	5.03	9.60	500
12:10	5.0	6.33	14.47	1.13	0.01	-100.3	5.09	9.62	11
12:15	7.5	6.32	14.55	1.13	0.01	-100.5	4.84	9.59	12
MRE									

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA MOTTE Turb meter -	DAILY

Ferrous Iron = 6.42 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 35
Pump Rate = 500 ml/min
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 30-40

GENERAL INFORMATION

SAMPLE METHOD

SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-5-21	Well Depth (ft bgs)	30
Time Started	9:55	Depth to Water (ft bgs)	4.97
Time Completed	m 10:10 1000	Water Column Length	25.03
<u>PID Measurements</u>		Well Casing Volume (per ft)	.16
Background	ND	Volume of Water in Well (L)	4.0
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (ORP) (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min) KD ml/min
01:00:00 2.5	2.5	6.35	14.84	1.46	0.01	-104.9	20.3	7.23	500
5:00:50 5.0	5.0	6.35	14.87	1.46	0.01	-104.8	19.1	7.20	"
01:01:00 7.5	7.5	6.35	14.87	1.46	0.01	-104.7	20.6	7.21	"
Bm									

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	<i>LA Motte Turb water - Daily</i>	

Ferrous Iron = 1.87 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 25
Pump Rate = 500 mL/min
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 20-30

GENERAL INFORMATION

SAMPLE METHOD	Peristaltic Pump and tubing	Flow Injection	Flow Injection with Pre-column
Sensitivity	100 ng/ml	100 ng/ml	100 ng/ml
Linearity	100 ng/ml	100 ng/ml	100 ng/ml
Precision	100 ng/ml	100 ng/ml	100 ng/ml
Recovery	100 ng/ml	100 ng/ml	100 ng/ml
Stability	100 ng/ml	100 ng/ml	100 ng/ml
Interference	100 ng/ml	100 ng/ml	100 ng/ml
Detection limit	100 ng/ml	100 ng/ml	100 ng/ml
Sample throughput	100 ng/ml	100 ng/ml	100 ng/ml
Cost of analysis	100 ng/ml	100 ng/ml	100 ng/ml

SAMPLE MEDIA: **Groundwater**

SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO.	NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	NA

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-4-21	Well Depth (ft bgs)	30
Time Started	1230	Depth to Water (ft bgs)	7.3
Time Completed	1245	Water Column Length	22.7
<u>PID Measurements</u>		Well Casing Volume (per ft)	.16
Background	ND	Volume of Water in Well (L)	3.63
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb Meter - Daily	

Ferrous Iron = 8.70 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 2.5
Pump Rate = 500 mL/min
Temp Well Diameter = 1"
Screen Interval (ft bgs) = 20-30

GENERAL INFORMATION

SAMPLE METHOD	Peristaltic Pump and tubing
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SAMPLE MEDIA:	Groundwater	
SAMPLE QA SPLIT:	YES	NO <input checked="" type="checkbox"/>
SAMPLE QC DUPLICATE:	YES	NO <input checked="" type="checkbox"/>
MS/MSD REQUESTED	YES	NO <input checked="" type="checkbox"/>
		SPLIT SAMPLE NO. <u>NA</u>
		DUPLICATE SAMPLE NO. <u>NA</u>
		MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	6-4-21	Well Depth (ft bgs)	40
Time Started	1430	Depth to Water (ft bgs)	7.22
Time Completed	1445	Water Column Length	32.78
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.16
Background	ND	Volume of Water in Well (L)	5.24
Breathing Zone	ND	Casing Volumes to Purge	NA -
Well Head	ND	Minimum to Purge (L)	NA -
Purge Water	ND	Actual Purge (L)	7.5

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Tuna Meter - BAITV	

Ferrous Iron = 9.27 mg/L
Multi-Parameter Probe Unit # 1
Field Parameters Measured in Flow-Through Cell
Sample Depth (ft bgs) = 35
Pump Rate = 500 ml/min
Temp Well Diameter = 1" ¹
Screen Interval (ft bgs) = 30-40

GENERAL INFORMATION

SAMPLE METHOD	PRO-ACTIVE SS MONSOON	PRO-ACTIVE SS MONSOON	PRO-ACTIVE SS MONSOON
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SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-25-21	Well Depth (ft BTOC)	34.98
Time Started	1100	Depth to Water (ft BTOC)	10.53
Time Completed	1140	Water Column Length	24.43
<u>PID Measurements</u>		Well Casing Volume (per ft)	2.47
Background	ND	Volume of Water in Well (L)	60.34
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Mott's Turbidity - Daily	

Ferrous Iron = <u>0.35</u> mg/L					
Multi-Parameter Probe Unit # <u>1</u>					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = <u>27.5</u> ft					
Pump Rate = <u>500 ml/min</u>		Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)			
Well Diameter = 4"	ORP	-94.9	141.4	-94.9	44.5
Screen Interval = 18-33	DO	0.73	3.32	3.32	1.98
	PH	6.49	7.08	6.87	6.81
	Cond.	0.646	0.862	0.850	0.796

GENERAL INFORMATION

MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	<u>NA</u>
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1 - 250 mL Amber	6°C	DOC (9060A)
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Purge Water	NP
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[illegible]

LA Motte Turb meter - Daily

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GENERAL INFORMATION

SAMPLE METHOD	PRO-ACTIVE SS MONSOON
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MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	1/A
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<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-25-21	Well Depth (ft BTOC)	27.93
Time Started	755	Depth to Water (ft BTOC)	14.21
Time Completed	835	Water Column Length	13.22
<u>PID Measurements</u>		Well Casing Volume (per ft)	1.0 0.62
Background	ND	Volume of Water in Well (L)	8.19
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb Meter - DHIW	

PH	6.40	7.04	6.72	6.62
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Cond.	0.483	1.040	1.040	0.697
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GENERAL INFORMATION

MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	14
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<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-21-21	Well Depth (ft BTOC)	28.19
Time Started	1340	Depth to Water (ft BTOC)	9.65
Time Completed	1420	Water Column Length	18.54
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	11.49
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20 _{KB}

[illegible]

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb. meter - Daily	

Cond.	2.271	2.740	2.271	2.424
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GENERAL INFORMATION

SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>G0311-21A @ 800</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-24-21	Well Depth (ft BTOC)	27.54
Time Started	1235	Depth to Water (ft BTOC)	16.95
Time Completed	1320	Water Column Length	10.56
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	6.54
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb meter	- Daily

Ferrous Iron = <u>1.79</u> mg/L					
Multi-Parameter Probe Unit # <u>1</u>					
Field Parameters Measured in Flow-Through Cell					
Pump Placement Depth = <u>22.5</u> ft					
Pump Rate = <u>500 ml/min</u>					
Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)					
Well Diameter = 2"	ORP	-198.4	14.0	-198.4	-76.5
Screen Interval = 15-25	DO	0.15	0.86	0.22	0.48
	PH	6.37	7.06	6.69	6.66
	Cond.	1.239	1.762	1.762	1.522

WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	G0121-21A	WELL NO.	G0121
DATE/TIME COLLECTED	5-24-21 / 1105		
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. NA
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. NA
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-24-21	Well Depth (ft BTOC)	32.35
Time Started	1005	Depth to Water (ft BTOC)	13.61
Time Completed	1105	Water Column Length	18.74
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	11.62
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	30

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate $\frac{(L/min)}{min}$
1010	2.5	5.07	12.05	3.05	0.11	-37.5	20.7	14.95	500
1015	5.0	4.98	12.10	3.05	0.10	-51.1	26.1	14.98	500
1020	7.5	4.98	12.12	2.94	0.09	-66.3	29.1	15.00	11
1025	10	5.03	12.13	2.86	0.09	-81.0	22.4	15.00	11
1030	12.5	5.09	12.21	2.78	0.08	-94.3	20.7	15.00	11
1035	15	5.17	12.17	2.68	0.08	-107.9	23.3	11	11
1040	17.5	5.25	12.25	2.61	0.08	-119.3	17.1	11	11
1045	20	5.34	12.24	2.54	0.08	-131.7	15.5	11	11
1050	22.5	5.38	12.36	2.48	0.07	-141.1	16.0	11	11
1055	25.0	5.49	12.39	2.43	0.07	-153.5	15.0	11	11
1100	27.5	5.53	12.38	2.37	0.07	-163.3	15.1	11	11
1105	30.0	5.59	12.36	2.33	0.08	-173.6	16.2	11	11
	32.5								

FIELD EQUIPMENT AND CALIBRATION

	Model	Calibration
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb meter - Daily	

GENERAL COMMENTS

Ferrous Iron = 2.189 mg/L	Gold color water - strong odor orp + 24 & cond will not stabilize			
Multi-Parameter Probe Unit # 1				
Field Parameters Measured in Flow-Through Cell				
Pump Placement Depth = 27 ft				
Pump Rate = 500 ml/min	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)			
Well Diameter = 2"	ORP	-127.9	-80.0	-127.9
Screen Interval = 20-30	DO	0.04	1.24	0.04
	PH	5.02	6.86	5.02
	Cond.	1.446	3.539	3.539
				2.148

GENERAL INFORMATION

SAMPLE METHOD	PRO-ACTIVE SS MONSOON
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SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	<div style="border: 1px solid black; padding: 2px; display: inline-block;">NO</div>	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-23-21	Well Depth (ft BTOC)	32.91
Time Started	1025	Depth to Water (ft BTOC)	14.95
Time Completed	1105	Water Column Length	17.96
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	11.07
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA matte turb meter - Daily	

Ferrous Iron = 2.79 mg/L Strong sulfur odor

Field Parameters Measured in Flow-Through Cell

Pump Placement Depth = 28 ft

Pump Rate = 500 ml / min

Well Diameter = 2"	ORP	-266.4	-61.0	-266.4	-163.7
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Screen Interval = 20-30

PH	6.48	7.01	6.48	6.75
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Cond.	2.339	2.340	2.339	2.340
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GENERAL INFORMATION

SAMPLE METHOD	PRO-ACTIVE SS MONSOON
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SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES	NO	SPLIT SAMPLE NO. <u>NA</u>
SAMPLE QC DUPLICATE:	YES	NO	DUPLICATE SAMPLE NO. <u>NA</u>
MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO. <u>NA</u>

<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-24-21	Well Depth (ft BTOC)	32.0
Time Started	900	Depth to Water (ft BTOC)	13.60
Time Completed	940	Water Column Length	2.44 18.4
<u>PID Measurements</u>		Well Casing Volume (per ft)	.62
Background	ND	Volume of Water in Well (L)	12.65 23.4 11.4
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

[illegible]

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	<i>LA Morte Turb meter - Daily</i>	

Cond.	1.673	1.860	1.673	1.767
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WATER SAMPLE COLLECTION FIELD SHEET

GENERAL INFORMATION

SITE NAME	CHAAP	PROJECT NO.	60565355
SAMPLE NO.	PZ017R-21A	WELL NO.	PZ017R
DATE/TIME COLLECTED	5-26-21 / 0835 ^{PM} 45		
SAMPLE METHOD	PRO-ACTIVE SS MONSOON		
SAMPLE MEDIA:	Groundwater		
SAMPLE QA SPLIT:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	SPLIT SAMPLE NO.	NA
SAMPLE QC DUPLICATE:	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	DUPLICATE SAMPLE NO.	PZ021-21A (500)
MS/MSD REQUESTED	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	MS/MSD SAMPLE NO.	NA

SAMPLE CONTAINERS, PRESERVATIVES, ANALYSIS

Sample Container	Preservative	Analysis Requested
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

WELL PURGING DATA

Date	5-26-21	Well Depth (ft. BTOC)	32.42
Time Started	0745	Depth to Water (ft. BTOC)	9.73
Time Completed	0845	Water Column Length	22.69
PID Measurements		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	14.07
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	30

FIELD MEASUREMENTS

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min) ^{4 min} _{ml/min}
0750	2.5	6.30	11.57	0.88	0.11	201.8	1.49	9.74	500
0755	5.0	6.06	11.56	0.90	0.07	210.7	0.90	9.74	11
0800	7.5	6.01	11.61	0.90	0.06	207.3	1.22	11	11
0805	10	6.04	11.65	0.91	0.05	200.8	1.08	11	11
0810	12.5	6.12	11.68	0.90	0.04	190.5	0.81	11	11
0815	15	6.17	11.82	0.91	0.04	180.9	0.76	11	11
0820	17.5	6.19	11.94	0.91	0.04	174.3	0.61	11	11
0825	20	6.20	11.99	0.91	0.04	168.4	0.76	11	11
0830	22.5	6.19	12.11	0.91	0.04	161.9	0.54	11	11
0835	25.0	6.19	11.90	0.91	0.03	155.2	0.54	11	11
0840	27.5	6.18	12.10	0.91	0.03	149.4	0.57	11	11
0845	30	6.17	12.16	0.91	0.03	144.5	0.88	11	11
		NA							

FIELD EQUIPMENT AND CALIBRATION

Water Level Probe	Model Heron	Calibration Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly
	LA Motte Turb Meter - NA Daily	

GENERAL COMMENTS

Ferrous Iron = 0.27 mg/L	
Multi-Parameter Probe Unit #	1
Field Parameters Measured in Flow-Through Cell	
Pump Placement Depth = 22.5 ft	
Pump Rate = 500 ml/min	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)
Well Diameter = 2"	ORP 6.8 202.6 6.8 119.7
Screen Interval = 10-30	DO 0.01 5.92 0.01 3.16
	PH 6.07 6.90 6.38 6.36
	Cond. 0.628 0.902 0.902 0.775

GENERAL INFORMATION

MS/MSD REQUESTED	YES	NO	MS/MSD SAMPLE NO.	NA
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<u>Sample Container</u>	<u>Preservative</u>	<u>Analysis Requested</u>
2 - 500 mL Amber	6°C	Explosives + MNX (8330A)
3 - 40 mL VOA	6°C, HCl	Methane (RSK 175)
1 - 500 mL HDPE	6°C, H ₂ SO ₄	TKN (351.2), NH ₃ (350.1), NO ₂ /NO ₃ (353.2)
1 - 250 mL HDPE	6°C	SO ₄ (9056A), Alkalinity (2320B)
1 - 250 mL HDPE	6°C, ZnOAc/NaOH	Sulfide (9034)
1 - 250 mL Amber	6°C	DOC (9060A)

Date	5-25-21	Well Depth (ft. BTOC)	31.90
Time Started	1445	Depth to Water (ft. BTOC)	11.24
Time Completed	1525	Water Column Length	20.66
<u>PID Measurements</u>		Well Casing Volume (per ft)	0.62
Background	ND	Volume of Water in Well (L)	12.81
Breathing Zone	ND	Casing Volumes to Purge	NA
Well Head	ND	Minimum to Purge (L)	20
Purge Water	ND	Actual Purge (L)	20

Time	Amount Purged (L)	pH	Temperature (Celsius)	Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	Redox (mV)	Turbidity (NTU)	Depth to Water (ft BTOC)	Purge Rate (L/min)
1450	2.5	5.80	14.25	0.854	0.12	46.4	0.00	11.23	0.5
1455	5.0	5.81	14.28	0.858	0.10	42.5	0.45	11.24	↓
1500	7.5	5.85	14.27	0.873	0.04	32.2	0.00	11.25	
1505	10.0	5.88	14.23	0.868	0.07	28.3	0.40	11.26	
1510	12.5	5.91	14.80	0.873	0.12	21.2	0.68	11.25	
1515	15.0	5.94	14.88	0.875	0.08	15.9	0.00	11.26	
1520	17.5	5.95	14.59	0.872	0.02	12.7	0.92	11.26	
1525	20.0	5.96	14.65	0.870	0.01	11.5	0.70	11.26	

	<u>Model</u>	<u>Calibration</u>
Water Level Probe	Heron	Checked Against Calibrated Length
Water Quality Meter	Aqua TROLL 500 w/ flow through cell	Twice Daily Calibration Verification also Calibrated Weekly

Ferrous Iron = 6.3 mg/L
 Multi-Parameter Probe Unit # 643305
 Field Parameters Measured in Flow-Through Cell
 Pump Placement Depth = 21 ft
 Pump Rate = 0.5 L/min
 Well Diameter = 2"

	Historic (7-year average low and high / 2020 or Q5 / Avg in Bold)			
ORP	-9.9	187.6	-9.9	125.8
DO	0.33	9.26	0.36	3.88
PH	5.52	6.57	6.28	6.23
Cond.	0.520	0.822	0.713	0.637

Used a LaMotte meter for turbidity readings

DAILY QUALITY CONTROL REPORT

Date **05/18/21**

Day	S	S	M	T X	W	T	F
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On Site Hours	0700-1730
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fetting
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear	Overcast X	Rain	Snow
Temp	To 32	32-50	50-70 X	70-85	85 up
Wind	Still	Moderate	High	Report No. 1	
Humidity	Dry	Moderate	Humid X		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz; Brice - Kyle Milkey, Gary Carson

Field Work Performed (including sampling):

-Began OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Completed site-wide water level measurement round.

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #2 (Serial #669704).

Health and Safety and Activities:

Had the initial H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

G0120 is damaged and water level measurement and gw sample cannot be collected.

Office Work Performed:

-Organized paperwork and equipment, scanned SCFSs.

-Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/19/21**

Day	S	S	M	T	W X	T	F
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On Site Hours	0700-1700
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fettin
 Project CHAAP OU1 Rebound Study/
 PMs-Q#6 & OU1-OU3 LTM
 Project No. 60565355
 Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear	Overcast X	Rain X	Snow
Temp	To 32	32-50	50-70 X	70-85	85 up
Wind	Still	Moderate X	High	Report No. 2	
Humidity	Dry	Moderate	Humid X		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz; Brice - Kyle Milkey

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (10)

CA210-21A NW060-21A
 CA211-21A NW061-21A
 CA212-21A NW062-21A
 CA213-21A |G0085-25A
 NW070-21A
 NW071-21A

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #2 (Serial #669704).

-NW062-21A (MS/MSD)

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold**Title** Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/20/21**

Day	S	S	M	T	W	T	F
						X	

On Site Hours	0700-1700
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fetting
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear	Overcast	Rain	Snow
			X		
Temp	To 32	32-50	50-70	70-85	85 up
			X		
Wind	Still	Moderate	High	Report No. 3	
		X	X		
Humidity	Dry	Moderate	Humid		
			X		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz; Brice - Kyle Milkey

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (10)

G0070-21A G0088-21A
G0075-21A G0089-21A
G0076-21A G0090-21A
G0079-21A G0082-21A
G0080-21A
G0081-21A

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #2 (Serial #669704).

-G0070-21A (MS/MSD)

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

Aqua Troll 500 turbidity were inaccurate, began using Lamotte turbidity meters.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold**Title** Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/21/21**

Day	S	S	M	T	W	T	F
							X

On Site Hours	0700-1630
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fetting
 Project CHAAP OU1 Rebound Study/
 PMs-Q#6 & OU1-OU3 LTM
 Project No. 60565355
 Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear	Overcast	Rain	Snow
			X		
Temp	To 32	32-50	50-70	70-85	85 up
				X	
Wind	Still	Moderate	High	Report No. 4	
			X		
Humidity	Dry	Moderate	Humid		
			X		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz; Brice - Kyle Milkey, Gary Carson

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (12)

G0102-21A	G0023-21A
G0103-21A	G0048-21A
G0104-21A	G0049-21A
G0105-21A	G0083-21A
G0106-21A	G0093-21A
G0107-21A	PZ015-21A

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #2 (Serial #669704).

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold**Title** Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/22/21**

Day	S X	S	M	T	W	T	F
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On Site Hours	0700-1730
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fettin
 Project CHAAP OU1 Rebound Study/
 PMs-Q#6 & OU1-OU3 LTM
 Project No. 60565355
 Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear	Overcast X	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate	High X	Report No. 5	
Humidity	Dry	Moderate	Humid X		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz; Brice - Kyle Milkey, Gary Carson

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (12)

G0067-21A	G0118-21A
G0108-21A	PZ009-21A
G0110-21A	PZ010-21A
G0114-21A	PZ011-21A
G0116-21A	PZ013-21A
G0117-21A	PZ016-21A

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #2 (Serial #669704).

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold**Title** Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/23/21**

Day	S	S X	M	T	W	T	F
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On Site Hours	0700-1700
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fettin
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear	Overcast X	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate X	High	Report No. 6	
Humidity	Dry	Moderate	Humid X		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz; Brice - Kyle Milkey, Gary Carson

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (13)

PZ012-21A	G0099-21A	G0122-21A
PZ014-21A	G0100-21A	
G0066R-21A	G0109-21A	
G0095-21A	G0112-21A	
G0097-21A	G0113-21A	
G0098-21A	G0119-21A	

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #3 (Serial #643305).

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

Aqua Troll #2's conductivity was not functioning correctly so we put Troll #3 (serial # 643305) into service.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/24/21**

Day	S	S	M X	T	W	T	F
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On Site Hours	0700-1730
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fetting
 Project CHAAP OU1 Rebound Study/
 PMs-Q#6 & OU1-OU3 LTM
 Project No. 60565355
 Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear	Overcast X	Rain X	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate	High X	Report No. 7	
Humidity	Dry	Moderate	Humid X		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz, Kameron Daehling; Brice - Kyle Milkey, Gary Carson

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (13)

PZ001-21A	G0091-21A	G0123-21A
PZ004-21A	G0092-21A	
PZ005-21A	G0101-21A	
PZ019-21A	G0111-21A	
G0044-21A	G0115-21A	
G0084-21A	G0121-21A	

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #3 (Serial #643305).

'-Duplicate G0311-21A (parent G0111-21A). PZ001-21A MS/MSD, PZ019-21A MS/MSD.

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold**Title** Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/25/21**

Day

S	S	M	T X	W	T	F
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On Site Hours

0700-1700

Travel Time

0.5

Office Time

0.5

COE Project Manager

Brian Fetting

Project

CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM

Project No.

60565355

Contract No.

W9128F-18-D-0020

Weather

Bright Sun	Clear X	Overcast X	Rain X	Snow
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Temp

To 32	32-50	50-70	70-85 X	85 up
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Wind

Still X	Moderate	High	Report No. 8	
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Humidity

Dry	Moderate	Humid X
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Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz, Kameron Daehling; Brice - Kyle Milkey, Gary Carson

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (12)

PZ007-21A	G0087-21A
PZ018-21A	G0094-21A
G0017-21A	G0096-21A
G0022-21A	NW020-21A
G0045-21A	NW021-21A
G0086-21A	NW022-21A

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #3 (Serial #643305).

-Duplicates G0296-21A (parent G0096-21A), NW023-21A (parent NW020-21A). PZ007-21A MS/MSD.

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold**Title** Field Manager

DAILY QUALITY CONTROL REPORT

Date **05/26/21**

Day	S	S	M	T	W X	T	F
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On Site Hours	0700-1330
Travel Time	2.5
Office Time	0.5

COE Project Manager Brian Fettin
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate X	High	Report No. 9	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Monsoon pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, Aqua Troll 500, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz, Kameron Daehling; Brice - Kyle Milkey, Gary Carson

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Monitoring Wells sampled (7)

PZ017R-21A SHGW03-21A
PZ020-21A
G0024-21A
G0077-21A
G0078-21A
SHGW02-21A

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628) #3 (Serial #643305).

-Duplicates PZ021-21A (parent PZ017R-21A), SHGW05-21A (parent SHGW02-21A).

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

OU1-OU3 LTM monitoring well activities complete. Remob 6/1 to continue with Q#6 activities.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **06/01/21**

Day	S	S	M	T X	W	T	F
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On Site Hours	1000 - 1630
Travel Time	2.5
Office Time	0.5

COE Project Manager Brian Fetting
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate X	High	Report No. 10	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

Plains Environmental Services (PES) (Direct Push Subcontractor) - Jason Auernheimer

Equipment on Site:

One direct push rig (Geoprobe 6620DT), Screen point sampler (SP15), support trucks, hand-held GPS unit, performance monitoring (PM) temporary well materials (1"-OD PVC., 10' screens, filter pack sand, granular bentonite, coated chips, grout mix), peristaltic pump and tubing, laboratory provided sample containers, IDW buckets, decon supplies, AquaTroll 500, LaMotte turbidity meter, Hach Colormeter, water level meters, MiniRAE PID, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz, Kameron Daehling

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Off-post Direct Push Groundwater Sampled (3)

NW050R - DP06-20

NW050R - DP06-35

NW050R - DP06-60

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T).

Health and Safety and Activities:

Had the initial H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **06/02/21**

Day	S	S	M	T	W X	T	F
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On Site Hours	700 - 1730
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fettin
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate X	High	Report No. 11	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

Plains Environmental Services (PES) (Direct Push Subcontractor) - Jason Auernheimer

Equipment on Site:

One direct push rig (Geoprobe 6620DT), Screen point sampler (SP15), support trucks, hand-held GPS unit, performance monitoring (PM) temporary well materials (1"-OD PVC., 10' screens, filter pack sand, granular bentonite, coated chips, grout mix), peristaltic pump and tubing, laboratory provided sample containers, IDW buckets, decon supplies, AquaTroll 500, LaMotte turbidity meter, Hach Colormeter, water level meters, MiniRAE PID, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

USACE - Brian Fettin State of Nebraska - Allie Grady

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz, Kameron Daehling, Dean Converse; Brice - Gary Carson

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Off-post Direct Push Groundwater Sampled (3)

OS001-DP06-25 OS003-DP06-45
OS001-DP06-35
OS001-DP06-45
OS003-DP06-25
OS003-DP06-35

Performance Monitoring Well Installed (temporary) (3)

EW7-PM21A
EW7-PM26A
EW7-PM26B

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T).

-Duplicate OS501-DP06-25 (parent OS001-DP06-25). OS003-DP06-45 MS/MSD.

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

USACE, NDEE on and off-site for site visit.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **06/03/21**

Day	S	S	M	T	W	T	F
						X	

On Site Hours	0700-1730
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fetting
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate X	High	Report No. 12	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

Plains Environmental Services (PES) (Direct Push Subcontractor) - Jason Auernheimer

Equipment on Site:

One direct push rig (Geoprobe 6620DT), Screen point sampler (SP15), support trucks, hand-held GPS unit, performance monitoring (PM) temporary well materials (1"-OD PVC., 10' screens, filter pack sand, granular bentonite, coated chips, grout mix), peristaltic pump and tubing, laboratory provided sample containers, IDW buckets, decon supplies, AquaTroll 500, LaMotte turbidity meter, Hach Colormeter, water level meters, MiniRAE PID, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz, Kameron Daehling

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Performance Monitoring Well Installed (temporary) (7)

EW7-PM24A EW7-PM29A
EW7-PM25A EW7-PM29B
EW7-PM25B
EW7-PM27B
EW7-PM28A

Performance Monitoring Wells Sampled (2)

EW7-PM26A-6-25
EW7-PM26B-6-35

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628).

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **06/04/21**

Day	S	S	M	T	W	T	F
							X

On Site Hours	0700 - 1600
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fettin
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85	85 up X
Wind	Still	Moderate	High X	Report No. 13	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Peristaltic pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Jonathan Ortiz, Kameron Daehling

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Performance Monitoring Wells Sampled (4)

EW7-PM25A-6-25

EW7-PM25B-6-35

EW7-PM29A-6-25

EW7-PM29B-6-35

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628).

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

COE Project Manager Brian Fettin
 Project CHAAP OU1 Rebound Study/
 PMs-Q#6 & OU1-OU3 LTM
 Project No. 60565355
 Contract No. W9128F-18-D-0020

Date **06/05/21**

Day	S X	S	M	T	W	T	F
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On Site Hours	0800 - 1630
Travel Time	0.5
Office Time	0.5

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85	85 up X
Wind	Still	Moderate	High X	Report No. 14	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Peristaltic pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Kameron Daehling,

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

Performance Monitoring Wells Sampled (4)

EW7-PM21A-6-25

EW7-PM24A-6-25

EW7-PM27B-6-35

EW7-PM28A-6-25

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

-Calibration check of PIDs (serial #'s 110-014926, 110-014888) , water level indicators (#'s 1324-T, 1323-T), Aqua Troll 500 #1 (serial #648628).

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

- Organized paperwork and equipment, scanned SCFSs.
- Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **06/06/21**

Day	S	S X	M	T	W	T	F
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On Site Hours	0800 - 1030
Travel Time	0.5
Office Time	0.5

COE Project Manager Brian Fetting
Project CHAAP OU1 Rebound Study/
PMs-Q#6 & OU1-OU3 LTM
Project No. 60565355
Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate	High X	Report No. 15	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Peristaltic pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Bob Exceen, Ryan Herold, Kameron Daehling,

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

-abandoned 10 temporary PM wells

-collected IDW water sample: WATER-WC-Q6-JUN21

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

None.

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

None.

Office Work Performed:

-Organized paperwork and equipment, scanned SCFSs.

-Completed DQCR.

By Ryan Herold

Title Field Manager

DAILY QUALITY CONTROL REPORT

Date **06/07/21**

Day	S	S	M X	T	W	T	F
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On Site Hours	0800 - 1000
Travel Time	2.5
Office Time	1

COE Project Manager Brian Fetting
 Project CHAAP OU1 Rebound Study/
 PMs-Q#6 & OU1-OU3 LTM
 Project No. 60565355
 Contract No. W9128F-18-D-0020

Weather	Bright Sun	Clear X	Overcast	Rain	Snow
Temp	To 32	32-50	50-70	70-85 X	85 up
Wind	Still	Moderate X	High	Report No. 16	
Humidity	Dry	Moderate X	Humid		

Subcontractors on Site:

None.

Equipment on Site:

Support trucks, Peristaltic pumps and tubing, laboratory provided sample containers, IDW buckets, decon supplies, LaMotte turbidity meters, Hach Colormeters, water level meters, MiniRAE PIDs, level D PPE, first-aid/safety supplies, and field/safety paperwork.

Visitors on Site:

None.

AECOM/Brice Personnel on Site:

AECOM - Ryan Herold, Kameron Daehling,

Field Work Performed (including sampling):

-Continued OU1 Rebound Study Q#6 and OU1-OU3 LTM sampling events (install/sample/abandon performance monitoring wells, DP screen point sampling, and MW sampling).

-Completed site restoration, equipment storage, final sample shipments, and demobilization.

-OU1/OU3 sample analysis will be completed in accordance with Addendum 2, and Addendum 3 UFP-QAPPs.

-Containerized IDW purge/decontamination water in a designated labeled 1500-gallon poly tank at GWTF.

Quality Control Activities (including field calibration):

None.

Health and Safety and Activities:

Had the daily H&S meeting with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, hazards with direct push rigs, pump and traffic safety, potential exposure to explosives contamination, fire hazards, heat stress, hearing protection, slip-trip-falls, COVID-19, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety. Utility locates were performed (Nebraska811) and utilities were marked.

-Re-capped overall health and safety concerns, stressed road, COVID-19, and sampling safety.

-Completed Daily Tailgate Meeting Sheet

-Completed Daily Task Hazard Assessment Sheet

Observations/Problems Encountered/Corrective Action Taken:

Field team demobed 6/7/21.

Office Work Performed:

-Organized paperwork and equipment, scanned SCFSs.

-Completed DQCR.

By Ryan Herold

Title Field Manager

WEEKLY REPORT

COE Project Manager	Brian Fettin	Report No.	1
Project	CHAAP - 2021 OU1/OU3 LTM, OU1 RBStudy, PMs - Quarter #6	Date	5/18/21 to 5/21/21
Project No.	60565355	Brice/AECOM On-site Hours	180
Contract No.	Brice W9128F-18-D-0020	Subcontractor Hours	0
Delivery Order No.	F0041		

AECOM/Brice Personnel on Site:

Ryan Herold, Bob Exceen, Jonathan Ortiz (AECOM), Kyle Milke, Gary Carson (Brice)

Subcontractors on Site:

None.

Visitors on Site:

None.

Summary of Work Performed:

-Contacted private land owners and informed them of the upcoming 2021 annual OU1/OU3 and OU1 Rebound Study/performance monitoring (PM) field activities. Completed utility locates prior to subsurface activities (week of 5/24/21).

-Mobilized to site, conducted initial health and safety meeting, prepped field equipment, and staked all direct push (DP) locations using hand-held GPS including: 3 off-site (screen point) locations - OS001, OS003, and NW050R (adjacent to MW cluster NW050); and 10 temporary PM wells for 2020 subsurface injections.

-Calibration (weekly) and calibration checks (daily) of field PIDs, water level indicators, and Aqua TROLL 500s.

BEGAN 2021 ANNUAL OU1/OU3 LTM AND QUARTER #6 (Q6) OU1 REBOUND STUDY AND INJECTION PM SAMPLING ACTIVITIES:

-Completed site-wide (OU1-OU3) groundwater level measurement event.

-Collected groundwater samples from 32 of the 87* OU1 LTM wells/piezometers (CA210, CA211, CA212, CA213, NW060, NW061, NW062, NW070, NW071, G0023, G0048, G0049, G0070, G0075, G0076, G0079, G0081, G0082, G0083, G0085, G0086, G0088, G0089, G0090, G0093, G0102, G0103, G0104, G0105, G0106, G0107, PZ015). Each well was purged and sampled using low-flow groundwater sampling techniques with collection of field water quality parameters, and will be analyzed for explosives+MNX (Method 8330A) and laboratory water quality parameters including: TKN (351.2), NH3 (350.1), NO2/NO3 (353.2), SO4 (9056A), Alkalinity (2320B), Sulfide (9034), DOC (9060A), and Methane (RSK 175). CO2 will be back calculated from 2320B.

-IDW water (purge, develop., and decon.) from all sample locations were containerized in an IDW-labeled poly tank located at GWTF. At the completion of annual LTM/Q6 field activities, the IDW water will be sampled for site waste characterization analysis (Explosives+MNX and VOCs [8260B]) prior to disposal or discharge to ground surface.

-All field and sampling activities were completed in accordance with the 2019 Final Addendum 3 UFP-QAPP, the 2018 Final Addendum 2 UFP-QAPP, and recommendations provided in the 2019 and 2020 Annual Groundwater Monitoring Reports and Draft OU1 Rebound Study Letter Report - Quarter 5 Event.

*Of the 87 annual OU1 LTM wells, 30 wells are included in the OU1 Rebound Study and 10 wells are included in the 2020 subsurface injection PM quarterly events (Q6).

Percentage of Work Completed:

Mobilization, 32 of 87* annual OU1 LTM wells were sampled, 0 of 2 annual OU3 LTM wells were sampled, 0 of 9 off-post DP (screen point) groundwater samples were collected; 0 of 10 temporary PM wells were installed, developed, and sampled. Approximately 29% of the 2021 annual OU1/OU3 LTM and Q6 OU1 Rebound Study/injection PM sampling field work is now complete.

Schedule for Next Week:

Calibration of water quality equipment, complete groundwater purge and sample collection activities at remaining

WEEKLY REPORT

COE Project Manager Brian Fettin
 Project CHAAP - 2021 OU1/OU3 LTM,
 OU1 RBStudy, PMs - Quarter #6
 Project No. 60565355
 Contract No. Brice W9128F-18-D-0020
 Delivery Order No. F0041

Report No. 1
 Date 5/18/21 to 5/21/21
 Brice/AECOM On-site Hours 180
 Subcontractor Hours 0

OU1/OU3 monitoring wells, complete Q6 off-post DP (screen point) groundwater sampling activities; install, develop, sample, and abandon Q6 temporary PM wells, and collect IDW water sample.

Health and Safety and Activities:

- Had the initial and daily H&S meetings with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, potential exposure to explosives contamination, weather safety, slip-trip-falls, traffic hazards, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety.
- Completed equipment and vehicle safety checks.
- Completed Daily Tailgate Meeting Sheets and Daily Task Hazard Assessment Sheets.

Deviations from SOW and/or WP:

None.

Problems Encountered/Corrective Action Taken:

In LL2, monitoring well G0120 (pictured below) was identified as damaged due to farming activities and the groundwater level measurement and sample collection activities were not able to be completed. Although G0120 PVC casing (2-inch ID) has been compromised (i.e., pulled up and pinched under metal casing/below ground surface), no direct pathway was identified to groundwater. However, the compromised well will be recommended for repair, replacement, and/or abandonment.

Recommendations:

Due to well G0120 damage and unable to be sampled, the total 2021 annual OU1 LTM wells to be sampled will be reduced from 88 to 87 total. Additionally due to existing wells in proximity and historical concentrations below HALs, well G0120 will be recommended to PDT for abandonment.

Communication Notice This Week:

None.

Key Personnel Changes:

Gary Carson (Brice) off site 5/19, 5/20/21.



Damaged monitoring well G0120 in LL2 (facing east).



Water level measurement at monitoring well G0093 in LL1 (facing north).

WEEKLY REPORT

COE Project Manager	<u>Brian Fettin</u>
Project	<u>CHAAP - 2021 OU1/OU3 LTM,</u>
	<u>OU1 RBStudy, PMs - Quarter #6</u>
Project No.	<u>60565355</u>
Contract No.	<u>Brice W9128F-18-D-0020</u>
Delivery Order No.	<u>F0041</u>

Report No.	<u>1</u>
Date	<u>5/18/21 to 5/21/21</u>
Brice/AECOM On-site Hours	<u>180</u>
Subcontractor Hours	<u>0</u>

By: Ryan Herold**Title: Field Manager**

WEEKLY REPORT

COE Project Manager Brian Fettin
 Project CHAAP - 2021 OU1/OU3 LTM, OU1 RBStudy, PMs - Quarter #6
 Project No. 60565355
 Contract No. Brice W9128F-18-D-0020
 Delivery Order No. F0041

Report No. 2
 Date 5/22/21 to 5/26/21
 Brice/AECOM On-site Hours 264
 Subcontractor Hours 0

AECOM/Brice Personnel on Site:

Ryan Herold, Bob Exceen, Jonathan Ortiz, Kameron Daehling (AECOM), Kyle Milke, Gary Carson (Brice)

Subcontractors on Site:

None.

Visitors on Site:

None.

Summary of Work Performed:

-Contacted private land owners and informed them of the upcoming 2021 annual OU1/OU3 and OU1 Rebound Study/performance monitoring (PM) field activities. Completed utility locates prior to subsurface activities (week of 5/24/21).

-Mobilized to site, conducted initial health and safety meeting, prepped field equipment, and staked all direct push (DP) locations using hand-held GPS including: 3 off-site (screen point) locations - OS001, OS003, and NW050R (adjacent to MW cluster NW050); and 10 temporary PM wells for 2020 subsurface injections.

-Calibration (weekly) and calibration checks (daily) of field PIDs, water level indicators, and Aqua TROLL 500s.

CONTINUED 2021 ANNUAL OU1/OU3 LTM AND QUARTER #6 (Q6) OU1 REBOUND STUDY AND INJECTION PM SAMPLING ACTIVITIES:

-Collected groundwater samples from 55 of the 87* OU1 LTM wells/piezometers (NW020, NW021, NW022, G0017, G0024, G0044, G0045, G0066R, G0067, G0077, G0078, G0080, G0084, G0087, G0091, G0092, G0094, G0095, G0096, G0097, G0098, G0099, G0100, G0101, G0108, G0109, G0110, G0111, G0112, G0113, G0114, G0115, G0116, G0117, G0118, G0119, G0120, G0121, G0122, G0123, PZ001, PZ004, PZ005, PZ007, PZ009, PZ010, PZ011, PZ012, PZ013, PZ014, PZ016, PZ017R, PZ018, PZ019, PZ020). Each well was purged and sampled using low-flow groundwater sampling techniques with collection of field water quality parameters, and will be analyzed for explosives+MNX (Method 8330A) and laboratory water quality parameters including: TKN (351.2), NH3 (350.1), NO2/NO3 (353.2), SO4 (9056A), Alkalinity (2320B), Sulfide (9034), DOC (9060A), and Methane (RSK 175). CO2 will be back calculated from 2320B.

-Collected groundwater samples from 2 of the 2 OU3-Shop Area LTM wells (SHGW02, SHGW03). Each well was purged and sampled using low-flow groundwater sampling techniques with collection of field water quality parameters, and will be analyzed for VOCs (Method 8260B) and laboratory water quality parameters including: NO2/NO3, SO4, Alkalinity, and Methane, Ethane, Ethene (RSK 175). One well (SHGW03) was additionally sampled for DRO (Method 8015B).

-IDW water (purge, develop., and decon.) from all sample locations were containerized in an IDW-labeled poly tank located at GWTF. At the completion of annual LTM/Q6 field activities, the IDW water will be sampled for site waste characterization analysis (Explosives+MNX and VOCs) prior to disposal or discharge to ground surface.

-All field and sampling activities were completed in accordance with the 2019 Final Addendum 3 UFP-QAPP, the 2018 Final Addendum 2 UFP-QAPP, and recommendations provided in the 2019 and 2020 Annual Groundwater Monitoring Reports and Draft OU1 Rebound Study Letter Report - Quarter 5 Event.

*Of the 87 annual OU1 LTM wells, 30 wells are included in the OU1 Rebound Study and 10 wells are included in the 2020 subsurface injection PM quarterly events (Q6).

Percentage of Work Completed:

Mobilization, site-wide water level measurements, 87 of 87* annual OU1 LTM wells were sampled, 2 of 2 annual OU3

WEEKLY REPORT

COE Project Manager Brian Fettin
 Project CHAAP - 2021 OU1/OU3 LTM,
 OU1 RBStudy, PMs - Quarter #6
 Project No. 60565355
 Contract No. Brice W9128F-18-D-0020
 Delivery Order No. F0041

Report No. 2
 Date 5/22/21 to 5/26/21
 Brice/AECOM On-site Hours 264
 Subcontractor Hours 0

LTM wells were sampled, 0 of 9 off-post DP (screen point) groundwater samples were collected; 0 of 10 temporary PM wells were installed, developed, and sampled. Approximately 82% of the 2021 annual OU1/OU3 LTM and Q6 OU1 Rebound Study/injection PM sampling field work is now complete.

Schedule for Next Week:

Calibration of water quality equipment, complete Q6 off-post DP (screen point) groundwater sampling activities; install, develop, sample, and abandon Q6 temporary PM wells, and collect IDW water sample.

Health and Safety and Activities:

- Had the daily H&S meetings with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, potential exposure to explosives contamination, weather safety, slip-trip-falls, traffic hazards, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety.
- Completed equipment and vehicle safety checks.
- Completed Daily Tailgate Meeting Sheets and Daily Task Hazard Assessment Sheets.

Deviations from SOW and/or WP:

None.

Problems Encountered/Corrective Action Taken:

None.

Recommendations:

*Due to well G0120 damage and unable to be sampled, the total 2021 annual OU1 LTM wells to be sampled will be reduced from 88 to 87 total.

Communication Notice This Week:

None.

Key Personnel Changes:

Kameron Daehling (AECOM) on site 5/24/21. Field personnel off site 5/26/21 and will resume field activities on 6/1/21.



WEEKLY REPORT

COE Project Manager Brian Fettin
Project CHAAP - 2021 OU1/OU3 LTM,
OU1 RBStudy, PMs - Quarter #6
Project No. 60565355
Contract No. Brice W9128F-18-D-0020
Delivery Order No. F0041

Report No. 2
Date 5/22/21 to 5/26/21
Brice/AECOM On-site Hours 264
Subcontractor Hours 0

Low-flow purging set up at on-post piezometer PZ001 in LL5
(facing east).

Sample collection at off-post monitoring well NW071
(facing south).

By: Ryan Herold

Title: Field Manager

WEEKLY REPORT

COE Project Manager	Brian Fettin	Report No.	3
Project	CHAAP - 2021 OU1/OU3 LTM, OU1 RBStudy, PMs - Quarter #6	Date	6/1/21 to 6/4/21
Project No.	60565355	Brice/AECOM On-site Hours	148
Contract No.	Brice W9128F-18-D-0020	Subcontractor Hours	25
Delivery Order No.	F0041		

AECOM/Brice Personnel on Site:

Ryan Herold, Bob Exceen, Jonathan Ortiz, Kameron Daehling, Dean Converse (AECOM); Gary Carson (Brice)

Subcontractors on Site:

Plains Environmental Services (PES) (Direct Push Subcontractor) - Jason Auernheimer

Visitors on Site:

Brian Fettin (USACE), Allie Grady (NDEE)

Summary of Work Performed:

-Contacted private land owners and informed them of the upcoming 2021 annual OU1/OU3 and OU1 Rebound Study/performance monitoring (PM) field activities. Completed utility locates prior to subsurface activities (week of 5/24/21).

-Mobilized to site, conducted initial health and safety meeting, prepped field equipment, and staked all direct push (DP) locations using hand-held GPS including: 3 off-site (screen point) locations - OS001, OS003, and NW050R (adjacent to MW cluster NW050); and 10 temporary PM wells for 2020 subsurface injections.

-Calibration (weekly) and calibration checks (daily) of field PIDs, water level indicators, and Aqua TROLL 500s.

CONTINUED 2021 ANNUAL OU1/OU3 LTM AND QUARTER #6 (Q6) OU1 REBOUND STUDY AND INJECTION PM SAMPLING ACTIVITIES:

-Collected 9 DP groundwater samples (screen point) at depths 25 feet, 35 feet, and 45 feet bgs (at locations OS001, OS003) and 20 feet, 35 feet, and 60 feet bgs (at location NW050R) for explosives+MNX (Method 8330A) analysis only (**OS001-DP06-25, OS001-DP06-35, OS001-DP06-45, OS003-DP06-25, OS003-DP06-35, OS003-DP06-45, NW050R-DP06-20, NW050R-DP06-35, NW050R-DP06-60**).

-Onsite, installed 10 temporary PM wells (1" PVC via DP technology) at 7 locations for 2020 subsurface injection PM. Each location included either a shallow well (A) (10-foot screen, 20 to 30 feet bgs) or a shallow intermediate well (B) (10-foot screen, 30-40 feet bgs), or both dependent upon location accordingly: EW7-PM21A, EW7-PM24A, EW7-PM25A/B, EW7-PM26A/B, EW7-PM27B, EW7-PM28A, and EW7-PM29A/B.

-Collected 6 of the 10 groundwater samples at temporary PM wells (**EW7-PM25A, PM25B, PM26A, PM26B, PM29A, PM29B**). Each PM temp well was developed prior to sample collection and sampled using low-flow groundwater sampling techniques with collection of field water quality parameters, and will be analyzed for explosives+MNX (Method 8330A) and water quality parameters including: TKN (351.2), NH3 (350.1), NO2/NO3 (353.2), SO4 (9056A), Alkalinity (2320B), Sulfide (9034), DOC (9060A), and Methane (RSK 175). CO2 will be back calculated from 2320B.

-IDW water (purge, develop., and decon.) from all sample locations were containerized in an IDW-labeled poly tank located at GWTF. At the completion of annual LTM/Q6 field activities, the IDW water will be sampled for site waste characterization analysis (Explosives+MNX and VOCs) prior to disposal or discharge to ground surface.

-All field and sampling activities were completed in accordance with the 2019 Final Addendum 3 UFP-QAPP, the 2018 Final Addendum 2 UFP-QAPP, and recommendations provided in the 2019 and 2020 Annual Groundwater Monitoring Reports and Draft OU1 Rebound Study Letter Report - Quarter 5 Event.

*Of the 87 annual OU1 LTM wells, 30 wells are included in the OU1 Rebound Study and 10 wells are included in the 2020 subsurface injection PM quarterly events (Q6).

Percentage of Work Completed:

Mobilization, site-wide water level measurements, 87 of 87* annual OU1 LTM wells were sampled, 2 of 2 annual OU3

WEEKLY REPORT

COE Project Manager Brian Fettin
 Project CHAAP - 2021 OU1/OU3 LTM,
 OU1 RBStudy, PMs - Quarter #6
 Project No. 60565355
 Contract No. Brice W9128F-18-D-0020
 Delivery Order No. F0041

Report No. 3
 Date 6/1/21 to 6/4/21
 Brice/AECOM On-site Hours 148
 Subcontractor Hours 25

LTM wells were sampled, 9 of 9 off-post DP (screen point) groundwater samples were collected; 6 of 10 temporary PM wells were installed, developed, and sampled. Approximately 97% of the 2021 annual OU1/OU3 LTM and Q6 OU1 Rebound Study/injection PM sampling field work is now complete.

Schedule for Next Week:

Calibration of water quality equipment, complete Q6 temporary PM wells sampling and abandon all temp wells, and collect IDW water sample.

Health and Safety and Activities:

- Had the daily H&S meetings with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, potential exposure to explosives contamination, weather safety, slip-trip-falls, traffic hazards, direct push hazards and safety, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety.
- Completed equipment and vehicle safety checks.
- Completed Daily Tailgate Meeting Sheets and Daily Task Hazard Assessment Sheets.

Deviations from SOW and/or WP:

None.

Problems Encountered/Corrective Action Taken:

None.

Recommendations:

*Due to well G0120 damage and unable to be sampled, the total 2021 annual OU1 LTM wells to be sampled will be reduced from 88 to 87 total.

Communication Notice This Week:

None.

Key Personnel Changes:

Brian Fettin, Allie Grady, Dean Converse, Gary Carson on-, off site 6/2/21. Jason Auernheimer off site 6/3/21.



WEEKLY REPORT

COE Project Manager Brian Fettin
Project CHAAP - 2021 OU1/OU3 LTM,
OU1 RBStudy, PMs - Quarter #6
Project No. 60565355
Contract No. Brice W9128F-18-D-0020
Delivery Order No. F0041

Report No. 3
Date 6/1/21 to 6/4/21
Brice/AECOM On-site Hours 148
Subcontractor Hours 25

Purging off-site DP location OS003 (facing south)

Installation of temporary PM wells: EW7-PM28A (shallow)
(facing east)

By: Ryan Herold

Title: Field Manager

WEEKLY REPORT

COE Project Manager Brian Fettin
 Project CHAAP - 2021 OU1/OU3 LTM,
 OU1 RBStudy, PMs - Quarter #6
 Project No. 60565355
 Contract No. Brice W9128F-18-D-0020
 Delivery Order No. F0041

Report No. 4
 Date 6/5/21 to 6/7/21
 Brice/AECOM On-site Hours 37
 Subcontractor Hours 0

AECOM/Brice Personnel on Site:

Ryan Herold, Bob Exceen, Kameron Daehling (AECOM)

Subcontractors on Site:

None.

Visitors on Site:

None.

Summary of Work Performed:

-Contacted private land owners and informed them of the upcoming 2021 annual OU1/OU3 and OU1 Rebound Study/performance monitoring (PM) field activities. Completed utility locates prior to subsurface activities (week of 5/24/21).

-Mobilized to site, conducted initial health and safety meeting, prepped field equipment, and staked all direct push (DP) locations using hand-held GPS including: 3 off-site (screen point) locations - OS001, OS003, and NW050R (adjacent to MW cluster NW050); and 10 temporary PM wells for 2020 subsurface injections.

-Calibration (weekly) and calibration checks (daily) of field PIDs, water level indicators, and Aqua TROLL 500s.

CONTINUED 2021 ANNUAL OU1/OU3 LTM AND QUARTER #6 (Q6) OU1 REBOUND STUDY AND INJECTION PM SAMPLING ACTIVITIES:

-Collected 4 of the 10 groundwater samples at temporary PM wells (**EW7-PM21A, PM24A, PM27B, PM28A**). Each PM temp well was developed prior to sample collection and sampled using low-flow groundwater sampling techniques with collection of field water quality parameters, and will be analyzed for explosives+MNX (Method 8330A) and water quality parameters including: TKN (351.2), NH3 (350.1), NO2/NO3 (353.2), SO4 (9056A), Alkalinity (2320B), Sulfide (9034), DOC (9060A), and Methane (RSK 175). CO2 will be back calculated from 2320B.

-Abandoned all 10 temp. PM wells.

-IDW water (purge, develop., and decon.) from all sample locations were containerized in an IDW-labeled poly tank located at GWTF. At the completion of annual LTM/Q6 field activities, the IDW water was sampled (WATER-WC-Q6-JUN21) for site waste characterization analysis (Explosives+MNX and VOCs) prior to disposal or discharge to ground surface.

-All field and sampling activities were completed in accordance with the 2019 Final Addendum 3 UFP-QAPP, the 2018 Final Addendum 2 UFP-QAPP, and recommendations provided in the 2019 and 2020 Annual Groundwater Monitoring Reports and Draft OU1 Rebound Study Letter Report - Quarter 5 Event.

*Of the 87 annual OU1 LTM wells, 30 wells are included in the OU1 Rebound Study and 10 wells are included in the 2020 subsurface injection PM quarterly events (Q6).

Percentage of Work Completed:

Mobilization, site-wide water level measurements, 87 of 87* annual OU1 LTM wells were sampled, 2 of 2 annual OU3 LTM wells were sampled, 9 of 9 off-post DP (screen point) groundwater samples were collected; 10 of 10 temporary PM wells were installed, developed, sampled, and abandoned; collected IDW water waste characterization sample, completed site restoration activities, and demobilized from site. 100% of the 2021 annual OU1/OU3 LTM and Q6 OU1 Rebound Study/injection PM sampling field work is now complete.

Schedule for Next Week:

WEEKLY REPORT

COE Project Manager Brian Fettin
 Project CHAAP - 2021 OU1/OU3 LTM,
 OU1 RBStudy, PMs - Quarter #6
 Project No. 60565355
 Contract No. Brice W9128F-18-D-0020
 Delivery Order No. F0041

Report No. 4
 Date 6/5/21 to 6/7/21
 Brice/AECOM On-site Hours 37
 Subcontractor Hours 0

None.

Health and Safety and Activities:

-Had the daily H&S meetings with all personnel on site. All persons on site completed required paperwork/checklists and discussed sections of QAPP-APP/SSHP and H&S procedures including: PPE, potential exposure to explosives contamination, weather safety, slip-trip-falls, traffic hazards, direct push hazards and safety, and lifting hazards. Discussed route to hospital, severe weather procedures, farming activities, and trains and railroad track safety.
 -Completed equipment and vehicle safety checks.
 -Completed Daily Tailgate Meeting Sheets and Daily Task Hazard Assessment Sheets.

Deviations from SOW and/or WP:

None.

Problems Encountered/Corrective Action Taken:

None.

Recommendations:

*Due to well G0120 damage and unable to be sampled, the total 2021 annual OU1 LTM wells to be sampled will be reduced from 88 to 87 total.

Communication Notice This Week:

None.

Key Personnel Changes:

AECOM personnel demobilized from site on 6/7/21.



Development and purging of PM temp. wells EW7-PM25A/B
 (facing east)



Sample collection PM wells: EW7-PM24A (shallow)

By: Ryan Herold

Title: Field Manager

Appendix C
Photographic Log

SITE ACTIVITIES PHOTOGRAPHIC LOG

**Field Activities: OU1 Rebound Study and Performance Monitoring – Quarter 6 Event
Cornhusker Army Ammunition Plant, Nebraska**

USACE – Omaha District

**Contract No. W9128F-18-D-0020
Delivery Order No. F0041**

Photograph No. 1

Description:

OU1 Rebound Study Q6 Sampling

Monitoring wells were purged, and groundwater samples were collected using low-flow techniques with submersible pumps. All purging and sample collection were completed in accordance with UFP-QAPP.

Date: 5/26/2021

Direction: south

Photographer: JO

Location: PZ020



Photograph No. 2

Description:

OU1 Rebound Study Q6 Sampling

Groundwater samples were collected in laboratory-provided containers and analyzed for explosives + MNX and laboratory MNA parameters by Eurofins - TestAmerica laboratory.

Date: 5/24/2021

Direction: south

Photographer: JO

Location: G0091



SITE ACTIVITIES PHOTOGRAPHIC LOG

Field Activities: OU1 Rebound Study and
Performance Monitoring – Quarter 6 Event
Cornhusker Army Ammunition Plant, Nebraska

USACE – Omaha District

Contract No. W9128F-18-D-0020
Delivery Order No. F0041

Photograph No. 3

Description:

OU1 Rebound Study Q6 Sampling

The pump and water level
meter were decontaminated
after every well.

Date: 5/24/2021

Direction: south

Photographer: JO

Location: G0091



Photograph No. 4

Description:

OU1 Rebound Study Q6 Sampling

To establish off-post extent of
explosives greater than HALs
in groundwater, direct push
locations were collected at off-
site locations OS001 and
OS003 (1000 feet further
east). Groundwater samples
were collected (via Direct
Push technology) at screen
point depths 25 feet, 35 feet,
and 45 feet bgs and analyzed
for explosives + MNX only.

Date: 06/2/2021

Direction: south

Photographer: RH

Location: OS003



SITE ACTIVITIES PHOTOGRAPHIC LOG

Field Activities: OU1 Rebound Study and
Performance Monitoring – Quarter 6 Event
Cornhusker Army Ammunition Plant, Nebraska

USACE – Omaha District

Contract No. W9128F-18-D-0020
Delivery Order No. F0041

Photograph No. 5

OU1 Rebound Study Q6 Sampling

To supplement for six OU1 Rebound Study wells no longer being accessible (clusters NW050 and NW080), an additional direct push location (NW050R) was collected in ditch adjacent to NW050 well cluster and sampled at equivalent depths. Location NW050R was sampled at depths 20 feet, 35 feet, and 60 feet bgs and analyzed for explosives + MNX only.



Photograph No. 6

Description:

OU1 Q6 Performance Monitoring

For Q6 subsurface injection performance monitoring (2nd event following the 2020 injection event), ten 1" PVC temporary wells were installed (via Direct Push technology) at seven locations between EW6 and EW7. The seven locations included wells either shallow (30-foot deep) wells, shallow-intermediate (40-foot deep) wells, or both.

Date: 6/3/2021
Direction: east
Photographer: RH
Location: EW7-PM29



SITE ACTIVITIES PHOTOGRAPHIC LOG		
Field Activities: OU1 Rebound Study and Performance Monitoring – Quarter 6 Event Cornhusker Army Ammunition Plant, Nebraska	USACE – Omaha District	Delivery Order No. F0041

<p>Photograph No. 7</p> <p>Description:</p> <p><u>OU1 Q6 Performance Monitoring</u></p> <p>All temporary performance monitoring wells were developed, purged, and sampled for explosives + MNX and laboratory water quality parameters analysis.</p> <p>Date: 6/4/2021 Direction: west Photographer: RH Location: EW7-PM25</p>	
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<p>Photograph No. 8</p> <p>Description:</p> <p><u>OU1 Q6 Performance Monitoring</u></p> <p>Additionally, for Q6 subsurface injection performance, ten permanent monitoring wells were used at LL1, LL2, the Decant Station, and between EW6 and EW7. Purging and sample collection for explosives + MNX and laboratory water quality parameters analysis were completed in accordance with UFP-QAPP.</p> <p>Date: 5/25/2021 Direction: north Photographer: JO Location: G0096</p>	
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SITE ACTIVITIES PHOTOGRAPHIC LOG

Field Activities: OU1 Rebound Study and Performance Monitoring – Quarter 6 Event
Cornhusker Army Ammunition Plant, Nebraska

USACE – Omaha District

Contract No. W9128F-18-D-0020
Delivery Order No. F0041

Photograph No. 9

Description:

OU1 Q6 Rebound Study and Performance Monitoring

All decontamination, development, and purge IDW water from sampling activities were collected in field poly tanks, transferred to an IDW tank at GWTF, and sampled at conclusion of event for explosives + MNX only analysis.

Date: 5/26/2021

Direction: north

Photographer: BE

Location: GWTF



Photograph No. 10

Description:

OU1 Q6 Performance Monitoring

Each temporary well PVC stickup was retracted, and the well was abandoned within 10 days of installation using time-release bentonite pellets and hydrated granular bentonite.

Date: 6/6/2021

Direction: west

Photographer: RH

Location: EW7-PM26



Appendix D

Analytical Data and Validation

Appendix E
OU1 Statistical Trend Data Sheets

MAROS Mann-Kendall Statistics Summary

Project: CHAAP OU1 Rebound Study - Q6

User Name: Dean Converse

Location: Grand Island

State: Nebraska

Time Period: 10/22/2019 to 5/26/2021

Consolidation Period: No Time Consolidation

Consolidation Type: Median

Duplicate Consolidation: Average

ND Values: 1/2 Detection Limit

J Flag Values : Actual Value

Well	Source/ Tail	Number of Samples	Number of Detects	Coefficient of Variation	Mann- Kendall Statistic	Confidence in Trend	All Samples "ND" ?	Concentration Trend
2,4,6-TRINITROTOLUENE								
G0024	T	6	4	0.72	6	81.5%	No	NT
G0077	T	6	6	0.15	13	99.2%	No	I
G0078	T	6	0	0.69	-7	86.4%	Yes	ND
G0091	T	6	0	0.70	-11	97.2%	Yes	ND
G0092	T	6	0	0.65	-8	89.8%	Yes	ND
NW020	T	6	5	0.48	13	99.2%	No	I
NW021	T	6	0	0.67	-10	95.2%	Yes	ND
NW022	T	6	0	0.69	-10	95.2%	Yes	ND
PZ017R	S	6	6	0.23	-9	93.2%	No	PD
PZ018	T	6	5	0.81	-5	76.5%	No	S
PZ019	T	6	0	0.70	-8	89.8%	Yes	ND
PZ020	T	6	6	0.19	5	76.5%	No	NT
HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZIN								
G0024	T	6	1	1.64	-6	81.5%	No	NT
G0077	T	6	6	0.59	5	76.5%	No	NT
G0078	T	6	0	0.60	-8	89.8%	Yes	ND
G0091	T	6	6	0.44	-11	97.2%	No	D
G0092	T	6	0	0.68	-9	93.2%	Yes	ND
NW020	T	6	6	0.58	5	76.5%	No	NT
NW021	T	6	1	0.70	-4	70.3%	No	S
NW022	T	6	0	0.60	-11	97.2%	Yes	ND
PZ017R	S	6	6	0.31	12	98.2%	No	I
PZ018	T	6	2	1.37	-5	76.5%	No	NT
PZ019	T	6	0	0.63	-8	89.8%	Yes	ND
PZ020	T	6	6	0.16	7	86.4%	No	NT

MAROS Mann-Kendall Statistics Summary

Project: CHAAP OU1 Rebound Study - Q6

User Name: Dean Converse

Location: Grand Island

State: Nebraska

HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZIN

Well	Source/ Tail	Number of Samples	Number of Detects	Coefficient of Variation	Mann- Kendall Statistic	Confidence in Trend	All Samples "ND" ?	Concentration Trend
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Note: Increasing (I); Probably Increasing (PI); Stable (S); Probably Decreasing (PD); Decreasing (D); No Trend (NT); Not Applicable (N/A)-Due to insufficient Data (< 4 sampling events); Source/Tail (S/T)

The Number of Samples and Number of Detects shown above are post-consolidation values.

MAROS Mann-Kendall Statistics Summary

Project: CHAAP OU1 Rebound Study - Q6

User Name: Dean Converse

Location: Grand Island

State: Nebraska

Time Period: 10/21/2019 to 5/26/2021

Consolidation Period: No Time Consolidation

Consolidation Type: Median

Duplicate Consolidation: Average

ND Values: 1/2 Detection Limit

J Flag Values : Actual Value

Well	Source/ Tail	Number of Samples	Number of Detects	Coefficient of Variation	Mann- Kendall Statistic	Confidence in Trend	All Samples "ND" ?	Concentration Trend
2,4,6-TRINITROTOLUENE								
G0070	T	6	0	0.69	-13	99.2%	Yes	ND
G0075	T	6	0	0.69	-9	93.2%	Yes	ND
G0076	T	6	0	0.69	-9	93.2%	Yes	ND
G0079	T	6	0	0.69	-11	97.2%	Yes	ND
G0080	T	6	0	0.69	-8	89.8%	Yes	ND
G0081	S	6	1	1.37	-12	98.2%	No	D
G0082	T	6	1	1.76	-1	50.0%	No	NT
G0086	T	6	5	0.53	0	42.3%	No	S
G0087	T	6	0	0.66	-9	93.2%	Yes	ND
HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZIN								
G0070	T	6	0	0.62	-13	99.2%	Yes	ND
G0075	T	6	0	0.61	-9	93.2%	Yes	ND
G0076	T	6	1	0.94	-5	76.5%	No	S
G0079	T	6	0	0.62	-11	97.2%	Yes	ND
G0080	T	6	0	0.62	-7	86.4%	Yes	ND
G0081	S	6	1	1.19	0	42.3%	No	NT
G0082	T	6	5	0.47	-1	50.0%	No	S
G0086	T	6	4	0.96	11	97.2%	No	I
G0087	T	6	4	0.42	13	99.2%	No	I

Note: Increasing (I); Probably Increasing (PI); Stable (S); Probably Decreasing (PD); Decreasing (D); No Trend (NT); Not Applicable (N/A)-Due to insufficient Data (< 4 sampling events); Source/Tail (S/T)

The Number of Samples and Number of Detects shown above are post-consolidation values.

TABLE E.1
FORMER FACILITY BOUNDARY WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
G0024	2,067,195	403,887	2,4,6-TRINITROTOLUENE	5/26/2021	0.44	ug/L	0.044	
G0024	2,067,195	403,887	2,4,6-TRINITROTOLUENE	3/3/2021	0.48	ug/L	0.042	
G0024	2,067,195	403,887	2,4,6-TRINITROTOLUENE	10/4/2020	0.2	ug/L	0.086	
G0024	2,067,195	403,887	2,4,6-TRINITROTOLUENE	6/15/2020	0.63	ug/L	0.048	TR
G0024	2,067,195	403,887	2,4,6-TRINITROTOLUENE	3/4/2020		ug/L	0.16	ND
G0024	2,067,195	403,887	2,4,6-TRINITROTOLUENE	10/23/2019		ug/L	0.16	ND
G0024	2,067,195	403,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/26/2021		ug/L	0.055	ND
G0024	2,067,195	403,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021		ug/L	0.048	ND
G0024	2,067,195	403,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/4/2020		ug/L	0.053	ND
G0024	2,067,195	403,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020	0.59	ug/L	0.055	
G0024	2,067,195	403,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020		ug/L	0.15	ND
G0024	2,067,195	403,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019		ug/L	0.15	ND
G0077	2,067,218	403,894	2,4,6-TRINITROTOLUENE	5/26/2021	4.3	ug/L	0.046	
G0077	2,067,218	403,894	2,4,6-TRINITROTOLUENE	3/3/2021	3.6	ug/L	0.042	
G0077	2,067,218	403,894	2,4,6-TRINITROTOLUENE	10/4/2020	3.4	ug/L	0.046	
G0077	2,067,218	403,894	2,4,6-TRINITROTOLUENE	6/15/2020	3.3	ug/L	0.047	
G0077	2,067,218	403,894	2,4,6-TRINITROTOLUENE	3/4/2020	2.7	ug/L	0.16	
G0077	2,067,218	403,894	2,4,6-TRINITROTOLUENE	10/23/2019	3.2	ug/L	0.16	
G0077	2,067,218	403,894	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/26/2021	1.2	ug/L	0.053	TR
G0077	2,067,218	403,894	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021	0.82	ug/L	0.048	
G0077	2,067,218	403,894	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/4/2020	0.34	ug/L	0.052	
G0077	2,067,218	403,894	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020	0.46	ug/L	0.054	
G0077	2,067,218	403,894	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020	0.19	ug/L	0.16	TR
G0077	2,067,218	403,894	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019	0.91	ug/L	0.15	
G0078	2,067,199	403,930	2,4,6-TRINITROTOLUENE	5/26/2021		ug/L	0.048	ND
G0078	2,067,199	403,930	2,4,6-TRINITROTOLUENE	3/3/2021		ug/L	0.042	ND
G0078	2,067,199	403,930	2,4,6-TRINITROTOLUENE	10/4/2020		ug/L	0.044	ND
G0078	2,067,199	403,930	2,4,6-TRINITROTOLUENE	6/15/2020		ug/L	0.047	ND
G0078	2,067,199	403,930	2,4,6-TRINITROTOLUENE	3/4/2020		ug/L	0.16	ND
G0078	2,067,199	403,930	2,4,6-TRINITROTOLUENE	10/23/2019		ug/L	0.15	ND
G0078	2,067,199	403,930	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/26/2021		ug/L	0.055	ND
G0078	2,067,199	403,930	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021		ug/L	0.048	ND

TABLE E.1
FORMER FACILITY BOUNDARY WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
G0078	2,067,199	403,930	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/4/2020		ug/L	0.05	ND
G0078	2,067,199	403,930	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020		ug/L	0.054	ND
G0078	2,067,199	403,930	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020		ug/L	0.15	ND
G0078	2,067,199	403,930	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019		ug/L	0.15	ND
G0091	2,067,221	405,336	2,4,6-TRINITROTOLUENE	5/24/2021		ug/L	0.044	ND
G0091	2,067,221	405,336	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.043	ND
G0091	2,067,221	405,336	2,4,6-TRINITROTOLUENE	10/3/2020		ug/L	0.045	ND
G0091	2,067,221	405,336	2,4,6-TRINITROTOLUENE	6/16/2020		ug/L	0.048	ND
G0091	2,067,221	405,336	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.16	ND
G0091	2,067,221	405,336	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.15	ND
G0091	2,067,221	405,336	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/24/2021	0.31	ug/L	0.05	
G0091	2,067,221	405,336	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021	0.27	ug/L	0.049	TR
G0091	2,067,221	405,336	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/3/2020	0.46	ug/L	0.052	
G0091	2,067,221	405,336	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/16/2020	0.59	ug/L	0.055	
G0091	2,067,221	405,336	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020	0.83	ug/L	0.16	
G0091	2,067,221	405,336	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019	0.81	ug/L	0.15	
G0092	2,067,222	405,350	2,4,6-TRINITROTOLUENE	5/24/2021		ug/L	0.059	ND
G0092	2,067,222	405,350	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.042	ND
G0092	2,067,222	405,350	2,4,6-TRINITROTOLUENE	10/3/2020		ug/L	0.043	ND
G0092	2,067,222	405,350	2,4,6-TRINITROTOLUENE	6/16/2020		ug/L	0.047	ND
G0092	2,067,222	405,350	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.15	ND
G0092	2,067,222	405,350	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.15	ND
G0092	2,067,222	405,350	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/24/2021		ug/L	0.068	ND
G0092	2,067,222	405,350	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021		ug/L	0.048	ND
G0092	2,067,222	405,350	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/3/2020		ug/L	0.049	ND
G0092	2,067,222	405,350	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/16/2020		ug/L	0.054	ND
G0092	2,067,222	405,350	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.15	ND
G0092	2,067,222	405,350	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.2	ND
NW020	2,067,328	404,441	2,4,6-TRINITROTOLUENE	5/25/2021	0.93	ug/L	0.046	TR
NW020	2,067,328	404,441	2,4,6-TRINITROTOLUENE	3/3/2021	0.8	ug/L	0.042	
NW020	2,067,328	404,441	2,4,6-TRINITROTOLUENE	10/3/2020	0.62	ug/L	0.045	TR
NW020	2,067,328	404,441	2,4,6-TRINITROTOLUENE	6/15/2020	0.59	ug/L	0.046	

TABLE E.1
FORMER FACILITY BOUNDARY WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
NW020	2,067,328	404,441	2,4,6-TRINITROTOLUENE	3/4/2020	0.6	ug/L	0.16	
NW020	2,067,328	404,441	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW020	2,067,328	404,441	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/25/2021	1	ug/L	0.053	
NW020	2,067,328	404,441	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021	1.2	ug/L	0.048	
NW020	2,067,328	404,441	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/3/2020	2.3	ug/L	0.052	
NW020	2,067,328	404,441	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020	1.5	ug/L	0.053	
NW020	2,067,328	404,441	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020	0.94	ug/L	0.15	
NW020	2,067,328	404,441	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019	0.2	ug/L	0.15	TR
NW021	2,067,301	404,393	2,4,6-TRINITROTOLUENE	5/25/2021		ug/L	0.047	ND
NW021	2,067,301	404,393	2,4,6-TRINITROTOLUENE	3/3/2021		ug/L	0.043	ND
NW021	2,067,301	404,393	2,4,6-TRINITROTOLUENE	10/3/2020		ug/L	0.044	ND
NW021	2,067,301	404,393	2,4,6-TRINITROTOLUENE	6/15/2020		ug/L	0.05	ND
NW021	2,067,301	404,393	2,4,6-TRINITROTOLUENE	3/4/2020		ug/L	0.15	ND
NW021	2,067,301	404,393	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.15	ND
NW021	2,067,301	404,393	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/25/2021	0.13	ug/L	0.053	TR
NW021	2,067,301	404,393	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021		ug/L	0.049	ND
NW021	2,067,301	404,393	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/3/2020		ug/L	0.05	ND
NW021	2,067,301	404,393	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020		ug/L	0.058	ND
NW021	2,067,301	404,393	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020		ug/L	0.15	ND
NW021	2,067,301	404,393	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.15	ND
NW022	2,067,310	404,436	2,4,6-TRINITROTOLUENE	5/25/2021		ug/L	0.046	ND
NW022	2,067,310	404,436	2,4,6-TRINITROTOLUENE	3/3/2021		ug/L	0.042	ND
NW022	2,067,310	404,436	2,4,6-TRINITROTOLUENE	10/3/2020		ug/L	0.046	ND
NW022	2,067,310	404,436	2,4,6-TRINITROTOLUENE	6/15/2020		ug/L	0.047	ND
NW022	2,067,310	404,436	2,4,6-TRINITROTOLUENE	3/4/2020		ug/L	0.16	ND
NW022	2,067,310	404,436	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.15	ND
NW022	2,067,310	404,436	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/25/2021		ug/L	0.052	ND
NW022	2,067,310	404,436	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021		ug/L	0.049	ND
NW022	2,067,310	404,436	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/3/2020		ug/L	0.052	ND
NW022	2,067,310	404,436	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020		ug/L	0.054	ND
NW022	2,067,310	404,436	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020		ug/L	0.15	ND
NW022	2,067,310	404,436	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.15	ND

TABLE E.1
FORMER FACILITY BOUNDARY WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
PZ017R	2,067,255	403,469	2,4,6-TRINITROTOLUENE	5/26/2021	10	ug/L	0.047	
PZ017R	2,067,255	403,469	2,4,6-TRINITROTOLUENE	3/3/2021	10	ug/L	0.048	
PZ017R	2,067,255	403,469	2,4,6-TRINITROTOLUENE	10/4/2020	15	ug/L	0.043	
PZ017R	2,067,255	403,469	2,4,6-TRINITROTOLUENE	6/16/2020	11	ug/L	0.048	
PZ017R	2,067,255	403,469	2,4,6-TRINITROTOLUENE	3/4/2020	17	ug/L	0.15	
PZ017R	2,067,255	403,469	2,4,6-TRINITROTOLUENE	10/23/2019	15	ug/L	0.16	
PZ017R	2,067,255	403,469	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/26/2021	2.1	ug/L	0.054	
PZ017R	2,067,255	403,469	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021	2.2	ug/L	0.055	
PZ017R	2,067,255	403,469	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/4/2020	1.8	ug/L	0.049	TR
PZ017R	2,067,255	403,469	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/16/2020	1.4	ug/L	0.055	
PZ017R	2,067,255	403,469	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020	1.4	ug/L	0.15	
PZ017R	2,067,255	403,469	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019	0.87	ug/L	0.16	
PZ018	2,067,257	403,293	2,4,6-TRINITROTOLUENE	5/25/2021	4.6	ug/L	0.049	
PZ018	2,067,257	403,293	2,4,6-TRINITROTOLUENE	3/3/2021	6	ug/L	0.047	
PZ018	2,067,257	403,293	2,4,6-TRINITROTOLUENE	10/3/2020	17	ug/L	0.043	
PZ018	2,067,257	403,293	2,4,6-TRINITROTOLUENE	6/16/2020		ug/L	0.049	ND
PZ018	2,067,257	403,293	2,4,6-TRINITROTOLUENE	3/4/2020	19	ug/L	0.16	
PZ018	2,067,257	403,293	2,4,6-TRINITROTOLUENE	10/23/2019	8	ug/L	0.16	TR
PZ018	2,067,257	403,293	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/25/2021		ug/L	0.056	ND
PZ018	2,067,257	403,293	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021		ug/L	0.053	ND
PZ018	2,067,257	403,293	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/3/2020		ug/L	0.049	ND
PZ018	2,067,257	403,293	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/16/2020	1	ug/L	0.056	
PZ018	2,067,257	403,293	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020		ug/L	0.16	ND
PZ018	2,067,257	403,293	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019	0.88	ug/L	0.16	TR
PZ019	2,067,268	402,887	2,4,6-TRINITROTOLUENE	5/24/2021		ug/L	0.046	ND
PZ019	2,067,268	402,887	2,4,6-TRINITROTOLUENE	3/3/2021		ug/L	0.048	ND
PZ019	2,067,268	402,887	2,4,6-TRINITROTOLUENE	10/3/2020		ug/L	0.043	ND
PZ019	2,067,268	402,887	2,4,6-TRINITROTOLUENE	6/16/2020		ug/L	0.047	ND
PZ019	2,067,268	402,887	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.16	ND
PZ019	2,067,268	402,887	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
PZ019	2,067,268	402,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/24/2021		ug/L	0.053	ND
PZ019	2,067,268	402,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021		ug/L	0.055	ND

TABLE E.1
FORMER FACILITY BOUNDARY WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
PZ019	2,067,268	402,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/3/2020		ug/L	0.049	ND
PZ019	2,067,268	402,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/16/2020		ug/L	0.054	ND
PZ019	2,067,268	402,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.16	ND
PZ019	2,067,268	402,887	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND
PZ020	2,067,224	404,088	2,4,6-TRINITROTOLUENE	5/26/2021	3.8	ug/L	0.047	
PZ020	2,067,224	404,088	2,4,6-TRINITROTOLUENE	3/3/2021	3.9	ug/L	0.048	
PZ020	2,067,224	404,088	2,4,6-TRINITROTOLUENE	10/4/2020	3.5	ug/L	0.045	
PZ020	2,067,224	404,088	2,4,6-TRINITROTOLUENE	6/15/2020	2.2	ug/L	0.047	
PZ020	2,067,224	404,088	2,4,6-TRINITROTOLUENE	3/4/2020	3.2	ug/L	0.15	
PZ020	2,067,224	404,088	2,4,6-TRINITROTOLUENE	10/23/2019	3.7	ug/L	0.15	
PZ020	2,067,224	404,088	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/26/2021	0.68	ug/L	0.053	TR
PZ020	2,067,224	404,088	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2021	0.57	ug/L	0.054	
PZ020	2,067,224	404,088	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/4/2020	0.67	ug/L	0.051	
PZ020	2,067,224	404,088	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020	0.58	ug/L	0.054	
PZ020	2,067,224	404,088	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/4/2020	0.62	ug/L	0.15	
PZ020	2,067,224	404,088	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019	0.42	ug/L	0.15	

TABLE E.2
UPGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
G0070	2,065,484	403,541	2,4,6-TRINITROTOLUENE	5/20/2021		ug/L	0.043	ND
G0070	2,065,484	403,541	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.046	ND
G0070	2,065,484	403,541	2,4,6-TRINITROTOLUENE	9/29/2020		ug/L	0.044	ND
G0070	2,065,484	403,541	2,4,6-TRINITROTOLUENE	6/2/2020		ug/L	0.05	ND
G0070	2,065,484	403,541	2,4,6-TRINITROTOLUENE	3/1/2020		ug/L	0.15	ND
G0070	2,065,484	403,541	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.16	ND
G0070	2,065,484	403,541	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/20/2021		ug/L	0.049	ND
G0070	2,065,484	403,541	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.053	ND
G0070	2,065,484	403,541	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/29/2020		ug/L	0.05	ND
G0070	2,065,484	403,541	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/2/2020		ug/L	0.057	ND
G0070	2,065,484	403,541	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2020		ug/L	0.15	ND
G0070	2,065,484	403,541	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.16	ND
G0075	2,065,479	403,559	2,4,6-TRINITROTOLUENE	5/20/2021		ug/L	0.043	ND
G0075	2,065,479	403,559	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.049	ND
G0075	2,065,479	403,559	2,4,6-TRINITROTOLUENE	9/29/2020		ug/L	0.044	ND
G0075	2,065,479	403,559	2,4,6-TRINITROTOLUENE	6/1/2020		ug/L	0.048	ND
G0075	2,065,479	403,559	2,4,6-TRINITROTOLUENE	3/1/2020		ug/L	0.16	ND
G0075	2,065,479	403,559	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.15	ND
G0075	2,065,479	403,559	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/20/2021		ug/L	0.049	ND
G0075	2,065,479	403,559	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.056	ND
G0075	2,065,479	403,559	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/29/2020		ug/L	0.051	ND
G0075	2,065,479	403,559	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/1/2020		ug/L	0.054	ND
G0075	2,065,479	403,559	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2020		ug/L	0.16	ND
G0075	2,065,479	403,559	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.15	ND
G0076	2,065,469	403,583	2,4,6-TRINITROTOLUENE	5/20/2021		ug/L	0.044	ND
G0076	2,065,469	403,583	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.047	ND
G0076	2,065,469	403,583	2,4,6-TRINITROTOLUENE	9/29/2020		ug/L	0.043	ND
G0076	2,065,469	403,583	2,4,6-TRINITROTOLUENE	6/1/2020		ug/L	0.049	ND
G0076	2,065,469	403,583	2,4,6-TRINITROTOLUENE	3/1/2020		ug/L	0.16	ND
G0076	2,065,469	403,583	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.15	ND
G0076	2,065,469	403,583	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/20/2021		ug/L	0.05	ND
G0076	2,065,469	403,583	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.054	ND

TABLE E.2
UPGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
G0076	2,065,469	403,583	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/29/2020	0.2	ug/L	0.049	ND
G0076	2,065,469	403,583	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/1/2020		ug/L	0.056	TR
G0076	2,065,469	403,583	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2020		ug/L	0.16	ND
G0076	2,065,469	403,583	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.15	ND
G0079	2,065,479	403,553	2,4,6-TRINITROTOLUENE	5/20/2021	0.2	ug/L	0.042	ND
G0079	2,065,479	403,553	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.047	ND
G0079	2,065,479	403,553	2,4,6-TRINITROTOLUENE	9/29/2020		ug/L	0.044	ND
G0079	2,065,479	403,553	2,4,6-TRINITROTOLUENE	6/1/2020		ug/L	0.048	ND
G0079	2,065,479	403,553	2,4,6-TRINITROTOLUENE	3/1/2020		ug/L	0.16	ND
G0079	2,065,479	403,553	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.15	ND
G0079	2,065,479	403,553	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/20/2021		ug/L	0.048	ND
G0079	2,065,479	403,553	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.054	ND
G0079	2,065,479	403,553	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/29/2020		ug/L	0.05	ND
G0079	2,065,479	403,553	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/1/2020		ug/L	0.055	ND
G0079	2,065,479	403,553	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2020		ug/L	0.16	ND
G0079	2,065,479	403,553	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.15	ND
G0080	2,065,443	404,329	2,4,6-TRINITROTOLUENE	5/20/2021		ug/L	0.046	ND
G0080	2,065,443	404,329	2,4,6-TRINITROTOLUENE	2/28/2021		ug/L	0.044	ND
G0080	2,065,443	404,329	2,4,6-TRINITROTOLUENE	9/29/2020		ug/L	0.044	ND
G0080	2,065,443	404,329	2,4,6-TRINITROTOLUENE	6/11/2020		ug/L	0.047	ND
G0080	2,065,443	404,329	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.16	ND
G0080	2,065,443	404,329	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.15	ND
G0080	2,065,443	404,329	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/20/2021		ug/L	0.053	ND
G0080	2,065,443	404,329	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	2/28/2021		ug/L	0.051	ND
G0080	2,065,443	404,329	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/29/2020		ug/L	0.05	ND
G0080	2,065,443	404,329	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/11/2020		ug/L	0.054	ND
G0080	2,065,443	404,329	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.16	ND
G0080	2,065,443	404,329	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.15	ND
G0081	2,065,490	402,722	2,4,6-TRINITROTOLUENE	5/20/2021	0.2	ug/L	0.043	ND
G0081	2,065,490	402,722	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.047	ND
G0081	2,065,490	402,722	2,4,6-TRINITROTOLUENE	9/29/2020		ug/L	0.044	ND
G0081	2,065,490	402,722	2,4,6-TRINITROTOLUENE	6/2/2020		ug/L	0.047	ND

TABLE E.2
UPGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
G0081	2,065,490	402,722	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.18	ND
G0081	2,065,490	402,722	2,4,6-TRINITROTOLUENE	10/21/2019	0.29	ug/L	0.16	TR
G0081	2,065,490	402,722	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/20/2021	0.3	ug/L	0.049	
G0081	2,065,490	402,722	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021		ug/L	0.054	ND
G0081	2,065,490	402,722	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/29/2020		ug/L	0.044	ND
G0081	2,065,490	402,722	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/2/2020		ug/L	0.054	ND
G0081	2,065,490	402,722	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.17	ND
G0081	2,065,490	402,722	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.15	ND
G0082	2,065,493	402,207	2,4,6-TRINITROTOLUENE	5/20/2021	0.73	ug/L	0.043	
G0082	2,065,493	402,207	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.047	ND
G0082	2,065,493	402,207	2,4,6-TRINITROTOLUENE	9/30/2020		ug/L	0.043	ND
G0082	2,065,493	402,207	2,4,6-TRINITROTOLUENE	6/2/2020		ug/L	0.052	ND
G0082	2,065,493	402,207	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.16	ND
G0082	2,065,493	402,207	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.15	ND
G0082	2,065,493	402,207	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/20/2021	0.43	ug/L	0.049	TR
G0082	2,065,493	402,207	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021	0.53	ug/L	0.054	
G0082	2,065,493	402,207	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/30/2020	0.41	ug/L	0.05	
G0082	2,065,493	402,207	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/2/2020	0.68	ug/L	0.059	TR
G0082	2,065,493	402,207	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.16	ND
G0082	2,065,493	402,207	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019	0.63	ug/L	0.15	TR
G0086	2,066,457	403,759	2,4,6-TRINITROTOLUENE	5/26/2021	4.9	ug/L	0.048	TR
G0086	2,066,457	403,759	2,4,6-TRINITROTOLUENE	3/2/2021	4.9	ug/L	0.047	TR
G0086	2,066,457	403,759	2,4,6-TRINITROTOLUENE	10/4/2020		ug/L	0.045	ND
G0086	2,066,457	403,759	2,4,6-TRINITROTOLUENE	6/16/2020	3.6	ug/L	0.047	
G0086	2,066,457	403,759	2,4,6-TRINITROTOLUENE	3/3/2020	5.9	ug/L	0.16	TR
G0086	2,066,457	403,759	2,4,6-TRINITROTOLUENE	10/23/2019	3.8	ug/L	0.16	
G0086	2,066,457	403,759	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/26/2021	0.84	ug/L	0.054	TR
G0086	2,066,457	403,759	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021	0.59	ug/L	0.054	TR
G0086	2,066,457	403,759	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/4/2020	0.17	ug/L	0.052	TR
G0086	2,066,457	403,759	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/16/2020	0.21	ug/L	0.054	TR
G0086	2,066,457	403,759	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.15	ND
G0086	2,066,457	403,759	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019		ug/L	0.16	ND

TABLE E.2
UPGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
G0087	2,065,944	403,749	2,4,6-TRINITROTOLUENE	5/25/2021		ug/L	0.045	ND
G0087	2,065,944	403,749	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.048	ND
G0087	2,065,944	403,749	2,4,6-TRINITROTOLUENE	10/2/2020		ug/L	0.044	ND
G0087	2,065,944	403,749	2,4,6-TRINITROTOLUENE	6/15/2020		ug/L	0.048	ND
G0087	2,065,944	403,749	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.15	ND
G0087	2,065,944	403,749	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.15	ND
G0087	2,065,944	403,749	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/25/2021	0.23	ug/L	0.052	
G0087	2,065,944	403,749	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021	0.17	ug/L	0.055	TR
G0087	2,065,944	403,749	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/2/2020	0.15	ug/L	0.051	TR
G0087	2,065,944	403,749	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/15/2020	0.15	ug/L	0.055	TR
G0087	2,065,944	403,749	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.15	ND
G0087	2,065,944	403,749	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.15	ND

TABLE E.3
DOWNGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
CA210	2,072,527	405,191	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.1	ND
CA210	2,072,527	405,191	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.043	ND
CA210	2,072,527	405,191	2,4,6-TRINITROTOLUENE	10/2/2020		ug/L	0.043	ND
CA210	2,072,527	405,191	2,4,6-TRINITROTOLUENE	6/9/2020		ug/L	0.048	ND
CA210	2,072,527	405,191	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.15	ND
CA210	2,072,527	405,191	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.16	ND
CA210	2,072,527	405,191	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.2	ND
CA210	2,072,527	405,191	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021		ug/L	0.049	ND
CA210	2,072,527	405,191	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/2/2020		ug/L	0.049	ND
CA210	2,072,527	405,191	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/9/2020		ug/L	0.055	ND
CA210	2,072,527	405,191	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.15	ND
CA210	2,072,527	405,191	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.16	ND
CA211	2,072,573	405,210	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.094	ND
CA211	2,072,573	405,210	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.043	ND
CA211	2,072,573	405,210	2,4,6-TRINITROTOLUENE	10/2/2020		ug/L	0.045	ND
CA211	2,072,573	405,210	2,4,6-TRINITROTOLUENE	6/9/2020		ug/L	0.048	ND
CA211	2,072,573	405,210	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
CA211	2,072,573	405,210	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.16	ND
CA211	2,072,573	405,210	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.19	ND
CA211	2,072,573	405,210	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021		ug/L	0.049	ND
CA211	2,072,573	405,210	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/2/2020		ug/L	0.051	ND
CA211	2,072,573	405,210	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/9/2020		ug/L	0.055	ND
CA211	2,072,573	405,210	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.16	ND
CA211	2,072,573	405,210	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.16	ND
CA212	2,072,578	405,192	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.097	ND
CA212	2,072,578	405,192	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.042	ND
CA212	2,072,578	405,192	2,4,6-TRINITROTOLUENE	10/2/2020		ug/L	0.044	ND
CA212	2,072,578	405,192	2,4,6-TRINITROTOLUENE	6/9/2020		ug/L	0.049	ND
CA212	2,072,578	405,192	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
CA212	2,072,578	405,192	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.16	ND
CA212	2,072,578	405,192	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.19	ND
CA212	2,072,578	405,192	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021		ug/L	0.049	ND

TABLE E.3
DOWNGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
CA212	2,072,578	405,192	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/2/2020		ug/L	0.05	ND
CA212	2,072,578	405,192	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/9/2020		ug/L	0.056	ND
CA212	2,072,578	405,192	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.15	ND
CA212	2,072,578	405,192	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.16	ND
CA213	2,072,600	405,217	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.097	ND
CA213	2,072,600	405,217	2,4,6-TRINITROTOLUENE	3/2/2021		ug/L	0.043	ND
CA213	2,072,600	405,217	2,4,6-TRINITROTOLUENE	10/2/2020		ug/L	0.045	ND
CA213	2,072,600	405,217	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.046	ND
CA213	2,072,600	405,217	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
CA213	2,072,600	405,217	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.16	ND
CA213	2,072,600	405,217	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.19	ND
CA213	2,072,600	405,217	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2021		ug/L	0.049	ND
CA213	2,072,600	405,217	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/2/2020		ug/L	0.052	ND
CA213	2,072,600	405,217	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.053	ND
CA213	2,072,600	405,217	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.15	ND
CA213	2,072,600	405,217	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.16	ND
NW050	2,072,396	406,567	2,4,6-TRINITROTOLUENE	10/1/2020		ug/L	0.045	ND
NW050	2,072,396	406,567	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.047	ND
NW050	2,072,396	406,567	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
NW050	2,072,396	406,567	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW050	2,072,396	406,567	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/1/2020		ug/L	0.051	ND
NW050	2,072,396	406,567	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.054	ND
NW050	2,072,396	406,567	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.16	ND
NW050	2,072,396	406,567	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND
NW051	2,072,401	406,543	2,4,6-TRINITROTOLUENE	10/1/2020		ug/L	0.045	ND
NW051	2,072,401	406,543	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.047	ND
NW051	2,072,401	406,543	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
NW051	2,072,401	406,543	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW051	2,072,401	406,543	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/1/2020		ug/L	0.051	ND
NW051	2,072,401	406,543	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.054	ND
NW051	2,072,401	406,543	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.16	ND
NW051	2,072,401	406,543	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND

TABLE E.3
DOWNGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
NW052	2,072,410	406,561	2,4,6-TRINITROTOLUENE	10/1/2020		ug/L	0.044	ND
NW052	2,072,410	406,561	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.047	ND
NW052	2,072,410	406,561	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
NW052	2,072,410	406,561	2,4,6-TRINITROTOLUENE	10/23/2019		ug/L	0.16	ND
NW052	2,072,410	406,561	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/1/2020		ug/L	0.051	ND
NW052	2,072,410	406,561	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.054	ND
NW052	2,072,410	406,561	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.15	ND
NW052	2,072,410	406,561	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/23/2019		ug/L	0.16	ND
NW060	2,072,369	407,799	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.099	ND
NW060	2,072,369	407,799	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.042	ND
NW060	2,072,369	407,799	2,4,6-TRINITROTOLUENE	10/1/2020		ug/L	0.044	ND
NW060	2,072,369	407,799	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.047	ND
NW060	2,072,369	407,799	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.16	ND
NW060	2,072,369	407,799	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW060	2,072,369	407,799	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.2	ND
NW060	2,072,369	407,799	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.048	ND
NW060	2,072,369	407,799	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/1/2020		ug/L	0.05	ND
NW060	2,072,369	407,799	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.054	ND
NW060	2,072,369	407,799	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.16	ND
NW060	2,072,369	407,799	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND
NW061	2,072,392	407,806	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.097	ND
NW061	2,072,392	407,806	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.042	ND
NW061	2,072,392	407,806	2,4,6-TRINITROTOLUENE	10/1/2020		ug/L	0.045	ND
NW061	2,072,392	407,806	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.047	ND
NW061	2,072,392	407,806	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.15	ND
NW061	2,072,392	407,806	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW061	2,072,392	407,806	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.19	ND
NW061	2,072,392	407,806	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.048	ND
NW061	2,072,392	407,806	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/1/2020		ug/L	0.051	ND
NW061	2,072,392	407,806	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.054	ND
NW061	2,072,392	407,806	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.15	ND
NW061	2,072,392	407,806	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND

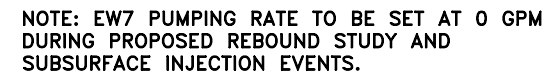
TABLE E.3
DOWNGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

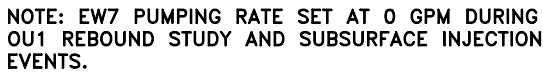
WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
NW062	2,072,383	407,787	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.095	ND
NW062	2,072,383	407,787	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.042	ND
NW062	2,072,383	407,787	2,4,6-TRINITROTOLUENE	10/1/2020		ug/L	0.043	ND
NW062	2,072,383	407,787	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.048	ND
NW062	2,072,383	407,787	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.15	ND
NW062	2,072,383	407,787	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW062	2,072,383	407,787	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.19	ND
NW062	2,072,383	407,787	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.049	ND
NW062	2,072,383	407,787	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/1/2020		ug/L	0.049	ND
NW062	2,072,383	407,787	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.055	ND
NW062	2,072,383	407,787	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.15	ND
NW062	2,072,383	407,787	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND
NW070	2,075,161	404,146	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.095	ND
NW070	2,075,161	404,146	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.041	ND
NW070	2,075,161	404,146	2,4,6-TRINITROTOLUENE	9/30/2020		ug/L	0.043	ND
NW070	2,075,161	404,146	2,4,6-TRINITROTOLUENE	6/10/2020		ug/L	0.048	ND
NW070	2,075,161	404,146	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.16	ND
NW070	2,075,161	404,146	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.16	ND
NW070	2,075,161	404,146	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.19	ND
NW070	2,075,161	404,146	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.047	ND
NW070	2,075,161	404,146	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/30/2020		ug/L	0.05	ND
NW070	2,075,161	404,146	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/10/2020		ug/L	0.055	ND
NW070	2,075,161	404,146	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.16	ND
NW070	2,075,161	404,146	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.16	ND
NW071	2,075,166	404,140	2,4,6-TRINITROTOLUENE	5/19/2021		ug/L	0.043	ND
NW071	2,075,166	404,140	2,4,6-TRINITROTOLUENE	3/1/2021		ug/L	0.043	ND
NW071	2,075,166	404,140	2,4,6-TRINITROTOLUENE	9/30/2020		ug/L	0.047	ND
NW071	2,075,166	404,140	2,4,6-TRINITROTOLUENE	6/9/2020		ug/L	0.048	ND
NW071	2,075,166	404,140	2,4,6-TRINITROTOLUENE	3/2/2020		ug/L	0.16	ND
NW071	2,075,166	404,140	2,4,6-TRINITROTOLUENE	10/21/2019		ug/L	0.16	ND
NW071	2,075,166	404,140	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	5/19/2021		ug/L	0.049	ND
NW071	2,075,166	404,140	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/1/2021		ug/L	0.049	ND

TABLE E.3
DOWNGRADIENT WELLS
CORNHUSKER ARMY AMMUNITION PLANT
MAROS DATA INPUTS

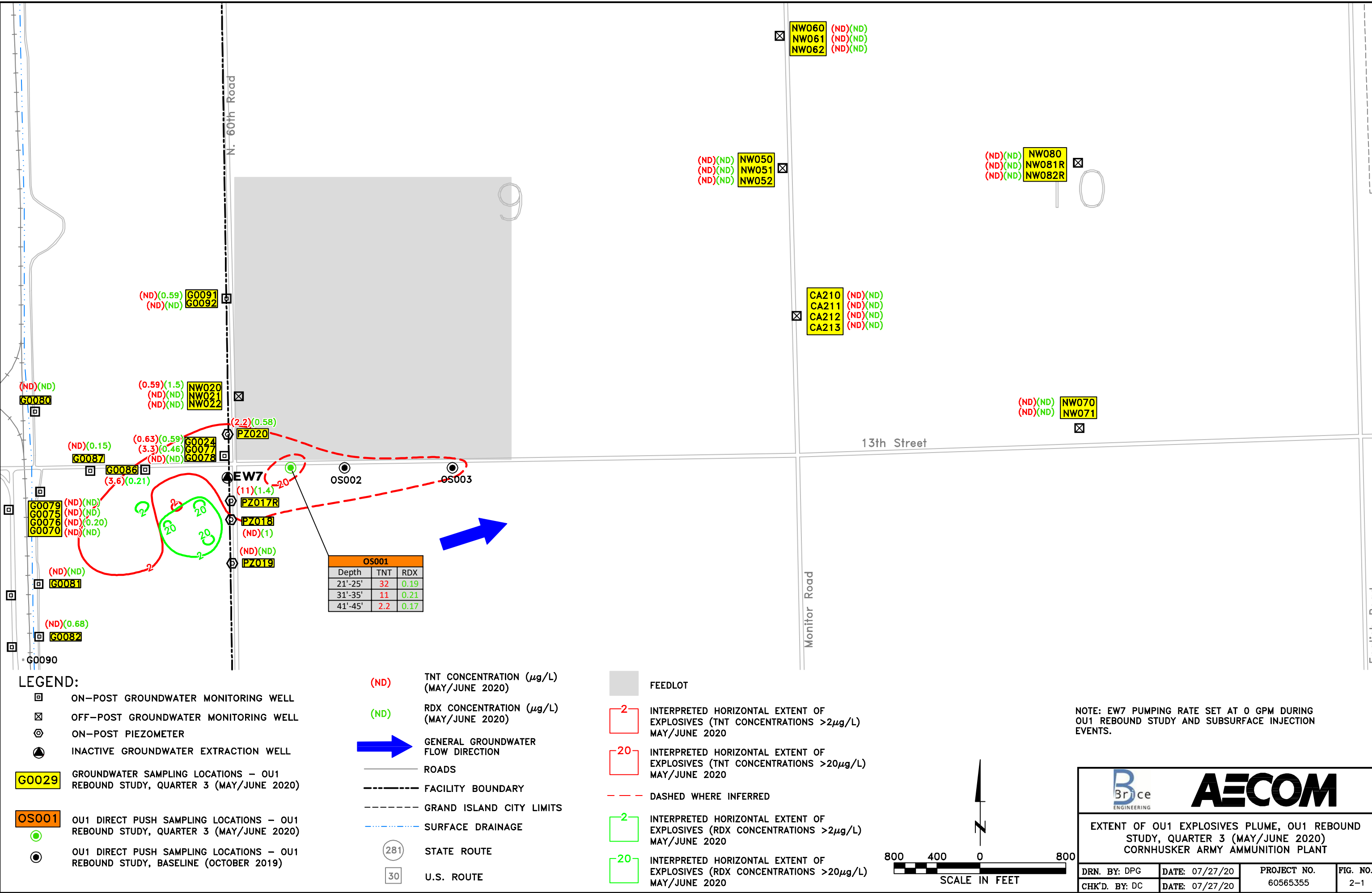
WellName	XCoord	YCoord	Constituent	SampleDate	Result	Units	DetLim	Flags
NW071	2,075,166	404,140	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/30/2020		ug/L	0.053	ND
NW071	2,075,166	404,140	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/9/2020		ug/L	0.055	ND
NW071	2,075,166	404,140	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/2/2020		ug/L	0.16	ND
NW071	2,075,166	404,140	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/21/2019		ug/L	0.16	ND
NW080	2,075,116	406,616	2,4,6-TRINITROTOLUENE	9/30/2020		ug/L	0.048	ND
NW080	2,075,116	406,616	2,4,6-TRINITROTOLUENE	6/8/2020		ug/L	0.047	ND
NW080	2,075,116	406,616	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.17	ND
NW080	2,075,116	406,616	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW080	2,075,116	406,616	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/30/2020		ug/L	0.054	ND
NW080	2,075,116	406,616	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/8/2020		ug/L	0.054	ND
NW080	2,075,116	406,616	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.17	ND
NW080	2,075,116	406,616	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND
NW081R	2,075,149	406,617	2,4,6-TRINITROTOLUENE	9/30/2020		ug/L	0.045	ND
NW081R	2,075,149	406,617	2,4,6-TRINITROTOLUENE	6/8/2020		ug/L	0.05	ND
NW081R	2,075,149	406,617	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
NW081R	2,075,149	406,617	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW081R	2,075,149	406,617	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/30/2020		ug/L	0.051	ND
NW081R	2,075,149	406,617	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/8/2020		ug/L	0.057	ND
NW081R	2,075,149	406,617	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.16	ND
NW081R	2,075,149	406,617	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND
NW082R	2,075,190	406,618	2,4,6-TRINITROTOLUENE	9/30/2020		ug/L	0.047	ND
NW082R	2,075,190	406,618	2,4,6-TRINITROTOLUENE	6/8/2020		ug/L	0.048	ND
NW082R	2,075,190	406,618	2,4,6-TRINITROTOLUENE	3/3/2020		ug/L	0.16	ND
NW082R	2,075,190	406,618	2,4,6-TRINITROTOLUENE	10/22/2019		ug/L	0.16	ND
NW082R	2,075,190	406,618	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	9/30/2020		ug/L	0.054	ND
NW082R	2,075,190	406,618	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	6/8/2020		ug/L	0.055	ND
NW082R	2,075,190	406,618	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	3/3/2020		ug/L	0.16	ND
NW082R	2,075,190	406,618	HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE	10/22/2019		ug/L	0.16	ND

Appendix F
OU1 Rebound Study Historic Figures





September 14, 2020 8:59:06 a.m.
Drawing: O:\DCS\Projects\EN\60565355_CHAAP_2018\900_CAD_GIS\910_CAD\2019\OU1-Q3-2-1.dwg



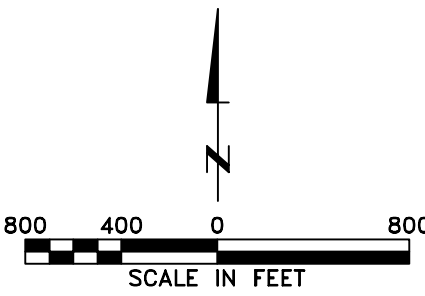
LEGEND:

- ON-POST GROUNDWATER MONITORING WELL
- OFF-POST GROUNDWATER MONITORING WELL
- ON-POST PIEZOMETER
- INACTIVE GROUNDWATER EXTRACTION WELL
- G0029 GROUNDWATER SAMPLING LOCATIONS – OU1 REBOUND STUDY, QUARTER 3 (MAY/JUNE 2020)
- OS001 OU1 DIRECT PUSH SAMPLING LOCATIONS – OU1 REBOUND STUDY, QUARTER 3 (MAY/JUNE 2020)
- OU1 DIRECT PUSH SAMPLING LOCATIONS – OU1 REBOUND STUDY, BASELINE (OCTOBER 2019)

- (ND) TNT CONCENTRATION (µg/L) (MAY/JUNE 2020)
- (ND) RDX CONCENTRATION (µg/L) (MAY/JUNE 2020)
- GENERAL GROUNDWATER FLOW DIRECTION
- ROADS
- FACILITY BOUNDARY
- GRAND ISLAND CITY LIMITS
- SURFACE DRAINAGE
- 281 STATE ROUTE
- 30 U.S. ROUTE

- FEEDLOT
- 2 INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (TNT CONCENTRATIONS >2µg/L) MAY/JUNE 2020
- 20 INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (TNT CONCENTRATIONS >20µg/L) MAY/JUNE 2020
- DASHED WHERE INFERRED
- 2 INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (RDX CONCENTRATIONS >2µg/L) MAY/JUNE 2020
- 20 INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (RDX CONCENTRATIONS >20µg/L) MAY/JUNE 2020

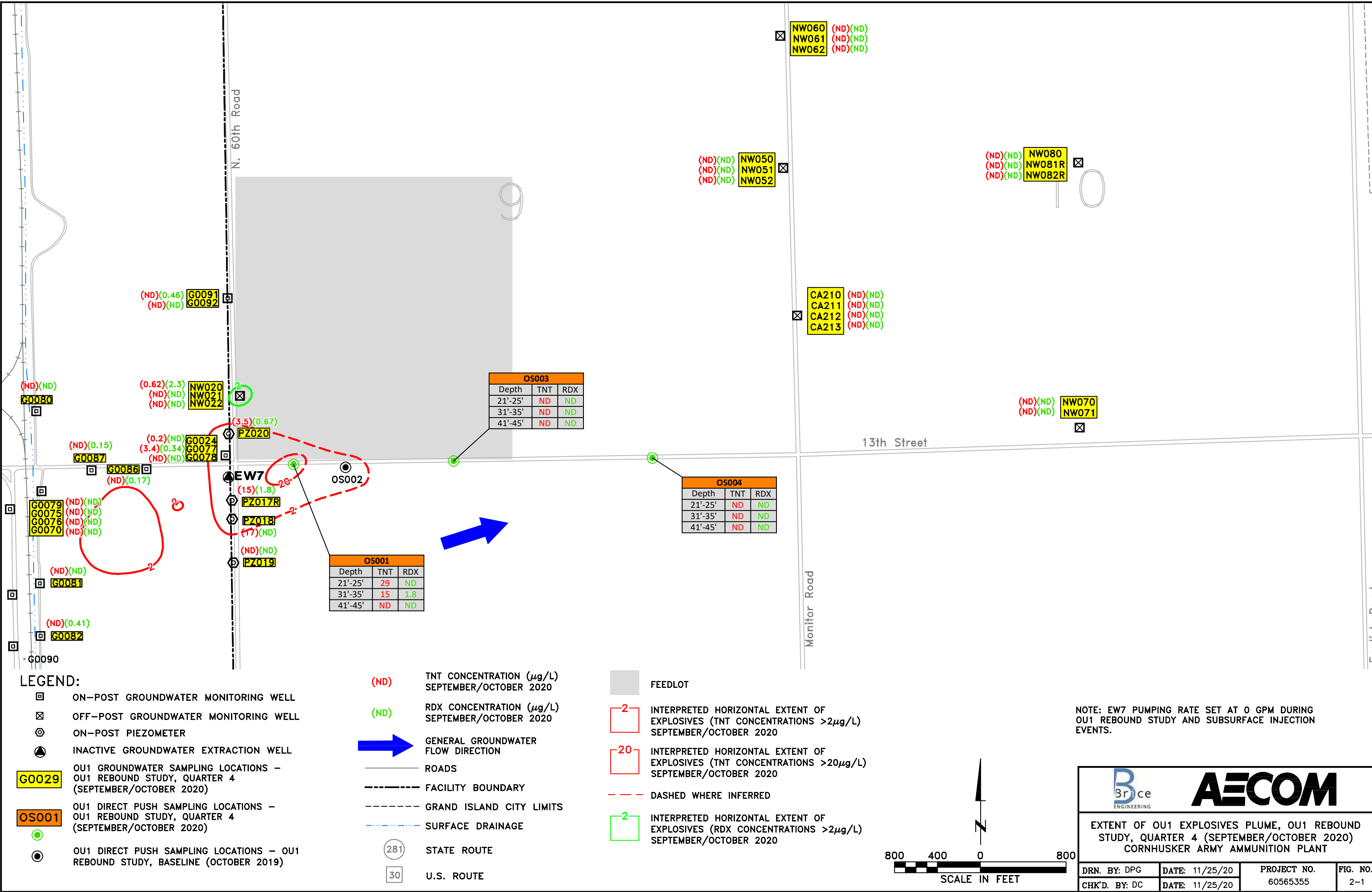
NOTE: EW7 PUMPING RATE SET AT 0 GPM DURING OU1 REBOUND STUDY AND SUBSURFACE INJECTION EVENTS.



EXTENT OF OU1 EXPLOSIVES PLUME, OU1 REBOUND STUDY, QUARTER 3 (MAY/JUNE 2020)
CORNHUSKER ARMY AMMUNITION PLANT

DRN. BY: DPG	DATE: 07/27/20	PROJECT NO. 60565355	FIG. NO. 2-1
CHK'D. BY: DC	DATE: 07/27/20		

March 15, 2021 9:01:31 a.m.
Drawing: O:\DCS\Projects\ENV\60565355_CHAAP_2018\900_CAD_GIS\910_CAD\2019\ou1-q4\2-1.dwg



9

0

OS003		
Depth	TNT	RDX
21'-25'	ND	ND
31'-35'	ND	ND
41'-45'	ND	ND

OS004		
Depth	TNT	RDX
21'-25'	ND	ND
31'-35'	ND	ND
41'-45'	ND	ND

OS001		
Depth	TNT	RDX
21'-25'	29	ND
31'-35'	15	1.8
41'-45'	ND	ND

NW060 (ND)(ND)
NW061 (ND)(ND)
NW062 (ND)(ND)

(ND)(ND) NW050
(ND)(ND) NW051
(ND)(ND) NW052

(ND)(ND) NW080
(ND)(ND) NW081R
(ND)(ND) NW082R

CA210 (ND)(ND)
CA211 (ND)(ND)
CA212 (ND)(ND)
CA213 (ND)(ND)

(ND)(ND) NW070
(ND)(ND) NW071

(ND)(0.46) G0091
(ND)(ND) G0092

(0.62)(2.3) NW020
(ND)(ND) NW021
(ND)(ND) NW022

(0.2)(ND) G0024
(3.4)(0.34) G0077
(ND)(ND) G0078

(ND)(0.15) G0087

(ND)(0.17) G0086

(ND)(ND) G0080

(ND)(ND) G0079
(ND)(ND) G0075
(ND)(ND) G0076
(ND)(ND) G0070

(ND)(ND) G0081

(ND)(0.41) G0082

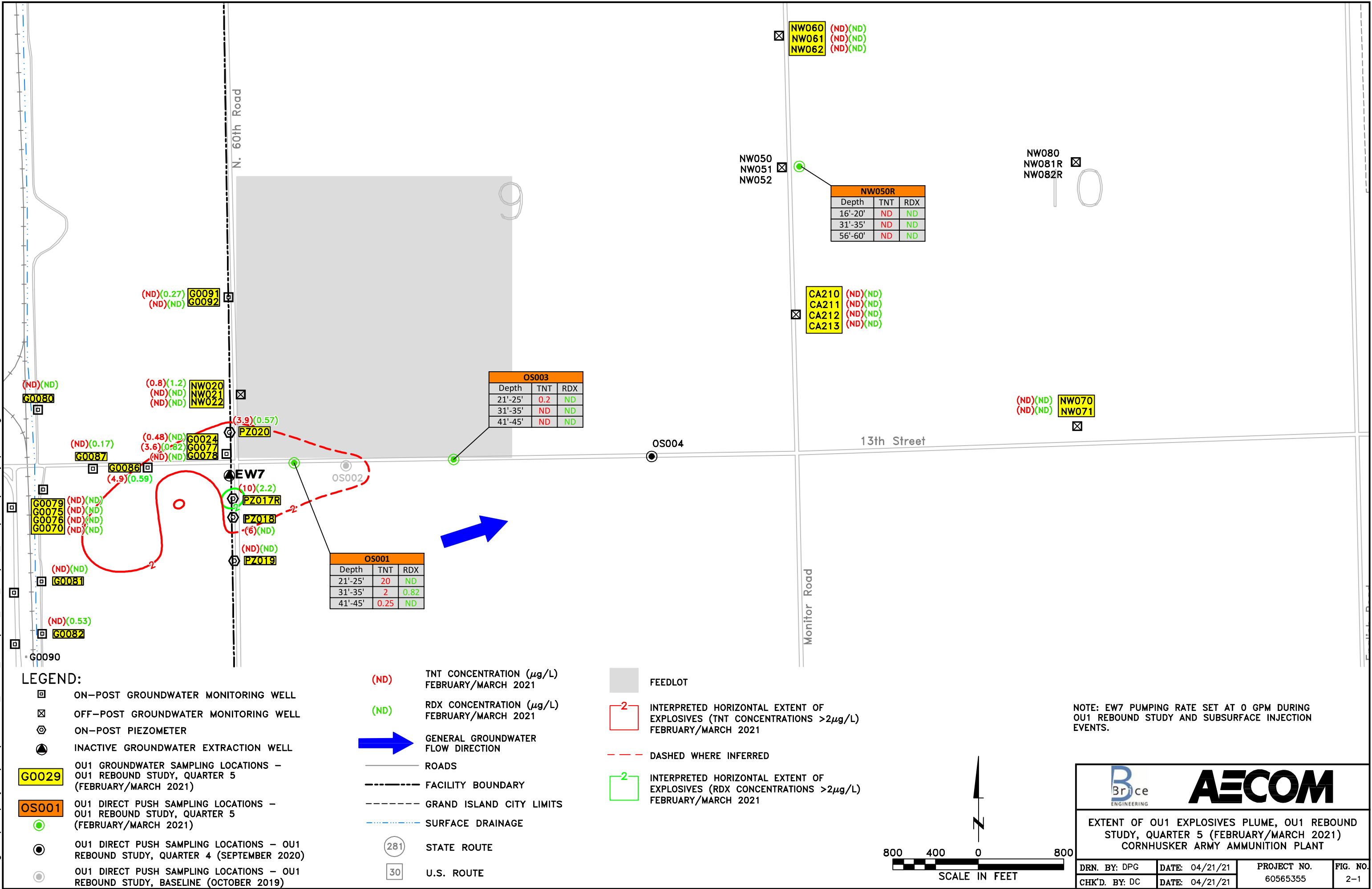
G0090

N. 60th Road

13th Street

Monitor Road

May 03, 2021 2:08:39 P.M.
Drawing: O:\DCS\Projects\ENV\60565355_CHAAP_2018\900_CAD_GIS\910_CAD\2019\ou1-q5\2-1.dwg



NW060 (ND)(ND)
NW061 (ND)(ND)
NW062 (ND)(ND)

NW050
NW051
NW052

NW050R		
Depth	TNT	RDX
16'-20'	ND	ND
31'-35'	ND	ND
56'-60'	ND	ND

NW080
NW081R
NW082R

CA210 (ND)(ND)
CA211 (ND)(ND)
CA212 (ND)(ND)
CA213 (ND)(ND)

(ND)(ND) NW070
(ND)(ND) NW071

OS003		
Depth	TNT	RDX
21'-25'	0.2	ND
31'-35'	ND	ND
41'-45'	ND	ND

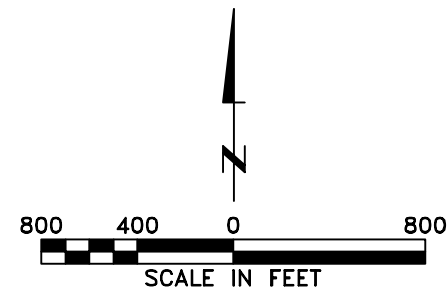
OS001		
Depth	TNT	RDX
21'-25'	20	ND
31'-35'	2	0.82
41'-45'	0.25	ND



LEGEND:

- ON-POST GROUNDWATER MONITORING WELL
- OFF-POST GROUNDWATER MONITORING WELL
- ON-POST PIEZOMETER
- INACTIVE GROUNDWATER EXTRACTION WELL
- OU1 GROUNDWATER SAMPLING LOCATIONS - OU1 REBOUND STUDY, QUARTER 5 (FEBRUARY/MARCH 2021)
- OU1 DIRECT PUSH SAMPLING LOCATIONS - OU1 REBOUND STUDY, QUARTER 5 (FEBRUARY/MARCH 2021)
- OU1 DIRECT PUSH SAMPLING LOCATIONS - OU1 REBOUND STUDY, QUARTER 4 (SEPTEMBER 2020)
- OU1 DIRECT PUSH SAMPLING LOCATIONS - OU1 REBOUND STUDY, BASELINE (OCTOBER 2019)

- (ND) TNT CONCENTRATION ($\mu\text{g/L}$) FEBRUARY/MARCH 2021
- (ND) RDX CONCENTRATION ($\mu\text{g/L}$) FEBRUARY/MARCH 2021
- GENERAL GROUNDWATER FLOW DIRECTION
- ROADS
- FACILITY BOUNDARY
- GRAND ISLAND CITY LIMITS
- SURFACE DRAINAGE
- STATE ROUTE
- U.S. ROUTE

- FEEDLOT
- INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (TNT CONCENTRATIONS $>2\mu\text{g/L}$) FEBRUARY/MARCH 2021
- DASHED WHERE INFERRED
- INTERPRETED HORIZONTAL EXTENT OF EXPLOSIVES (RDX CONCENTRATIONS $>2\mu\text{g/L}$) FEBRUARY/MARCH 2021





EXTENT OF OU1 EXPLOSIVES PLUME, OU1 REBOUND STUDY, QUARTER 5 (FEBRUARY/MARCH 2021)
CORNHUSKER ARMY AMMUNITION PLANT

DRN. BY: DPG	DATE: 04/21/21	PROJECT NO. 60565355	FIG. NO. 2-1
CHK'D. BY: DC	DATE: 04/21/21		